

Description of changes that will be implemented during the regular outage of CS OTE on 25 May 2021

As part of the regular outage of CS OTE, which will take place on 25 May 2021, the following changes will be implemented in the "Electricity" section:

- 1) Only a mandatory purchaser will be able to submit a request for a standard change of supplier with the type of FTC and GBC contract to CS OTE

A new check will be implemented in CS OTE, which will verify if the trader is a mandatory purchaser in the given distribution network in the application for a change of supplier stating the type of contract "FTC - Purchase of electricity in the form of forced purchase with green bonus" or "GBC - Purchase of electricity in the form of purchase prices". If this type of contract is entered by a trader who is not a mandatory purchaser in the given distribution network, the application will be rejected for the reason: "Contract type (FTC/GBC) allowed only for the mandatory purchasing party.

- 2) XSD MASTERDATA extension - code list of source types The CDS / MASTERDATA

Message (PDT branch) will be modified so that the enumeration of allowed values for the attribute source type (tysrc) will be extended by the value:

- AGR - Virtual EAN PDT for aggregation block (use only for TSO)

The type of AGR source will be used for sending regulation energy provided to the transmission system operator by the aggregation block according to the methodology described in the transmission system code. Profile values A11 and A12 will not be sent to EAN PDT, which will therefore always be zero.

Link to updated XSD schemas can be found here:

<https://www.ote-cr.cz/cs/dokumentace/dokumentace-elektrina-k-pripominkovani>

3) Extension of the possibility to send a message 115 (about the performed disconnection) in the future

In message code 115, sending disconnection to the future is currently allowed only for the following reasons:

- Deactivation - disc-reason = "09"
- Reconnection - disc-reason = "04",
- Without electricity meter - disc-reason = "10"

These reasons for disconnection can be sent indefinitely to the future. Other reasons can be sent either to the past or to the current day at the most. As part of the outage on 25.5.2021, an adjustment of the controls for sending a message 115 will be implemented with the reasons:

- non-payment for electricity supply - disc-reason = "01"
- non-payment for electricity supply and distribution - disc-reason = "02"
- non-payment for electricity distribution - disc-reason = "03"
- disconnection not performed- disc-reason = "05"
- unauthorized subscription - disc-reason = "07"
- unauthorized distribution - disc-reason = "08"
- other reason for disconnection - disc-reason = "06"

so that for these reasons of disconnection it will be possible to send a message 115 (about the performed disconnection) to the next day (D + 1).

4) Retroactive change of installed power when updating PDT master data

As part of the registration / update of PDT master data, a retroactive change will be allowed for the attribute "installed power" until a preliminary monthly evaluation of imbalances has taken place. Entering / updating the "power" value will only be permitted for the PDT production type (ANLART = 0001) as with the standard PDT master data registration. The retroactive change of data in the PDT master data will therefore be possible for the following attributes until the date of commencement of the preliminary monthly evaluation of imbalances:

- installed power (power)
- size of main circuit breaker (cir_breaker)
- distribution rate (dist_rate_type)
- number of phases (num_phase)
- reserved power (res_power)
- TDD class (tdd_class)
- temperature area (temp_area)
- consumption category (cons_categ)