

Invitation for External Parallel Run Workshop of the Core Day-Ahead Flow-Based Market Coupling project

Prague

5th October 2020

On October 7, 2020 the next Core Consultative Group meeting will take place. These meetings, organized by Transmission System Operators (TSOs) and the Nominated Electricity Market Operators (NEMOs) of the Core Capacity Calculation region¹, aim to share up-to-date information on the Core development projects.

The key point of the upcoming meeting's agenda will be the introduction of the planned start of the External Parallel Run of the Core Flow-Based Market Coupling². During this external parallel run, test values of flow-based cross-zonal capacities will be calculated and used for simulation of implicit allocation by project parties within the Core region. This will allow the market participants to compare the new upcoming process of capacity calculation and allocation of the day-ahead capacities with the current approach. The test conditions and results will be regularly published on JAO websites.

Market participants interested in joining the online workshop can register by sending an email to CoreCG@magnus.nl. The workshop will be recorded and later published under the Core FB MC section on the JAO website (www.jao.eu).

Attachment: [The Agenda of the upcoming CCG meeting.pdf](#)

¹ Core Capacity Calculation Region (CCR) consists of 16 European transmission system operators. Core CCR was created based on the ACER decision 06/2016 on the electricity transmission system operators' (TSO) effectively merging Central East Europe region (CEE) with Central West Europe (CWE) region.

² CORE FB MC project (transformed from CEE-NWE FB MC) aims to develop and implement the daily operation of a Flow-Based (FB) day-ahead market coupling by coupling markets of 4M MC with MRC using as much as possible solutions applied in CWE region (IT architecture, interfaces, processes and procedures).