

Overview of planned changes in CS OTE from June 13, 2024

Presentation related to OTE webinar (held in Czech)
May 28, 2024

Agenda



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1. Introduction

1. Introduction



- ☐ In connection with the changes in short-term electricity markets in June and July 2024, market operator provides the following material in order to introduce these changes to market participants following:
 - The planned implementation of a 15-minute settlement period in the Czech Republic as of 1 July 2024
 - The planned launch of Intraday Auctions with electricity (IDA)
 - Information webinar held on February 13, 2024 and March 7, 2024 (presentation from webinars and other summarizing information including documentation are available <u>here</u>)
 - Enquiries received from individual market participants

How to ask questions?

- Questions related to the transfer of measurement data or imbalance settlement please send to elektro@ote-cr.cz
- Questions regarding trading platforms (DM, IM, IDA, RRD) please send to <u>market@ote-cr.cz</u>

Up-to-date information regarding the introduction and testing of the 15-minute settlement and trading period is regularly published on the <u>OTE's website</u>.

2. Overview of Changes in CS OTE in June 2024



Thursday June 13, 2024

- ☐ From Wednesday 12 June 2024 to Thursday 13 June 2024 (time to be specified), several significant changes will be deployed in the production environment of the market operator's information system, in particular:
 - Implementation of the new web interface of the CS OTE portal for selected forms and reports, including modifications to their graphic design,
 - Implementation of intraday auctions (IDA) in the production environment of short-term electricity markets operated by OTE,
 - Deployment of new (universal) message formats used for communication with CS OTE (WSDL and XSD templates).
 - → More detailed information on the changes implemented in CS OTE from June 13, 2024 is the subject of this webinar.



Tuesday June 25, 2024

- ☐ From Monday 24 June 2024 to Tuesday 25 June 2024 (time to be specified), other significant changes will be deployed in the production environment of the market operator's information system, in particular:
 - Deployment of the new web interface of the CS OTE portal in the area/menu:
 - CDS Electricity
 - CDS Gas (CDS/Data PDT section)
 - Financial Settlement & Risk Management

Sunday June 30, 2024 / Monday July 1, 2024

- □ On June 30, 2024 / July 1, 2024, the production environment of CS OTE will switch to a 15-minute settlement and trading period in the electricity sector.
- → More detailed information on the changes implemented in CS OTE from June 25, 2024 and July 1, 2024 will be the subject of a follow-up webinar, which will take place on 18 June 2024 from 9:30 a.m. (webinar will be in Czech, but the presentation related to the follow-up webinar in English will also be released)

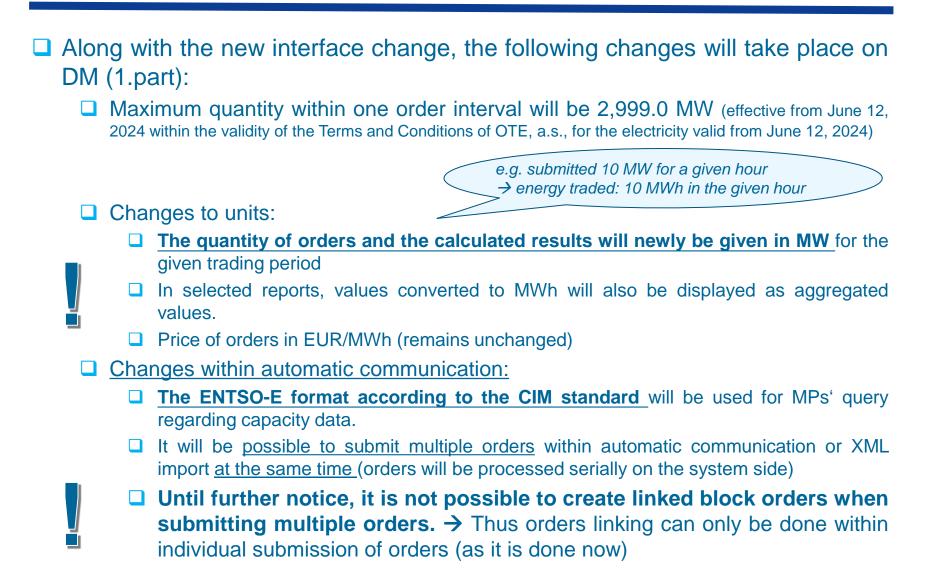
3. Changes in Individual Areas/Modules of CS OTE: Short-term Electricity Markets



- With effect from the calendar day of June 13, 2024, i.e. on the day when trading is allowed (submitting orders on DM with electricity) for the delivery day of June 14, 2024, a <u>new interface and graphic design of web forms for submitting orders</u> will be implemented in the production environment, including new designs of reports with the results of the dayahead market evaluation.
- ☐ The deployment of the new interface and new message formats to the CS OTE system will take place on the evening of 12 June 2024.
- □ Orders on Day-ahead market for the delivery day of June 14, 2024 and beyond will need to be submitted only after this deployment, i.e. on June 13, 2024 !!!
 - □ It is currently not possible to submit orders for the delivery day June 14, 2024 and the following delivery days.







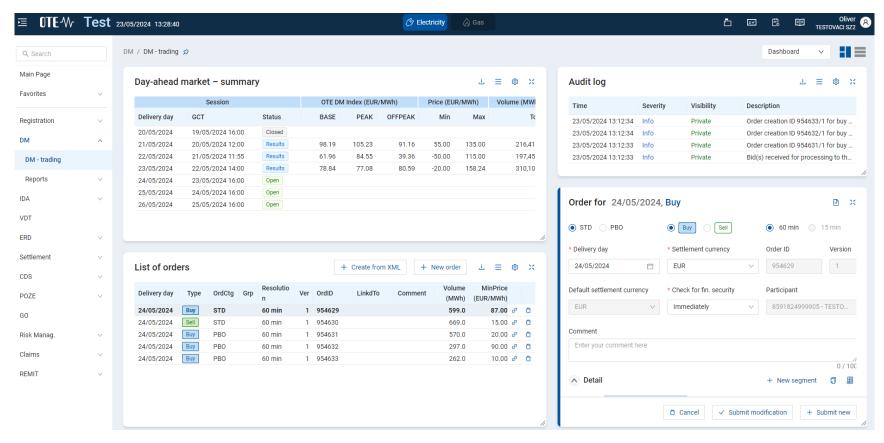




Along with the new interface change, the following changes will take place on DM (2.part): Changes to orders: Standard order ☐ Elimination of the volume indivisibility of the 1st segment (the indivisibility can be solved by using the available block products) ☐ Change in the maximum number of segments ■ max. **5 segments** when manually entering in CS OTE; max. 25 segments when importing XML into CS OTE or when sending XML via automatic communication: ☐ Profile block order — introduction of divisibility of the profile block order (required minimum level of the matched quantity in each period 10 – 100 %) ☐ Flexible hourly order — will be removed (no longer supported) □ Optimization of the number of reports and changes in titles (e.g. Order Data report will be deleted (the content of the report will be the same as the Orders by Delivery Day report), the group of DM 4MMC report will be deleted and the Profile Data report will also be deleted) The granularity of products on DM remains unchanged – only 60-min. available products will be for trading DM on (the possibility to trade both 60-min. and 15-min. products is not expected until Q1/2025)



New trading screen DM

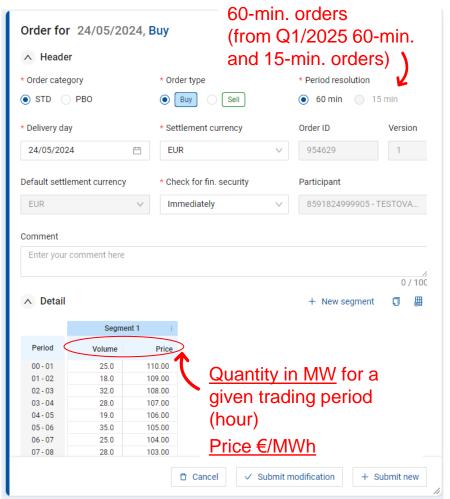


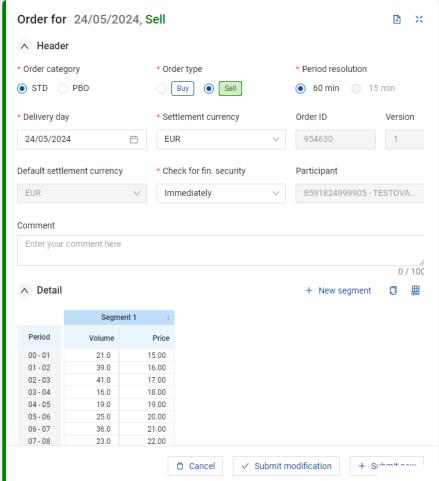




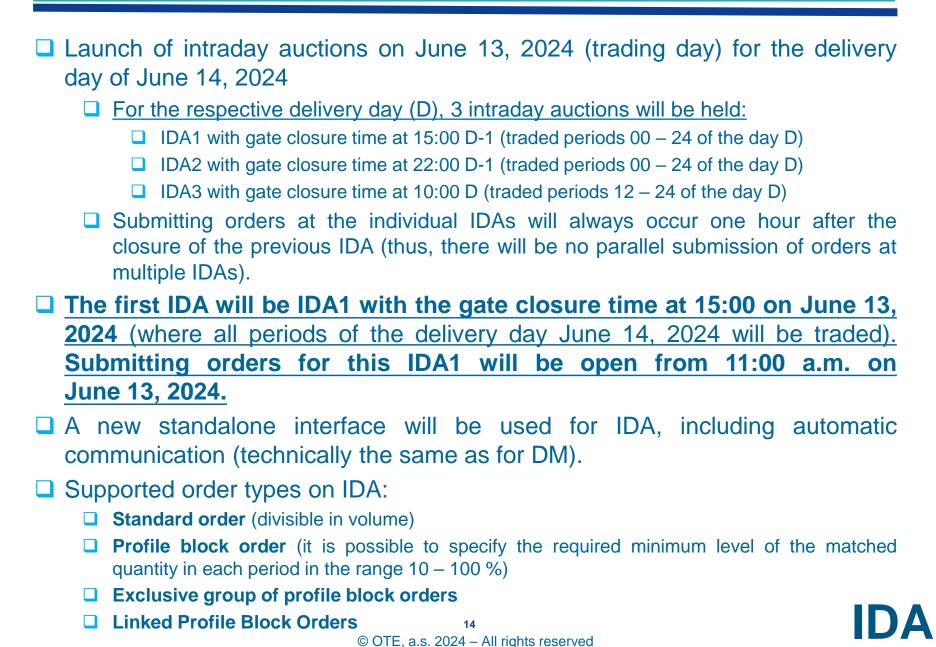
Detail of entering a standard order on DM

Until Q1/2025 only











- ☐ Units that will be used in IDA:
 - ☐ The quantity of orders and the calculated results will be given in MW for the given trading period
 - In selected reports, values converted to MWh will also be displayed as aggregated values.
 - Price of orders in EUR/MWh (remains unchanged)
- Access to IDA in the production environment of CS OTE (IDA activity and role) will be enabled by default to all users who have a valid activity on IM as of June 12, 2024. (MPs can freely change the access (activity IDA Market) through the user with the role named Managing your own data RÚT (proposal to insert a person), in Czech Správa vlastních údajů RÚT (návrh na vložení osoby), i.e. admin)
- <u>Settlement currency and Bank account for IDA production</u> will be set for MPs by default according to the setting of the relevant MP on IM. (MP can freely change)
- Granularity of products at IDA:

e.g. submitted 10 MW for a given hour -> energy traded: 10 MWh in the given hour

- ☐ For delivery days until June 30, 2024 (included), only 60-min. products will be traded.
- For delivery days starting from July 1, 2024 (included), only 15-minute products will be traded.

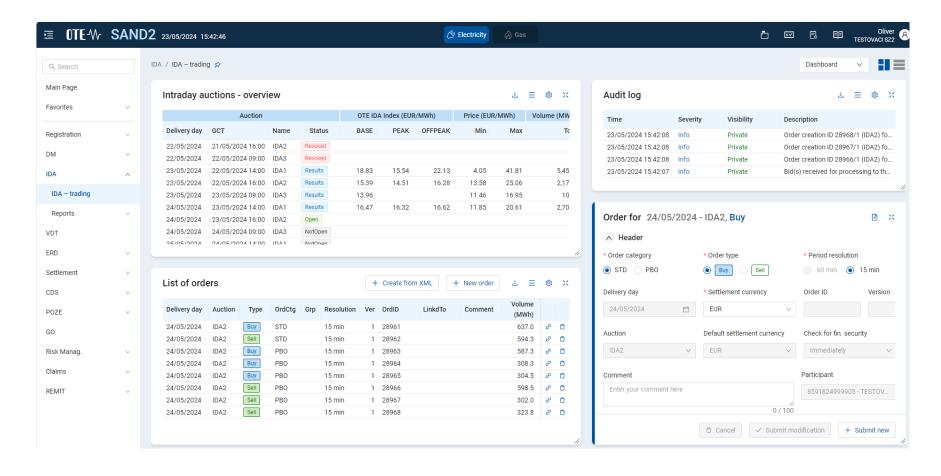
e.g. submitted 10 MW for a given 15-min.

→ energy traded: 2,5 MWh in the given 15-min.

IDA



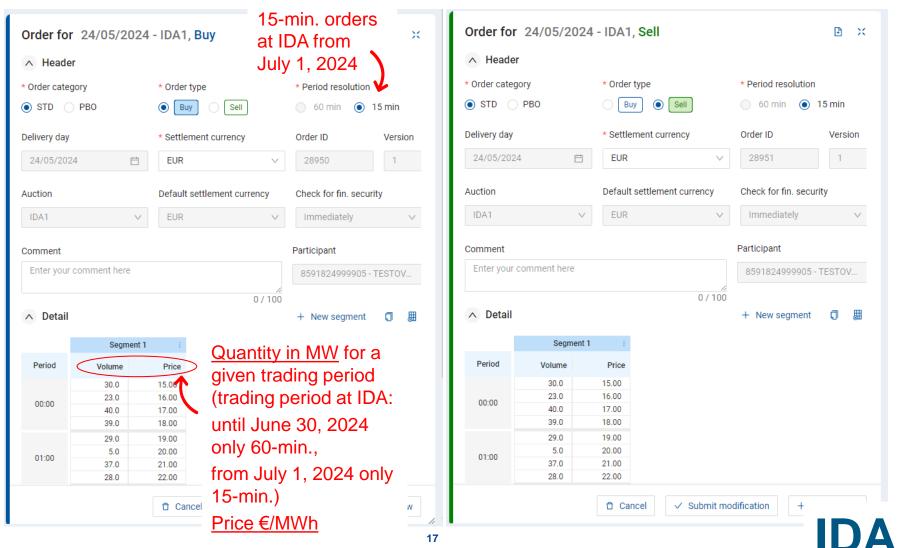
■ Trading screen IDA







Detail of entering a standard order at IDA



3.3 Changes in CS OTE – Short-term Electricity Markets – **Continuous Intraday Market (IM)**



- From June 13, 2024 there will be only a change in the units on IM:
 - The quantity of orders will be given in MW for the given trading period
 - In selected reports, values converted to MWh will also be displayed as aggregated values.
 - Price of orders in EUR/MWh (remains unchanged)
- Orders submitted on IM before June 13, 2024 for the delivery day of June 13, 2024 and possibly subsequent delivery days will be kept in the system.

e.g. submitted 10 MW for a given hour → energy traded: 10 MWh in the given hour





For delivery days from 01/07/2024 (included), it will be possible to trade **both 60-min. and 15-min. products** on IM (15-min. contracts will be visible from June 30, 2024).

> e.g. submitted 10 MW for a given hour → energy traded: 10 MWh in the given hour or

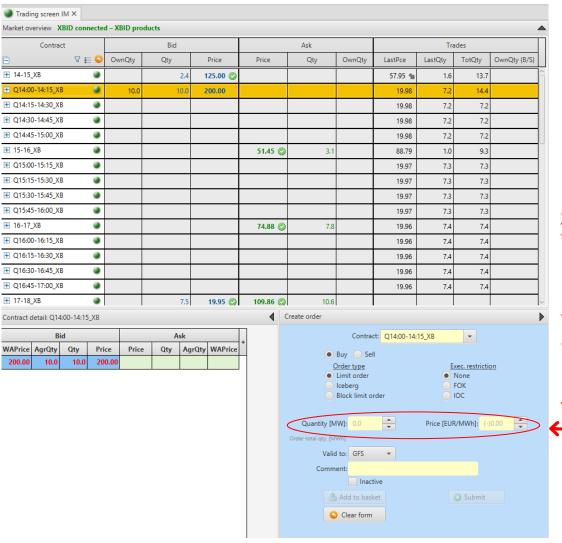
e.g. submitted 10 MW for a given 15-min.

→ energy traded: 2,5 MWh in the given 15-min.

3.3 Changes in CS OTE – Short-term Electricity Markets – Continuous Intraday Market (IM)



Trading screen on IM



Quantity in MW for a given trading period (trading period on IM: until June 30, 2024 60-min., from July 1, 2024 both 60-min. and 15-min.)

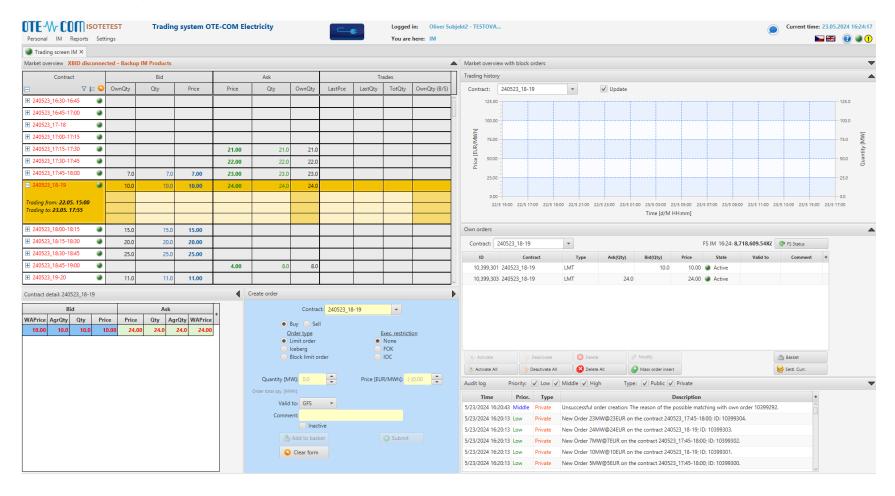
Price €/MWh



3.3 Changes in CS OTE – Short-term Electricity Markets – Continuous Intraday Market (IM)



■ <u>Trading screen on IM – back-up</u>





4. Changes in other Areas/Modules of CS OTE:

4.1 Changes in CS OTE – Registration of Realization Diagrams (RRD)



- On June 12, 2024 (in the evening), a new interface will be deployed, i.e. for the delivery day of June 14, 2024 (and all subsequent days), it will be necessary to send RRD data in the new CIM format, at the same time it will be possible to create new templates of realization diagrams:
 - ☐ for delivery days until June 30, 2024 (included) in 60-min. resolution,
 - □ for delivery days starting from July 1, 2024 and beyond in 15-min. resolution,
 - □ Already after the changes are deployed (from June 13, 2024), it will be possible to send RRD and create the templates of realization diagrams for the delivery days of July 1, 2024 and beyond in 15-min. resolution.
- □ Along with the new interface change (i.e. for the delivery day of June 14, 2024 and beyond) the RRD data will be entered in MW for the given trading period.
 - ☐ for delivery days until June 30, 2024 (included) in 60-min. resolution,

e.g. submitted 10 MW for a given hour

→ energy traded: 10 MWh in the given hour

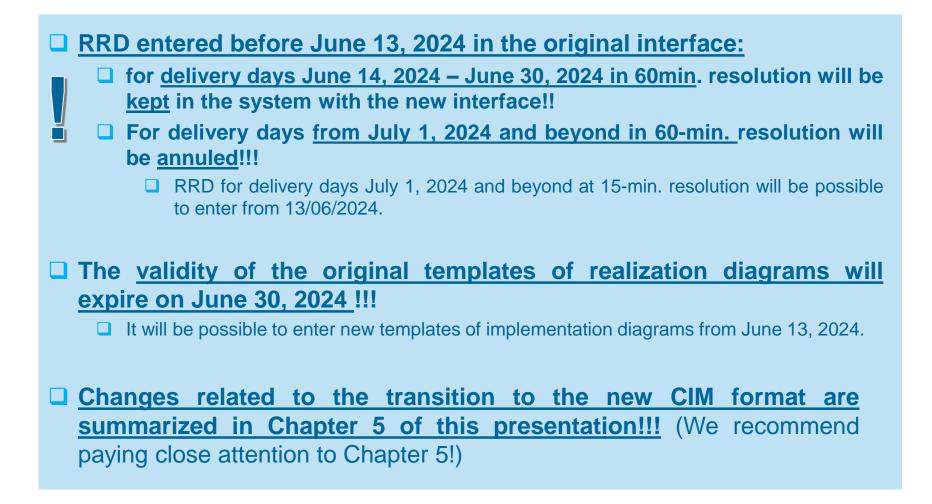
☐ for delivery days July 1, 2024 and beyond in 15-min. resolution,

e.g. submitted 10 MW for a given 15-min.

→ energy traded: 2,5 MWh in the given 15-min.

4.1 Changes in CS OTE – Registration of Realization Diagrams (RRD)





4.2 Changes in CS OTE – Imbalance Settlement of Electricity



- □ On the evening of June 12, 2024, a new interface for the imbalances settlement of electricity will be deployed in the CS OTE production environment.
- □ Starting from June 13, 2024 (which means for the first time the daily imbalances settlement for June 12, 2024, carried out on June 13, 2024), the reports with the imbalances settlement results of electricity will be presented in the CS OTE portal in the new user interface and graphic design.
- ☐ The results of imbalance settlement of electricity will also be accessible through newly implemented <u>automatic communication</u> with CS OTE.
- ☐ The presentation of imbalance settlement of electricity results remains until 30 June, 2024, in 60-min. resolution.

4.3 Changes in CS OTE – Financial Settlement & Risk Management and OTE Public Website

- □ From June 13, 2024 (the day of trading), Financial Settlement &Risk Management will expand its relevant reports and automatic communication with a new type of trade IDA in electricity.
- □ From June 13, 2024, a <u>section dedicated for IDA will be added to the OTE public website</u>.
- □ Other areas/modules of OTE remain unchanged until June 24,2024.

5. Changes in Automatic Communication

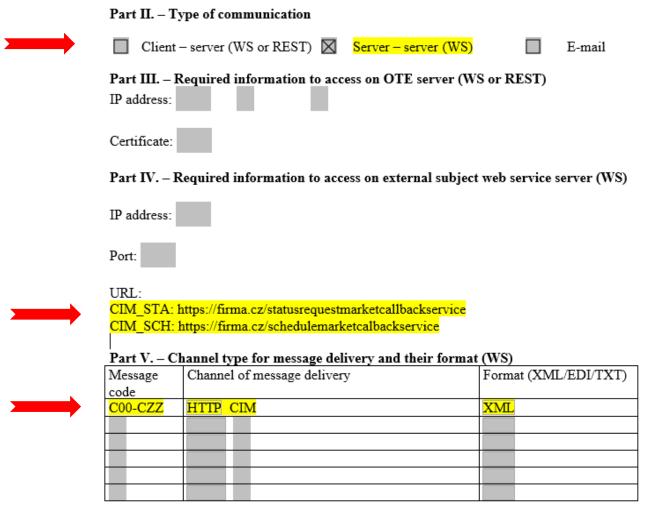
5. Changes in Automatic Communication



- □ From 13/06/2024, a new format according to the CIM standard will be used in automatic communication to capacity data request on auction markets and in realization diagrams
- □ Please pay increased attention to the transition to the new CIM format !!!
 - Document describing the changes related to the transition to the CIM format is <u>here</u>
 - MPs, who use <u>client-server</u> communication with OTE, must call the new <u>ScheduleMarketService</u> and <u>StatusRequestMarketService</u> services for the production environment.
 - MPs, who use **server-server** communication with OTE, must additionally proceed with the following for the production environment:
 - on MPs' side, implement 2 new callback services (can be as one shared endpoint) <u>ScheduleMarketCallbackService and StatusRequestMarketCallbackService</u>, to which all CIM messages will be delivered.
 - ill in a new form for automatic communication (the form can be downloaded here), where MPs will state the relevant endpoints of the new CIM callback services
 - → The completed form must be sent by June 5, 2024 to elektro@ote-cr.cz or market@ote-cr.cz







→ The completed form for server-server communication with OTE must be sent by June 5, 2024 to elektro@ote-cr.cz or

market@ote-cr.cz

5. Changes in Automatic Communication



- OTE formats for the area of markets and settlement of imbalance periods:
 - existing communication scenarios will be maintained, with necessary minor structural changes to the existing ISOTEDATA, ISOTEREQ and RESPONSE message formats

■ ISOTEDATA

- 5 new attributes
- 5 attributes will be renamed keeping their meaning
- the attribute is moved to the parent element
- 1 element and 2 attributes will be removed
- for 2 attributes, the filling method will be changed or expanded (e.g. time format, number of decimal places, unit)

■ ISOTEREQ

- 2 attributes removed
- new attribute (for IDA needs)

RESPONSE

new attribute providing support for bulk message entry



5. Changes in Automatic Communication



☐ In the auction markets for the **capacity data request** communication scenario, the original format based on the ENTSO-E format will be replaced by the new format based on the ENTSO-E according to the **CIM standard from June 13, 2024**:

Current status		New status	
Document	Version	Document	Version
StatusRequest	1.1	StatusRequest_MarketDocument	4.1
CapacityDocument	3.10	Capacity_OTEMarketDocument (based on the ENTSO-E according to CIM Capacity_MarketDocument v8.1 + extension due to PTDF)	8.1
AcknowledgementDocument	5.0	Acknowledgement_MarketDocument	8.1

Existing communication scenarios will remain for the area of **Realization Diagrams**, however, the original format based on the ENTSO-E format will be replaced by a new format based on the ENTSO-E according to the **CIM standard from June 13, 2024**:

Current status		New status	
Document	Version	Document	Version
AcknowledgementDocument	5.0	Acknowledgement_MarketDocument	8.1
ScheduleMessage	3.1	Schedule_MarketDocument	5.2
ConfirmationReport	3.1	Confirmation_MarketDocument	5.3
AnomalyReport	3.1	AnomalyReport_MarketDocument	5.2
StatusRequest	1.1	StatusRequest_MarketDocument	4.0

Already presented on March 7, 2024

□ Change in WSDL definition from June 13, 2024:

The original synchronous service etsoStatusRequestService to get the status of the Realization Diagram
or capacity data will be newly implemented asynchronously. It is divided into two services StatusRequestMarketService and StatusRequestMarketCallbackService. Through the first one, MPs
inquire about the current status, and through the second service they receive an answer. It is therefore
necessary for MPs to implement the mentioned Callback service.

6. New Version of Signature Component OTE PKI in CS OTE

6. New Version of Signature Component OTE PKI in CS OTE



- □ From June 12, 2024 (evening) along with the transition to the new CS OTE interface, each CS OTE user using the signature OTE PKI component will need to install its new version 2.6.
 - Without this update, it will not be possible to perform some operations in the CS OTE system from June 12, 2024!!
- □ The new version of the component is compatible with both the existing and the new interface of the CS OTE system, so we recommend all CS OTE users, who use the signature OTE PKI component, to install its updated version (latest version 2.6 here) as soon as possible!!
- Installation of a new version of the signature OTE PKI component:
 - Manual for verifying the currently installed version and reinstalling here
 - Installation of the new version of the signature OTE PKI component is done in 2 steps:
 - 1. Uninstallation of the original version (2.4)
 - 2. Installation of the new version (2.6) download here

Message that appears when the original version has not been uninstalled (i.e. step 1 was not performed)

OtePkiClient Setup

OtePkiClient 2.4 application is already installed.

Please uninstall the application and then run this installation again.

OK

OK

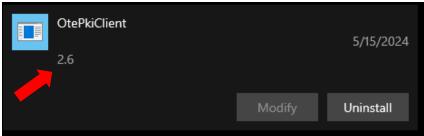
6. New Version of Signature Component OTE PKI in CS OTE



- There are two possible ways to verify the currently installed version of the signature OTE PKI component:
- 1) Start menu → search for 'Control Panel' → select 'Programs and Uninstall a program' → search for 'OtePkiClient' and you will see the version in the last column, see screenshot below and version 2.6.



2) **Start menu** → search for "**Apps and Features**"→ search for the "**OtePkiClient**" application and view the details of the application (by clicking on the application) - the number below the application name indicates the version of the signature OTE PKI component.



→ If you still have version 2.4 installed, you need to uninstall this version and then install the new version 2.6 (download here)

7. Summary Plan of Changes Deployment

7.1 Summary Plan of Changes Deployment



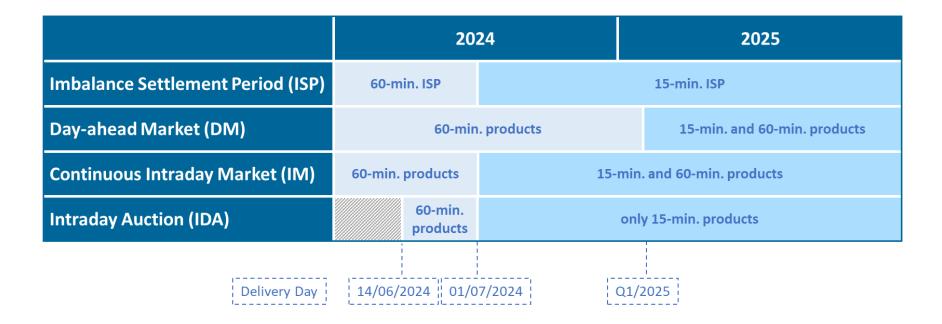
□ Summary plan of changes deployment in June 2024 in the individual areas of OTE:

OTE area	June 13, 2024 (trading day)	June 25, 2024	June 26, 2024	June 30, 2024	July 1, 2024 (delivery day)
DM	New interfaceChanges (AC, units, orders)				DM remains at 60-min.
IDA	IDA launchonly 60-min. products				• IDA only 15-min. products
IM					IM possible both 60-min. and 15-min. products
RRD	New interface (RRD data in new CIM format)New RD templates			Expiry of original RD templates	RRD and RD templates in 15-min. resolution
Imbalance Settlement	 New interface (already for imbalance settlement of June 12, 2024) 				Imbalance settlement in 15-min. resolution
Financial settlement	Extension of AC with IDA	New user interface	• Risk exposure calculation (for DD July 1, 2024 and onwards) in 15-min.		Data for Financial Settlement in 15-min. resolution
CDS electricity		New user interface	• Prediction (for DD July 1, 2024 and onwards) in 15-min.		 Profile metering data in 15-min. resolution
CDS gas		New user interface for CDS/PDT forms			
Public OTE	Extension of web with IDA section				Data displayed in 15-min. resolution (except DM data)

7.1 Summary Plan of Changes Deployment



Introduction of 15-min. products in short-term electricity markets



8. Conclusion and Invitation to Webinar on June 18, 2024

8.1 Other important information



- The individual changes and their Expected Testing Timeline impacts have already been presented in detail at webinars held on 13 February 2024 and 7 March 2024 (presentations from the webinars and detailed information, including documentation, are available here).
- We would like to thank the market participants for their persistent testing of the upcoming changes in CS OTE and we apologize for any complications during testing caused by fixing problems that occurred during testing.
- ☐ Testing of the upcoming changes in CS OTE continues according to the schedule listed here.

Date	Functionality
March 18, 2024 - May 30, 2024	E2E communication tests of the new universal 15/60min interface for data transfer via CDSDATA format (15min period) - VIA ONLY AUTOMATION COMMUNICATION, no webportal at this moment
April 15, 2024 - May 3, 2024	E2E tests Intraday Auctions with electricity - new interface (web portal) + new automatic communication (15/60 min)
April 15, 2024 - May 17, 2024	E2E tests - PDT masterdata transfer (elektricity+gas) – new interface (web portal) E2E tests - profile metering data (electricity) – new interface (web portal)
April 22, 2024 - May 3, 2024	E2E tests Day-Ahead Market with electricity - new interface (web portal) + automatic communication (60min)
April 29, 2024 - May 17, 2024	E2E tests - CDS - aggregation, preditction, clearing of Load Profiles (15/60min)
April 29, 2024 - May 3, 2024	E2E tests - Continuous Intraday Electricity Market – Shipping tests – phase 1 (15/60 min period) (relevant only for CEPS)
May 13, 2024 - May 31, 2024	E2E tests – new interface (web portal) (15/60min) - Settlement of markets and imbalance periods (electricity) - RRD - Registration of realization diagrams
May 13, 2024 - May 17, 2024	E2E tests - Continuous Intraday Electricity Market - Shipping tests - phase 2 (15/60 min period) (relevant only for CEPS)
May 27, 2024 - May 31, 2024	E2E tests - Continuous Intraday Electricity Market (15/60 min)
June 3, 2024 - June 7, 2024	E2E tests - Intraday Gas Market (testing changes in CS OTE, OTECOM Gas application remains unchanged)
June 3, 2024 - June 24, 2024	E2E tests - OTE public website (electricity/gas) (15/60min)
June 3, 2024 - June 24, 2024	E2E tests - Financial Security/Hedging (electricity/gas) (15/60min)

8.2 Invitation to Webinar on June 18, 2024



■ We invite market participants to the follow-up OTE webinar

on Tuesday June 18, 2024 from 9:30 a.m. to 11:00 a.m. (online in Czech)

- Presentation in English related to the follow-up webinar will also be released (after the webinar)
- In the webinar the following changes in the CS OTE production environment will be presented in detail:
- Changes from June 25, 2024 related to the deployment of the <u>new web interface</u> of the CS OTE portal in the areas/menus:
 - CDS Electricity
 - CDS gas (changes only in the CDS/PDT Data section)
 - Financial Settlement & Risk Management
- Changes from July 1, 2024 in the CS OTE system related to the <u>transition to a 15-minute settlement and trading period</u> in the electricity sector in the following areas:
 - Short-term electricity markets
 - Evidence of realization diagrams
 - Imbalance settlement of electricity
 - Sending profile metering data
 - Financial Settlement & Risk Management
- ☐ The invitation to the webinar has been published in the CS OTE system



- For up-to-date information, please follow market operator's website!
- Detailed information on the presented changes, including webinar presentations and documentation, can be found on the OTE's website: https://www.ote-cr.cz/en/documentation/electricity-documentation/information-to-switch-to-15-min-interval.



- ☐ If you have any questions regarding metering data or imbalance settlement, please send an e-mail to elektro@ote-cr.cz.
- ☐ If you have any questions related to market platforms (DM, IM, IDA) or RRD, please contact market@ote-cr.cz.



List of abbreviations used				
AC	Automatic Communication	OTE	OTE, a.s.	
CDS	Centre of Data Services	PDT	Point of Delivery/Transfer	
CS OTE	Central System of OTE	PKI	Public Key Infrastructure	
D	Delivery day	RRD	Registration of Realization Diagrams	
DM	Day-Ahead Market	WSDL	Web Services Description Language	
IDA	Intraday Auction	XML	Extensible Markup Language	
IM	Continuous Intraday Market	XSD	XML Schema Definition	



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