

Business Terms of OTE, a.s., for the Power Sector ^(*)

Revision 40 – August 2026

^(*) Please note that this translation is provided for convenience only. In case of any discrepancies, the Czech version shall prevail.

MARKET OPERATOR IDENTIFICATION

OTE, a.s. – a commercial company entered in the Commercial Register maintained by the Municipal Court in Prague, Section B, Insert 7260.

- Business Registration Number (IČ) 26463318, Tax Identification Number (DIČ) CZ26463318,
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Market Operator's Help Desk business hours are posted on OTE's website (<http://www.ote-cr.cz>).

Calls to Help Desk are recorded in order to improve the quality of services and ensure protection of the rights of market participants and the Market Operator.

To access the public website for the Market Operator's information regarding the power sector, go to <http://www.ote-cr.cz>.

CS OTE users can access the CS OTE secure website at <https://portal.ote-cr.cz/>.

EIC code for the CZ electricity delivery zone for REMIT reporting purposes:

10YCZ-CEPS-----N

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1 GENERAL PROVISIONS

1.1 List of abbreviations and glossary of terms

- 1.1.1 ACER Code – registration code of the market participant issued by the ACER agency;
- 1.1.2 ACER – Agency for the Cooperation of Energy Regulators;
- 1.1.3 Accepted Bids from DM and/or IM and/or IDA included in calculation of imbalances, which are:
 - 1.1.3.1 in the event of DM and IDA comprised in the final solution pursuant to the provisions of Appendix 3 to the Business Terms for the Power Sector (BTP) hereof,
 - 1.1.3.2 in the event of IM accepted pursuant to the provisions of Part 4 of BTP;
- 1.1.4 Act on Payment System – Act No. 370/2017 Coll., on the Payment System, as amended;
- 1.1.5 Aggregator – an electricity market participant that carries out aggregation activities, holds a licence to trade in electricity registered with CS OTE, and is an RE provider; or an electricity market participant that provides flexibility directly, holds a licence to trade in electricity registered with CS OTE, and is an RE provider;
- 1.1.6 Personal Data Processing Act – Act No. 110/2019, on Personal Data Processing;
- 1.1.7 ATS - Act on Trust Services for Electronic Transactions;
- 1.1.8 AON – execution restriction for Bids on IM for block contracts on IM;
- 1.1.9 Assuming BRP – Balance Responsible Party that has assumed another BRP's total imbalance responsibility;
- 1.1.10 Authorized Person – a person having access to CS OTE which is authorized to edit the central settings of email addresses in CS OTE for sending notifications and to administer user accounts of OTE's Contractual Partner/Producer. Administration of user accounts means opening new user accounts, setting user permissions, registration of certificates, their editing and deactivation. Authorized Person may be appointed only by a person authorized to act on behalf of OTE's Contractual Partner/Producer;
- 1.1.11 Bid – a standard offer to buy/sell electricity on DM and/or a standard offer to buy/sell electricity on IDA and/or a Profile Block Bid to buy/sell electricity on DM and/or a Profile Block Bid to buy/sell electricity on IDA and/or an offer to buy/sell electricity on IM submitted under the relevant contract;
- 1.1.12 Block – a defined time period composed of trading intervals pertaining to block bids on DM and IDA, or a defined block contract on IM;
- 1.1.13 BRP – Balance Responsible Party – registered participant in the electricity market that has entered into a valid and effective Agreement on settlement of imbalances with the Market Operator;
- 1.1.14 BTP / Business Terms – Business Terms of OTE, a.s. for the Power Sector (this document);
- 1.1.15 CA – Certification Authority; OTE provides access to CS OTE via certificates issued by internal CAs and other supported CAs pursuant to Chapter 2 of BTP;
- 1.1.16 CDS – Centre of Data Services, an integral part of CS OTE;
- 1.1.17 Certificate – digital certificate compliant with the X.509 standard for electronic signature, encryption or authentication;
- 1.1.18 CHP – Combined Heat and Power;
- 1.1.19 Close of DM – close of registration of sale bids and purchase bids on DM in compliance with Part 1.1 of BTP;
- 1.1.20 Close of IDA – close of registration of bids for each IDA (IDA1, IDA2, IDA3) in accordance with Article 4.16 of BTP;
- 1.1.21 Commercial Certificate – certificate issued by a supported certification authority under Article 2.2 of BTP that does not meet the requirements for a qualified certificate;
- 1.1.22 CNB – Czech National Bank;
- 1.1.23 Contract BM – the smallest tradable product unit traded on BM; one Contract equals 1 MW output in a specific time period;

- 1.1.24 CS OTE – the central information system of the Market Operator or its individual parts. The OTE-COM user application, the POZE mobile application, the IM mobile application and the relevant test environments of the Market Operator are also parts of CS OTE;
- 1.1.25 CS OTE User – any person with access to CS OTE on behalf of OTE's Contractual Partner or Producer or OTE's Contractual Partner accessing CS OTE under an agreement with the Market Operator;
- 1.1.26 CZK – Czech currency code (Kč);
- 1.1.27 Data Centre – Elektroenergetické datové centrum, a.s., which is registered in CS OTE and has a contractual relationship with the Market Operator;
- 1.1.28 Day Market / DM – day-ahead spot electricity market organized by the Market Operator;
- 1.1.29 Decree on the Billing for Supply – ERO Decree on the billing for supply of energy and related services in energy industries, as amended;
- 1.1.30 Delivery Day - day on which trade for electricity supply/consumption is executed;
- 1.1.31 DS – distribution system/s;
- 1.1.32 DSO/Distribution System Operator – an electricity distribution system operator that is a Registered Market Participant and has a data transfer agreement with the Market Operator;
- 1.1.33 EA / Energy Act – Act No. 458/2000 Coll., on Business Terms and Public Administration in the Energy Sectors and on amending selected acts, as amended;
- 1.1.34 EAN – European Article Number, a universal bar-coding system for identification of goods, services and organizations; EAN-18 – identification numerical code for PDT (GSRN coding), EAN-13 – identification numerical code for OTE's Contractual Partner/Energy Producer (GLN coding);
- 1.1.35 EIC – Economic (and Accounting) Information System Code, an alpha-numerical code for identification of electricity and gas market participants and PDT in the gas sector;
- 1.1.36 eIDAS - Regulation (EU) No 910/2014 of the European Parliament and of the Council of 23 July 2014 on electronic identification and trust services for electronic transactions in the internal market and repealing Directive 1999/93/EC;
- 1.1.37 Electricity Market Participant – a participant in the electricity market within the meaning of the relevant provisions of the Energy Act;
- 1.1.38 Electricity Purchased Abroad – electricity acquired by a TS operator within the scope of an agreement on instant electricity supply from abroad to compensate for a system imbalance under the Market Rules;
- 1.1.39 Electricity Tax – tax on electricity pursuant to Act No. 261/2007 Coll., on Stabilization of Public Budgets, Part 47;
- 1.1.40 Electricity Tax Act – Act No. 261/2007 Coll., on Stabilization of Public Budgets, Part 47, as amended;
- 1.1.41 ERO – Energy Regulatory Office;
- 1.1.42 ES – electric power system;
- 1.1.43 EU / European Union;
- 1.1.44 EUPHEMIA – algorithm developed to match: a) coupled day-ahead markets, b) intra-day auctions, c) separate market;
- 1.1.45 Evaluation Interval – the basic time period for evaluating BRP imbalances, the value of which is specified in the Market Rules;
- 1.1.46 Exchange – legal entity established pursuant to Act No. 229/92 Coll., as amended, to organize Exchange electricity transactions; subjects of settlement may place bids on DM via Power Exchange Central Europe (PXE);
- 1.1.47 Exchange rate CZK/EUR DM_{FS} – is the CZK/EUR exchange rate determined by the Market Operator for the purposes of financial security of bids and trades on DM under Article 7.2.13 of BTP;
- 1.1.48 Exchange rate CZK/EUR IDA_{FS} – is the CZK/EUR exchange rate determined by the Market Operator for the purposes of financial security of bids and trades on IDA under Article 7.2.15 of BTP;

- 1.1.49 Exchange rate CZK/EUR IM_{FS}- is the CZK/EUR rate determined by the Market Operator for the purposes of financial security of bids and trades on IM under Article 7.2.14 of BTP;
- 1.1.50 Exchange Transactions – trades closed at the Exchange by subjects of settlement and filed with CS OTE by the Exchange as realization diagrams;
- 1.1.51 Exclusive Group of Profile Block Bids - a separate group of merged profile block bids, where the sum of minimum acceptance ratios must not exceed 100%;
- 1.1.52 Failure – failure is meant in the sense of a technical term, i.e. an adverse change in the state, course or function of CS OTE that renders the defined purpose of use wholly or partially impossible;
- 1.1.53 Flexibility – for the purposes of BTP, the term “flexibility” refers to the flexibility that is taken into account in the event of activation, in accordance with the Market Rules;
- 1.1.54 Flexibility Provider – an electricity market participant who provides flexibility directly, is an RE provider and is not registered in CS OTE as an Aggregator;
- 1.1.55 FOK – type of execution restriction for bids on IM;
- 1.1.56 FS – Financial Security;
- 1.1.57 FS Bid – a bid on DM submitted by PXE on behalf of a short-term electricity market participant for purposes of physical settlement of futures with financial settlement;
- 1.1.58 FS for IM – a portion of the provided financial security designated for submitting bids on IM;
- 1.1.59 GDT - type of time restriction for bids on IM;
- 1.1.60 GFS - type of time restriction for bids on IM;
- 1.1.61 Guarantee of Origin – an electronic document issued by the Market Operator in accordance with the “POZE” Act No. 165/2012 Coll., on Supported Energy Sources, in order to provide evidence to the customer that the proportion or amount of energy delivered to the customer was produced from an energy source stated in the Guarantee of Origin;
- 1.1.62 HW – hardware for secure access to CS OTE;
- 1.1.63 Iceberg – type of bid used on IM defined by quantity, price and price step;
- 1.1.64 ID RMP – registration number of OTE’s Contractual Partner/Energy Producer in CS OTE;
- 1.1.65 IDA – Intra-day Auction organized by the Market Operator (the individual auctions organized for a given day of delivery designated as IDA1, IDA2 and IDA3 are defined according to Article 4.16.1 of BTP); part of the Intra-day Market;
- 1.1.66 IM – continuous intra-day electricity market organized by the Market Operator; part of the Intra-day Market;
- 1.1.67 IM Contract – a standard contract or block contract defined by a short-term market participant on IM;
- 1.1.68 IM Mobile Application – a CS OTE application available for Android and iOS installed in the CS OTE User’s device, which serves as an alternative channel for trading on IM under the BTP and the manual available in CS OTE;
- 1.1.69 Imbalance – an imbalance of the Balance Responsible Party in the system imbalance direction and/or an imbalance of the Balance Responsible Party against the system imbalance direction (counterimbalance);
- 1.1.70 Implementing Regulation REMIT - Commission Implementing Regulation REMIT (EU) No 1348/2014 on data reporting implementing Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency;
- 1.1.71 Implicit Capacity Allocation or Implicit Trading – market-based system of coupling short-term markets and simultaneous allocation of cross-border transmission capacities. The result is determining the flow direction and volume of electricity between market areas, electricity prices and traded volumes of electricity of individual participants on specific short-term markets.
- 1.1.72 Inactive Bid – valid bid excluded from the bid evaluation process on the short-term electricity market pursuant to the provisions of Part 4 of BTP; in the event of DM and IDA, additionally in compliance with Appendix 3 to BTP;
- 1.1.73 Insolvency Act – Act No. 182/2006 Coll., on Bankruptcy and Methods of its Resolution (the Insolvency Act);

- 1.1.74 Intermediary – a legal entity or a natural person that is an authorized representative of the Producer for data administration in CS OTE;
- 1.1.75 Intra-day Market – part of the Short-Term Markets in the Intra-day Electricity Trading Area, including trading of electricity through the continuous intra-day market (IM) and/or Intra-day Auctions (IDA);
- 1.1.76 Invalid Bid – a bid that failed the review process and, in the event of DM, shall not be included in the bid evaluation process on DM and, in the event of IDA, shall not be included in the bid evaluation process on IDA; in the event of IM it shall not be offered for matching;
- 1.1.77 IOC - type of execution restriction for bids on IM;
- 1.1.78 Limit Time – time period during which claims can be submitted regarding the results of the Market Operator's specific activities pursuant to the provisions of Part 8 of BTP;
- 1.1.79 Local DS Operator – an operator of a local distribution system in the electricity sector who is a Registered Market Participant and has a data transfer agreement with the Market Operator;
- 1.1.80 LP – load profile;
- 1.1.81 LPn – standardized LP (LP adjusted to standard temperatures, relative values of average consumption for the specific LP class in a given evaluation interval); standardized LPs are not subject to comments of electricity market participants;
- 1.1.82 LPp – adjusted LP (LP adjusted to actual temperatures);
- 1.1.83 Market Area – electricity system of the Czech Republic;
- 1.1.84 Market Operator's Bank – Komerční banka, a.s;
- 1.1.85 Market Rules – ERO Public Notice No. 408/2015 Coll., on Electricity Market Rules, as amended;
- 1.1.86 Methodology for Determining the Residual Mix – a methodology which was created in the Reliable Disclosure Systems for Europe (RE-DISS) project secured by the European Commission through the Intelligent Energy Europe (IEE) program. The document is available online on the website;
- 1.1.87 Minimum Acceptance Ratio – percentage amount of the minimal volume of the resulting accepted volume in the whole block and at all block trading intervals;
- 1.1.88 Nested Configuration - if a power-generation installation is connected to the electric power system through another power-generation installation or if more power-generation installations are connected through a single supply point;
- 1.1.89 Nominated Market Organizer – OTE, a.s. and/or a foreign market organizer according to Commission Regulation (EU) 2015/1222;
- 1.1.90 NON – type of execution restriction for bids on IM;
- 1.1.91 Observer – RMP granted access to the relevant PDT's data in CS OTE, subject to approval of the respective Supplier at the respective consumption or production PDT or, in the event of transfer points between distribution systems, subject to approval of the respective Operator; by providing consent the Supplier or the Operator of the respective PDT assume responsibility for any unauthorized provision of data to a third party and declare that they have obtained all necessary consents;
- 1.1.92 Operator – transmission system operator or distribution system operator;
- 1.1.93 Orders to Trade – bids submitted by short-term market participants to IM, including changes to their status, and bids submitted by short-term market participants to DM, including FS bids, entering the process of DM evaluation under Article 4.7.6, and bids submitted by short-term market participants to IDA, including bids entering the process of IDA evaluation under Article 4.19.5. of BTP;
- 1.1.94 OTE / Market Operator – OTE, a.s;
- 1.1.95 OTE's Website –public web pages of OTE (www.ote-cr.cz);
- 1.1.96 OTE's Contractual Partner – Registered Market Participant that has entered with the Market Operator into one or more standardized agreements stipulating its position on the electricity market, or another entity that has established contractual relations with the Market Operator, to which these Business Terms are attached;

- 1.1.97 PD/Price Decision of ERO – applicable Price Decision promulgated by the Energy Regulatory Office;
- 1.1.98 PDT – Point of Delivery/Transfer; i.e. points defined in the agreement on customer points of delivery, transfer points defined in the agreement on connection of producer's facility, transfer points between the transmission system and regional distribution systems, transfer points between the regional and local distribution systems, transfer points between regional distribution systems, and transfer points between the Czech Republic's transmission system and the neighbouring countries' transmission systems;
- 1.1.99 "POZE" Act – Act No. 165/2012 Coll., on Supported Energy Sources (SES) and on amendments to certain acts, as amended;
- 1.1.100 "POZE" Mobile Application – a CS OTE application available for Android and iOS installed in the Producer's device, which serves as an alternative channel for reporting electricity under the BTP and the manual posted on OTE's website;
- 1.1.101 "POZE" Module – a section of CS OTE for Producers;
- 1.1.102 Producer - an electricity producer, heat producer or a biomethane producer who is a holder of the relevant production licence and a registered market participant pursuant to applicable legislation;
- 1.1.103 Product – a set of all types of products tradable on the markets organized by the Market Operator;
- 1.1.104 Profile Block Bid – a bid submitted by a Short-Term Market Participant for a defined time period consisting of Trading Intervals or defined time periods consisting of Trading Intervals;
- 1.1.105 PXE – Power Exchange Central Europe, a.s.;
- 1.1.106 Qualified Certificate – qualified certificate for electronic signatures as defined in eIDAS that is required for recognized electronic signatures of legal actions toward public law signatories pursuant to Section 6(2) of ATS
- 1.1.107 RE – regulating energy;
- 1.1.108 RE provider – OTE's Contractual Partner that has made an agreement with the Market Operator on RE settlement;
- 1.1.109 Realization Diagram (RD) – specific data from agreements on bilateral electricity trades carried out in the Czech Republic between BRP for every Evaluation Interval of the relevant delivery day, filed in CS OTE pursuant to Part 9.1 of BTP and in accordance with the Market Rules in the context of the submission of bilateral trade data;
- 1.1.110 Realization Diagram in Reporting Regime – realization diagram that the Market Operator cannot reject due to insufficient FS; this regime is applied for foreign realization diagrams that have been already matched within the scope of matching by transmission system operators;
- 1.1.111 REMIT Regulation – Regulation (EU) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency, and follow-up Regulation (EU) 2024/1106 of the European Parliament and of the Council amending Regulations (EU) No 1227/2011 and (EU) 2019/942 as regards improving the Union's protection against market manipulation on the wholesale energy market;
- 1.1.112 RMP/Registered Market Participant – electricity market participant/s (registered with CS OTE pursuant to the relevant provisions of the Energy Act and the Market Rules;
- 1.1.113 Reporting Decree – Decree on reporting and recording of electricity and heat from supported energy sources and implementation of certain provisions of the Act on Supported Energy Sources;
- 1.1.114 Residual Mix – an overview showing the various sources of energy (production energy mix) to the overall fuel mix of electricity supplied to customers in the Czech Republic, after deduction of electricity disclosed through cancelled Guarantees of Origin;
- 1.1.115 SANDBOX – CS OTE testing environment provided by the Market Operator to OTE's Contractual Partners and Producers;
- 1.1.116 Settlement Rate – conversion rate for CZK/EUR determined by the Market Operator's bank ;
- 1.1.117 Short-Term Electricity Market – the short-term electricity market organized by the Market Operator pursuant to the Energy Act (day-ahead and intra-day market);

- 1.1.118 Short-Term Electricity Market Participant – balance responsible party that has entered into a valid and effective contract with the market Operator for access to the organized short-term electricity market;
- 1.1.119 SMTP (Simple Mail Transfer Protocol) - an Internet protocol for electronic (email) transmission;
- 1.1.120 SOAP (Simple Object Access Protocol) – a protocol for exchanging network information based on XML;
- 1.1.121 Special Regime – special regime for billing and financial settlement of imbalances under the Market Rules;
- 1.1.122 Supplier – participant of the electricity market according to the Decree on the Electricity Market Rules, which purchases or supplies electricity from/to other electricity market participants through the electric power system on the basis of a contract, has access to CS OTE under the relevant contract, and is not a Balance Responsible Party;
- 1.1.123 SW – software;
- 1.1.124 Tax Documents – tax documents pursuant to Section 26 of Act No. 235/2004 Coll., on Value Added Tax, as amended, or tax documents or sale documents pursuant to Section 17, Part 47, of Electricity Tax Act, referring to Act No. 261/2007 Coll., on Stabilization of Public Budgets, as amended;
- 1.1.125 Thermal Energy Distributor – a holder of a licence for the distribution of thermal energy who is registered with CS OTE and has a relevant standardized contract with the Market Operator;
- 1.1.126 Trade Data - data on orders for trading and transactions provided in the Implementing Regulation REMIT (Appendix Table No. 1 Data on standard contracts for electricity supplies subject to reporting);
- 1.1.127 Trades Closed on the Short-Term Electricity Market – accepted bids comprised in the DM final solution, accepted bids comprised in the IDA final solution and accepted bids on IM;
- 1.1.128 Trading Interval – the period for which a product is defined on the short-term electricity market. The trading intervals usable on the individual short-term electricity markets organized by the Market Operator are listed on OTE's website;
- 1.1.129 Transaction - successfully traded bids on IM, DM and IDA;
- 1.1.130 Transferring BRP - Balance Responsible Party that has transferred its total imbalance responsibility to the assuming BRP;
- 1.1.131 TS – transmission system;
- 1.1.132 TSO / TS Operator – transmission system operator;
- 1.1.133 User Application - CS OTE system application installed at the user workstation of OTE's contractual partner, which provides access to IM market in CS OTE;
- 1.1.134 User Interface – user interface of OTE, a.s. allowing secure interaction of CS OTE users with the CS OTE system via certificates;
- 1.1.135 User Manual – a manual for OTE's contractual partners for the relevant CS OTE part that is saved and accessible in CS OTE;
- 1.1.136 Valid Bid – a bid that has passed the review process and, in the event of DM, shall be included in the bid evaluation process on DM and, in the event of IDA, shall be included in the bid evaluation process on IDA; in the event of IM it shall be offered for acceptance;
- 1.1.137 Valid Claim – claim that has successfully passed all checks and reviews and, subsequently, will be processed by OTE;
- 1.1.138 Valid Realization Diagram – realization diagram that has successfully passed all checks pursuant to the provisions of Part 9 of BTP;
- 1.1.139 VAT - Value Added Tax, Act No. 235/2004 Coll., on Value Added Tax, as amended;
- 1.1.140 XBID – information system for continuous day-ahead market coupling;
- 1.1.141 XML – eXtensible Markup Language, a data exchange protocol;
- 1.1.142 ZSVD – Act No. 297/2016 Coll., on trust services for electronic transactions;

Other abbreviations and terms, such as the term obligation used in these Business Terms, which are not listed above, are defined pursuant to the provisions of the Energy Act and Market Rules, as amended, as at the date of publication of the Business Terms.

1.2 Billing and settlement of prices charged for the Market Operator's services and other payments

- 1.2.1 The Market Operator charges and settles prices for its services pursuant to the relevant ERO Price Decision in compliance with procedures set forth in the Market Rules.
- 1.2.2 Other payments settled by the Market Operator comprise:
 - 1.2.2.1 settlement and payment obligations arising from the volume of electricity traded on the short-term electricity market by short-term electricity market participants,
 - 1.2.2.2 settlement and payment obligations arising from supply of regulating energy by RE providers,
 - 1.2.2.3 settlement and payment obligations arising from imbalances of specific BRPs,
 - 1.2.2.4 settlement and payment obligations of BRPs arising from the special settlement regime,
 - 1.2.2.5 settlement and payment obligations arising from settlement of differences between metered consumption values and values determined on the basis of LPs of specific BRPs,
 - 1.2.2.6 settlement and payment obligations arising from electricity acquired abroad by the TS operator to compensate for system imbalances, billing of differences between total revenues from the imbalance billing system and costs of electricity acquired by the TS operator for purposes of covering imbalances in the power system, and billing of costs of electricity acquired by the TS Operator abroad under the Market Rules,
 - 1.2.2.7 compensation claims and payment obligations arising from registration and provision of trade data from CS OTE under Article 10.2 of BTP,
 - 1.2.2.8 compensation claims and payment obligations arising from reporting of trade data under Article 10.3 of BTP.
- 1.2.3 Tax documents can be issued electronically pursuant to Section 26 (43) of the Value Added Tax Act, and pursuant to Section 17(5) of the Electricity Tax Act, and submitted via an e-mail designated for communication or via an e-mail provided by the tax document recipient (OTE's e-mail address is elfa@ote-cr.cz).
- 1.2.4 Billing and settlement of the price for registration of the Balance Responsible Party pursuant to the relevant PD shall be carried out after registration of the BRP with the Market Operator. The Market Operator shall issue a tax document and send it to the registered BRP.
- 1.2.5 Billing and settlement of the price for billing the registered BRP and the price for a sum of electricity volumes purchased and sold at all trading intervals of the calendar month via the organized short-term market pursuant to the relevant PD shall be carried out as part of monthly evaluation and settlement.
- 1.2.6 Billing and settlement of the price for provision of metered values to Suppliers pursuant to the relevant PD shall be carried out as part of monthly evaluation and settlement and shall serve as a basis for issuing tax documents. The Market Operator shall issue these tax documents and send them to Suppliers no later than by the end of the ninth business day after the end of the month to which the tax documents pertain (i.e. the month of executing the relevant taxable supply). Based on the tax documents, the billed price shall be paid through a direct debit order in accordance with the due date stated in Article 3.3.6 of BTP.
- 1.2.7 Under the Market Rules, billing and settlement of the price charged for the Market Operator's activities and the component of the price for subsidizing electricity from supported energy sources pursuant to the relevant PD shall be carried out on behalf of the TS operator and/or specific regional DS operators based on the information included in an electronic form in CS

- OTE that will be filled in and signed electronically through the qualified certificate¹ by the authorized person of the respective TS operator and/or regional DS operator.
- 1.2.8 On receipt of data provided by the TS operator or the regional DS operator in the electronic form under Article 1.2.7 of BTP, the Market Operator shall issue a tax document on account of billing of the price for the Market Operator's activities and/or a settlement document on account of billing of the component of the price for subsidizing electricity from supported energy sources pursuant to the relevant PD, and shall send the documents to the TS operator or the regional DS operator within 15 calendar days of the end of the month. Based on the tax document and/or the settlement document, the TS operator shall make the payment of the billed price for the Market Operator's activities and/or the component of the price for covering the costs of electricity support pursuant to the PD in the Market Operator's bank account through a payment order, within five business days of the date of delivery of the tax document and/or the settlement document.
 - 1.2.9 The Market Operator shall issue an amended tax document for the difference between the metered values for billing of the price for the Market Operator's activities provided by the regional DS operator and the previous estimates of these data, and shall send the amended document within five business days of the receipt of the final data; the Market Operator shall issue an amended settlement document for the difference between the metered values for billing of the component of the price for subsidizing electricity from supported energy sources provided by the regional DS operator and the previous estimates of these data, and shall send the amended settlement document within five business days of the receipt of the final data; in the event of a receivable arising from the amended tax document and/or the amended settlement document, the regional DS operator shall make the payment of the due amount into the Market Operator's bank account through a payment order within five business days after the delivery of the tax document and/or the settlement document; in the event of a liability arising from the amended tax document and/or the amended settlement document, the Market Operator shall make the payment of the due amount into the regional DS operator's bank account through a payment order within five business days of the date of issuing the tax document and/or the settlement document.
 - 1.2.10 In the event of payments crediting the Market Operator made from abroad into an account maintained in the Czech currency (CZK), all fees related to the relevant payment are borne by the payer.
 - 1.2.11 In the event a foreign BRP deals in with the Market Operator through its branch in the CR and is registered for VAT payment in the CR, and the foreign BRP does not notify the Market Operator in writing that the branch is not a permanent establishment pursuant to the Added Value Tax Act, the branch is deemed a permanent establishment pursuant to the Value Added Tax Act, where the place of taxable supply of electricity delivered within the scope of imbalance settlement and the short-term electricity market is in the Czech Republic.
 - 1.2.12 In the event the Market Operator applies a special method of securing tax liability in connection with securing the recipient's taxable supply pursuant to the Value Added Tax Act, or if information is disclosed in a manner allowing remote access that OTE's Contractual Partner is an unreliable tax payer pursuant to the Added Value Tax Act, the Market Operator, who is the recipient of the taxable supply, is entitled to pay the value added tax on the taxable supply on behalf of the Contractual Partner that is the provider of the taxable supply, pursuant to the relevant provisions of the Value Added Tax Act. Payment of the amount corresponding to the amount of the value added tax to the tax administrator's account on behalf of OTE's Contractual Partner shall be deemed in this scope the fulfilment of the Market Operator's obligation to pay value added tax in addition to the price agreed with OTE's Contractual Partner. In the event the tax administrator initiates proceedings to declare OTE's Contractual Partner an unreliable tax payer pursuant to the Value Added Tax Act, OTE's Contractual Partner is obligated to notify the Market Operator about the proceedings within 5 days of the date when it was informed or was scheduled to be informed about launching of the proceedings. OTE's Contractual Partner shall pay the Market Operator a fine in the amount of CZK 100,000 (one hundred thousand Czech crowns) for any breach of this obligation. In the event the tax administrator decides to declare

OTE's Contractual Partner an unreliable taxpayer pursuant to the Value Added Tax Act, OTE's Contractual Partner is obligated to notify the Market Operator accordingly within 3 days.

- 1.2.13 In the event at the time of taxable supply information is published in a manner allowing remote access that OTE is an unreliable tax payer pursuant to the Added Value Tax Act, the Contractual Partner, who is the recipient of the taxable supply, is entitled to pay the value added tax on the taxable supply on behalf of the Market Operator that is the provider of the taxable supply, pursuant to the relevant provisions of the Value Added Tax Act. Payment of the amount corresponding to the amount of the value added tax to the tax administrator's account on behalf of OTE shall be deemed in this scope the fulfilment of the Contractual Partner's obligation to pay value added tax in addition to the price agreed with OTE. In the event the tax administrator initiates proceedings to declare OTE an unreliable tax payer pursuant to the Value Added Tax Act, OTE is obligated to post the information about the proceedings via CS OTE within 5 days of the date when it was informed or was scheduled to be informed about launching of the proceedings. In the event the tax administrator decides to declare OTE an unreliable tax payer pursuant to the Value Added Tax Act, OTE is obligated to post the information via CS OTE within 3 days.
- 1.2.14 The Contractual Partner of OTE, which is the provider of the taxable supply, shall be obligated to use the bank account published by the tax administrator pursuant to the provision of Section 98 of the Value Added Tax Act for the settlement of this supply.

1.3 Personal data processing and protection

- 1.3.1 The Market Operator processes personal data provided by OTE's Contractual Partners/Producers pursuant to relevant legislation and for the purposes of exercising its powers under the Energy Act, the "POZE" Act and the related applicable regulations, and also for the purposes of executing contracts with data subjects (e.g. the Agreement on Settlement of Imbalances). More detailed information on personal data processing required by applicable legislation is posted on OTE's website.² The Market Operator shall process personal data in compliance with Regulation (EU) 2016/679 (GDPR) of the European Parliament and of the Council, the Personal Data Processing Act and relevant implementing regulations.
- 1.3.2 The Market Operator is authorized to provide, in compliance with applicable legislation, the necessary information to the authorized entities, in particular the Energy Regulatory Office, the Ministry of Industry and Trade and the State Energy Inspection Authority, to exercise their powers or on the basis of a court or other decision of the state administration bodies.

1.4 Appendices to Business Terms

- 1.4.1 Appendix 1 to the Business Terms includes the XML Message Formats document (Appendix 1 to BTP).
- 1.4.2 Appendix 2 to the Business Terms includes Forms (Appendix 2 to BTP).
- 1.4.3 Appendix 3 to the Business Terms includes the Day-Ahead Spot Market and Intra-Day Auction Evaluation Algorithm document (Appendix 3 to BTP).

2 COMMUNICATION WITH THE MARKET OPERATOR

2.1 Secure access to CS OTE

- 2.1.1 CS OTE serves to support mutual communication and automated data exchange between the Market Operator and OTE's Contractual Partner/Producer, and between OTE's Contractual Partners and Producers, and between OTE's Contractual Partners. CS OTE is shut down on a regular basis due to technical maintenance and development of its functionalities. The scheduled shut-downs are posted on OTE's website. Under extraordinary circumstances, the Market Operator reserves the right to shut down CS OTE due to operational reasons for a short

period of time. OTE's Contractual Partners/Producers shall be notified about any such unscheduled shut-down, if possible, one hour in advance, in a manner allowing remote access, and the notification shall comprise the expected duration of the shut-down. The Contractual Partners/Producers acknowledge that the shut-down of CS OTE or parts thereof may occur due to a failure or other circumstances beyond the control of the Market Operator, and OTE's Contractual Partners/Producers will be informed of such shut-down if the technical conditions so allow. During the shut-down, CS OTE Users have no access to CS OTE and are not able to send data and make any changes to the data in CS OTE.

- 2.1.2 Communication between OTE's Contractual Partner/Producer and the Market Operator is conducted via CS OTE in a manner and formats defined by the Market Operator in Annex No. 1 of the BTP and in the relevant user manuals.
- 2.1.3 Access of OTE's Contractual Partner to IM via the IM Mobile Application is enabled only to a short-term market participant after activating the mobile device in the CS OTE portal. Access to the mobile application is secured by a password, which also serves to encrypt user data and can be entered automatically using biometrics.
- 2.1.4 By using the IM Mobile Application, the short-term market participant agrees to use a screen lock on his mobile device and not allow any other person to add biometrics to the device, not allow them to access the device, or not provide security features of the IM device or application (IM Mobile Application password, mobile device screen PIN, mobile device screen character, etc.) that could lead to misuse or improper use of the IM Mobile Application or unintentional closing of a deal.
- 2.1.5 Data entered using the IM Mobile Application must be provided with an electronic signature using a qualified certificate, which the short-term market participant has registered in the CS OTE portal with his person. The mobile application allows secure import of this certificate into the mobile device.
- 2.1.6 Access to CS OTE and communication with the CS OTE system are secured in such manner that the following applies
 - 2.1.6.1 the data message integrity is ensured,
 - 2.1.6.2 the message cannot be purloined by a third party. Encryption is ensured for
 - user access
 - automated communication
 - sending data via secure email,
 - 2.1.6.3 identities of both communication parties are verified,
 - 2.1.6.4 the sender cannot deny composing and sending the message.
- 2.1.7 Access to CS OTE via a website is secured with an electronic signature of the visible text, using a qualified certificate.
- 2.1.8 CS OTE users shall sign all actions and data sent via CS OTE with their respective certificates.
- 2.1.9 Electronic signature in CS OTE is secured by using a qualified certificate.
- 2.1.10 Access to CS OTE via user application for the IM market is secured by using commercial certificates in order to ensure authentication and secure communication with CS OTE. Electronic signature is secured by using a qualified certificate.
- 2.1.11 Access to CS OTE via the POZE mobile application is enabled after connecting a mobile device with CS OTE using a qualified certificate and is password protected.
- 2.1.12 Access to CS OTE, except for the IM market section, is permitted through automated communication, using the SOAP web services, secure email (SMTP), S/MIME protocol for messages sent to csote@csote.ote-cr.cz, and the HTTPS secure business website CS OTE, or for the IM market section, through automated communication, using AMQP. In line with the requirements of OTE's Contractual Partner/Producer, communication messages from CS OTE are sent via automated communication or secure e-mail in a format defined in Appendix 1 to BTP. The method of sending specific types of messages can be determined individually. For more details, see documents posted on OTE's website.

- 2.1.13 Commercial server certificates for electronic mark creation (automated signature)³, qualified system certificates or qualified certificates for electronic seals⁴ can be used for electronic signature in automated communication (electronic mark creation) through web services or AMQP.
- 2.1.14 Message encryption in automated communications via web services, secure email or AMQP is secured by OTE's commercial server certificate. In case of sending a message to the web service by OTE's Contractual Partner/Producer and in case of sending a secure e-mail from CS OTE, the message is encrypted with the commercial certificate of relevant OTE's Contractual Partner/Producer.
- 2.1.15 Access of the CS OTE User to CS OTE is restricted by the scope of user rights.
- 2.1.16 CS OTE users are required to ensure that settings of the workstation designated for access to CS OTE comply with minimum requirements for HW and certified SW specified in documents posted on OTE's website.
- 2.1.17 CS OTE Users are responsible for complying with the Business Terms hereof and their activities shall not endanger the operation of CS OTE or the activities of other CS OTE Users.
- 2.1.18 The Market Operator is not liable for any damage arising from unauthorized use of the security features and certificates by any CS OTE User or individuals which are not holders of the relevant certificates, or any damage arising from non-compliance with the terms of secure access to CS OTE and communication with the CS OTE system under Article 2.1.6 and 2.1.7 of BTP, or as a result of their misuse by individuals which are not holders of the relevant certificates, except for potential misuse by the CS OTE supplier.
- 2.1.19 Formats of messages (files) for communication with CS OTE, rules for use of messages, RMP identification, PDTs, rules of recurrent data transfers, date formats, numerical data formats, time formats, and other details are included in Appendix 1 to BTP.
- 2.1.20 In the event of Internet connection failure or failure of any other connection to CS OTE agreed upon by the contractual parties, OTE's Contractual Partner experiencing the failure shall secure an alternative connection to CS OTE. The Market Operator is not responsible for any technical failures of CS OTE Users that may hinder access to and data entry in CS OTE.
- 2.1.21 The Market Operator shall ensure that any OTE's Contractual Partner is able to use all system functionalities to which he has the right of access under the signed agreement, provided the CS OTE user complies with the Business Terms thereof and its conduct does not jeopardize CS OTE operation or activities of other OTE's Contractual Partners.
- 2.1.22 In the event of accessing the secure CS OTE trading website, users are required to avoid any automated or machine-operated access. The Market Operator has the right to restrict access of OTE's Contractual Partner/Producer to CS OTE for the duration of the breach of this requirement by OTE's Contractual Partner/Producer. Machine-operated access is any behaviour that cannot be performed by human users (e.g. short-term and multiple refresh of trading screens, multiple parallel connections).
- 2.1.23 Automated and machine-operated access is permitted only for communication with the CS OTE system through automated communication SOAP or electronic mail (SMTP) and, in the event of IM and BMR, through automated communication, using the AMQP protocol.
- 2.1.24 The Market Operator provides support for CS OTE use through Help Desk available for all CS OTE Users. The Help Desk operates during hours posted on OTE's website.
- 2.1.25 The Market Operator is not liable for any damage arising from the misuse of the simplified method of data input by individuals which are not certificate holders, except for potential misuse by the CS OTE supplier.
- 2.1.26 In the event of issuance or renewal of a certificate for vertically integrated business entities to which provisions of the Energy Act regarding separation of the distribution system operator apply, applications must be submitted for issuing / renewing one certificate for electricity distribution operations and another certificate for electricity trading operations.

⁴ The use of qualified certificates for electronic seals by the Market Operator is governed by Act No. 297/2016 Coll., on Trust Services for Electronic Transactions.
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- 2.1.27 Access to CS OTE and communication with the CS OTE system are permitted under the agreement which OTE's Contractual Partner signs with the Market Operator, and upon registration of the relevant certificates. Any future OTE's Contractual Partner shall gain secure access to CS OTE within the scope of the agreement signed with the Market Operator after the said agreement becomes effective, but no later than on the first calendar day of the month following the month in which the respective agreement came into force.
- 2.1.28 Any OTE's Contractual Partner/Producer maintains an updated list of individuals authorized to access CS OTE on its behalf. OTE is not liable for any damage arising from the failure of OTE's Contractual Partner/Producer to keep the list current, nor for damage resulting from the actions of (i) Authorized Persons and (ii) CS OTE Users designated by the Authorized Person appointed by OTE's Contractual Partner/Producer.
- 2.1.29 CS OTE users shall update their certificates for access to CS OTE pursuant to Article 2.2 of BTP.
- 2.1.30 The Market Operator shall make every effort to meet its obligations with the professional care and predictability that is standard and reasonable under the terms applicable in the pertinent sector, whereas the Market Operator is not responsible for the OTE's Contractual Partner's business results. Any negligence liability of the Market Operator is assessed with regard to the processes implemented to solve system failures or technical incidents related to the settlement of the Market Operator's operations or errors of OTE CS. The Market Operator is liable only for damage arising from the use of CS OTE as a result of gross negligence or deliberate actions of the Market Operator's employees or suppliers. Outside this framework, the Market Operator's sole responsibility is to operate CS OTE with due care pursuant to BTP. OTE's Contractual Partner/Producer acknowledges that the operation of CS OTE can be interrupted at any time for any reasons and that any suspension of activities thereof under the Business Terms does not constitute any breach of the Market Operator's obligations. If such an event occurs, the Market Operator shall make necessary effort to fix the problem in the shortest time possible.
- 2.1.31 The Market Operator is not liable for any damage arising from force majeure. Force majeure means any extraordinary, unforeseeable and insurmountable event occurring irrespective of the Market Operator's will and preventing it from meeting its obligations, provided it cannot be reasonably assumed that the Market Operator could deflect or overcome the obstacle posed. Events caused by force majeure include, without limitation, strike, epidemics, fire, natural disaster, mobilization, war, uprising, seized assets, embargo, terrorist attack, power outage, failure, unauthorized third-party intervention in CS OTE, etc.
- 2.1.32 For the purposes of compensation of damage for which the Market Operator is liable, the maximum amount of predictable damage caused as a result of the Market Operator's breach of its obligations is CZK 2,500,000 (two million and five hundred thousand Czech crowns) for the period of the year in which the damage arose. The compensation does not cover lost profits, regression claims for the payment of contractual penalties and other penalties, and indirect and subsequent damage.
- 2.1.33 In the event of a suspension of market activities pursuant to Commission Regulation (EU) 2017/2196 of 24 November 2017 establishing a network code on electricity emergency and restoration, it is permitted, while maintaining the conditions and rules set forth in these Business Terms, to submit data on bilateral trades for registration in CS OTE via domestic and foreign Realization Diagrams and the organization of the Short-Term Market. This is without prejudice to the fact that the operation of CS OTE may be suspended at any time without prior notice, in which case the Market Operator shall not be liable for any damage arising in connection with the suspension of CS OTE operations and the restriction of market activities. In the event of a suspension of market activities, market participants shall comply with the TS Operator's instructions when submitting data on bilateral trades for registration in CS OTE and when submitting, modifying, or cancelling bids on the Short-Term Market.
- 2.1.34 An Electricity Market Participant is obliged to carry out all its activities within CS OTE in accordance with, and solely within the scope of, the rights and obligations imposed on the Electricity Market Participant by statutory provisions. In the event of a breach of the obligation referred to in the preceding sentence, the Electricity Market Participant is obliged to notify the Market Operator of this in writing without delay, but no later than one working day following the day on which the Electricity Market Participant became aware of such a fact. The Electricity Market Participant shall be liable to the Market Operator for any loss or damage caused to the

Market Operator as a result of the Electricity Market Participant's failure to fulfil the obligations set out in this provision of BTP.

2.2 Secure access to CS OTE via certificates issued by supported CAs

- 2.2.1 Any future or current OTE's Contractual Partner/Producer shall obtain relevant certificates for its CS OTE Users from supported CAs. A list of supported CAs accepted in CS OTE is posted on OTE's website.
- 2.2.2 Issuance and use of certificates and price terms are governed by the applicable certification policy for issuing certificates of the relevant supported CA.
- 2.2.3 OTE's Contractual Partner/Producer is fully responsible for issuance, administration and renewal of the certificates under the agreement entered into with the supported CA.
- 2.2.4 The authorized person shall register in CS OTE the public part of the newly issued or renewed certificate for a CS OTE User. A detailed description of the procedure, including the method of exporting the certificate, is posted on OTE's website.
- 2.2.5 The validity of certificates issued by supported CAs is governed by the terms of the agreement entered into with the respective certification authority. Certificate renewal is the responsibility of the CS OTE User. The relevant CS OTE User or authorized person shall ensure the renewal prior to the expiry of the existing certificate, following a procedure described on OTE's website.
- 2.2.6 Certificates of supported CAs can be used for access to SANDBOX.
- 2.2.7 Use of the relevant certificates issued by supported CAs for electronic signatures, secure access and message encryption in CS OTE shall be published by the Market Operator via remote access system.
- 2.2.8 The use of the POZE Mobile Application requires the installation of the application in the Producer's mobile device and its activation according to the relevant manual posted on OTE's website.
- 2.2.9 The removal of certificates from CS OTE shall be carried out by the relevant CS OTE user, authorized persons of OTE's Contractual Partner/Producer, or OTE's assigned employees upon confirmed request submitted by the CS OTE user or automatically if the certificate has expired.

2.3 Power supply interruption due to unauthorized consumption / distribution

- 2.3.1 In a timeframe specified in the Market Rules, the Operator notifies the Market Operator about a scheduled interruption of power supply to relevant PDTs registered in CS OTE, using one of the following methods:
 - 2.3.1.1 via CS OTE user interface, or
 - 2.3.1.2 a message about a scheduled disconnection, which may comprise more than one PDT, in a format defined in Appendix 1 to BTP.
- 2.3.2 The Operator shall specify reasons for the interruption of power supply to the respective PDT and the date of the scheduled interruption of power supply to the PDT.
- 2.3.3 Following the interruption of power supply to the PDT, the Operator shall notify the Market Operator, in timeframes specified under the Market Rules, about the interruption in a message about the executed disconnection and, in the event of uninstalling the metering device, provides meter readings of power consumption as at the date of power supply suspension. The Market Operator distributes the data to the respective suppliers and BRPs pertaining to the relevant PDT. After sending the executed disconnection notification, the "suspension of data transmission" indicator is activated in CS OTE for the relevant PDT and, subsequently, the relevant PDT shall not be included in the imbalance settlement calculation as of the date specified by the Operator in the executed disconnection notification, unless the relevant variant of the imbalance evaluation under Article 3.1.1. of BTP has been performed. If, after sending the scheduled disconnection notification, the executed disconnection notification indicates as the reason for disconnecting power supply "disconnection not executed", no meter reading shall be required and the "suspension of data transmission" indicator shall not be activated.

- 2.3.4 Following the restoration of power supply to the PDT, the Operator shall notify the Market Operator, in timeframes specified under the Market Rules, about reconnecting the PDT, stating the date of reconnection and reasons for reconnection. Based on this data, the “suspension of data transmission” indicator shall be terminated for the relevant PDT.
- 2.3.5 In the event the Market Operator identifies in the scheduled disconnection notification or the executed disconnection notification erroneous or incomplete information, it shall notify the Operator of the declined registration of such notifications in CS OTE.

2.4 Change of supplier, change of Balance Responsible Party, extension or shortening or start of supply

- 2.4.1 The supplier submits an application to CS OTE for change of supplier, change of Balance Responsible Party, extension or shortening or start of supply, or start of supply to the customer's collection point pursuant to Section 12d(2) of the Energy Act (hereinafter also “change request”) under the agreement entered into with the Market Operator and in compliance with the procedure specified under the Market Rules, using one of the following methods:
 - 2.4.1.1 an on-line form via CS OTE user interface, or
 - 2.4.1.2 a message for change of supplier in a format defined in Appendix 1 to BTP.
- 2.4.2 The Market Operator reviews the change request, in particular whether
 - 2.4.2.1 the new supplier has been assigned an ID RMP,
 - 2.4.2.2 the effective date of change of supplier, or date of start or extension or shortening of supply or change of BRP is later than the date of submitting the request,
 - 2.4.2.3 all data has been filled in pursuant to the relevant provisions of the Market Rules,
 - 2.4.2.4 A BRP assuming imbalance responsibility at the relevant PDT has been appointed.
- 2.4.3 In the event of incorrectly entered data in the change request, CS OTE shall assign it an “erroneous document” status and shall return the result of the review to the supplier that submitted the change request.
- 2.4.4 In the event the Market Operator finds no discrepancies in the course of reviewing the change request, it shall notify about the receipt of the request for change of supplier the current supplier, current Balance Responsible Party, new supplier, new Balance Responsible Party or, if applicable, other relevant subjects and transmission system operators, or the operator of the distribution system to which the electricity market participant's point of delivery/transfer is connected.
- 2.4.5 In the event the Balance Responsible Party has transferred total imbalances to another (assuming) BRP under Article 6.7, the assuming BRP does not receive the change request.
- 2.4.6 Within timeframes specified under the Market Rules, the transmission system operator or the distribution system operator
 - 2.4.6.1 registers in CS OTE points of delivery/transfer that are scheduled for change of supplier and have not been registered in the Market Operator's system,
 - 2.4.6.2 sends the Market Operator information about the outcome of processing an application for signing an agreement on electricity transmission or an agreement on electricity distribution, or an application for negotiating an amendment to the current agreement on electricity transmission or an agreement on electricity distribution; in the event the application is rejected, the relevant numbered reason is stated.
- 2.4.7 In the event the Balance Responsible Party's consent with assigning imbalance responsibility at a point of delivery/transfer has not been registered in the Market Operator's system within timeframes specified under the Market Rules, the Market Operator shall terminate the change process.
- 2.4.8 The new supplier may submit a request for terminating the change of supplier process within timeframes specified under the Market Rules; in such event the Market Operator shall terminate the change of supplier process.

- 2.4.9 The current supplier may submit a request for suspending the change of supplier process within the timeframes and under the terms of the Market Rules. If the new supplier within the timeframes and under the terms pursuant to the Market Rules
- 2.4.9.1 confirms in the Market Operator's information system the request for change of supplier, the Market Operator continues the change of supplier process,
 - 2.4.9.2 does not confirm in the Market Operator's information system the request for change of supplier, the Market Operator terminates the change of supplier process.
- 2.4.10 The Market Operator notifies within the timeframes specified under the Market Rules the current supplier, new supplier, all relevant subjects of settlement and transmission system operators, or the operator of the distribution system to which the electricity market participant's point of delivery/transfer is connected,
- 2.4.10.1 the outcome of processing the request under Article 2.4.6.2 of BTP,
 - 2.4.10.2 termination of the change of supplier process in instances under Articles 2.4.7, 2.4.8 and 2.4.9.2 of BTP,
 - 2.4.10.3 registration of change of supplier.
- 2.4.11 In the event more suppliers submit a request for change of supplier for the same point of delivery/transfer with an identical requested date of coming into force of the change of supplier, the Market Operator shall register change of supplier in accordance with the request for change of supplier that was processed as approved the last, and shall notify about the change of supplier registration all suppliers and subjects of settlement as well as to the transmission system operator or distribution system operator to which the given PDT of the market participant is connected that have been affected by the change of supplier.
- 2.4.12 The change of BRP at PDT is executed in CS OTE upon receipt of the request for change of BRP at PDT, provided the new BRP has successfully passed verification of financial security; in the event the new BRP has transferred its total imbalance responsibility to another (assuming) BRP, the Assuming BRP's sufficient financial security is checked.
- 2.4.13 The current supplier/current Balance Responsible Party is deemed in all cases in Part 2.4 of BTP the supplier/BRP that is registered in CS OTE at the time of receiving the request for change of supplier at PDT in the position of supplier / BRP as at the date of coming into force of the change of supplier.
- 2.4.14 The current BRP may apply in CS OTE for a shortening of assigned imbalance responsibility at PDT by filing in CS OTE a request to change the BRP at PDT, where it indicates its position of the new BRP and specifies the new end date for the assignment of imbalance responsibility. The request for shortening of the assumption of imbalance responsibility on the part of the current BRP can be filed in CS OTE by 10:00 on the tenth day before the requested last day of registration of the current BRP at PDT. Immediately after the shortening of assigned imbalance responsibility at PDT in CS OTE, the registered supplier to the relevant PDT and the relevant DSO shall be notified. If the relevant PDT does not ensure assigned imbalance responsibility for the period in which the supplier is assigned to the PDT in CS OTE, the Market Operator shall cancel the assignment of the supplier to the PDT in CS OTE on the day following the end of the assignment of the balance responsible party to the PDT, and then proceeds in accordance with the provisions of the Market Rules.
- 2.4.15 In case the Market Operator reduces supply under Article 6.5.13 of BTP, the Market Operator as at the same date shortens the assigned imbalance responsibility at PDT in CS OTE. The Market Operator shall notify about this shortening the registered supplier to PDT, the relevant BRP and the DSO. The Market Operator shall then proceed pursuant to the Market Rules.
- 2.4.16 The Market Operator shall notify the relevant supplier and the balance responsible party and the distribution or transmission system operators about a possible re-assignment of the supplier and the balance responsible party to the consumer point of delivery in CS OTE pursuant to Section 57(2) of the Market Rules within one calendar day prior to the date of the possible re-assignment of the supplier and the BRP to the relevant EAN PDT (i.e. one calendar day prior to the date of the anticipated coming into effect of the previously approved change of supplier).
- 2.4.17 The Market Operator shall notify the assigned supplier, the BRP and the relevant TSO or DSO about the re-assignment of the supplier and the balance responsible party to the customer point of delivery in CS OTE pursuant to Section 57(2) of the Market Rules, via a message sent on the first day of coming into effect of the previously approved change of supplier.

- 2.4.18 Change in the type of agreement on supply of electricity to PDT is executed upon a request in accordance with the Market Rules submitted to CS OTE, provided the request has been approved by the relevant Operator.
- 2.4.19 Prior to commencing the change of supplier process for a customer-type or producer-type PDT in CS OTE, it is necessary to register the relevant RMP requesting a change of supplier with the Market Operator through the Agreement on Access to CS OTE or Agreement on Settlement of Imbalances.
- 2.4.20 The process of changing the supplier according to the Market Rules shall also apply to those PDT customers of the last resort supplier for whom an obligation for an indefinite period of time has arisen by the expiry of the period of last resort supply pursuant to the Energy Act.

2.5 Change of Aggregator or Flexibility Provider; change of the BRP responsible for flexibility imbalance; termination, extension or shortening of the flexibility provision assignment, or transfer of responsibility for flexibility imbalance

- 2.5.1 A request to change an Aggregator or Flexibility Provider, to change the Balance Responsible Party responsible for flexibility imbalances, or to terminate, extend or shorten an Aggregator's or Flexibility Provider's assignment to a point of transfer (hereinafter also referred to as a "change request") may be submitted to CS OTE only in the case of an assignment of a Balance Responsible Party to a point of transfer for the transmission of aggregate data on the amount of procured regulating energy pursuant to Article 6.9 of BTP.
- 2.5.2 The Aggregator or Flexibility Provider submits a change request for the relevant PDT to CS OTE in accordance with the Market Rules
 - 2.5.2.1 via the online form on the CS OTE website, or
 - 2.5.2.2 via a message requesting a change of Aggregator/Flexibility Provider in the format defined in Annex 1 of BTP.
- 2.5.3 A change request can only be submitted for a point of transfer that is registered in the Market Operator's system. If the PDT to which a change request is submitted is not registered in CS OTE, the Market Operator will reject the change request. A prerequisite for accepting a change request is the registration of the relevant PDT in CS OTE by the Operator in accordance with the Market Rules.
- 2.5.4 The Market Operator shall review the change request; in particular, it shall verify whether
 - 2.5.4.1 the new Aggregator/Flexibility Provider has been assigned an ID RMP,
 - 2.5.4.2 the effective date of the change in Aggregator or Flexibility Provider, or the date of commencement, extension, shortening or termination of the assignment of an Aggregator or Flexibility Provider to a point of transfer, or the date of the change in BRP is later than the date the request was sent,
 - 2.5.4.3 the details have been provided in accordance with the relevant provisions of the Market Rules,
 - 2.5.4.4 the BRP listed in the relevant PDT is responsible for the flexibility imbalance and is the same as the BRP responsible for the flexibility imbalance at the point of transfer for the submission of aggregate data on the amount of procured regulating energy pursuant to Article 6.9 of BTP.
- 2.5.5 If the change request contains incorrect information, CS OTE will assign it the status "invalid document" and send the results of the review back to the Aggregator or Flexibility Provider that submitted the change request.
- 2.5.6 If the Market Operator finds no discrepancies during its review of the change request, it shall, in accordance with the Market Rules, notify the existing Aggregator/Flexibility Provider, the new Aggregator/Flexibility Provider and all affected Balance Responsible Parties responsible for flexibility imbalances of the receipt of the change request.
- 2.5.7 If the existing or new BRP in the given PDT responsible for the flexibility imbalance has transferred the total imbalance to another BRP (the receiving BRP) in accordance with Article 6.7 of BTP, the change request is not sent to the receiving BRP.

- 2.5.8 If the Balance Responsible Party's consent to the assignment of responsibility for flexibility imbalances in the PDT is not registered in the Market Operator's system within the time limit specified in the Market Rules, the Market Operator will terminate the change process.
- 2.5.9 Within the time limit specified in the Market Rules, a new Aggregator/Flexibility Provider may submit a request to terminate the process of assigning/changing an aggregator or flexibility provider; in such a case, the Market Operator shall terminate the process of assigning/changing the aggregator or flexibility provider.
- 2.5.10 An existing Aggregator/Flexibility Provider may submit a request to suspend the process of assigning/changing an aggregator or flexibility provider. If a new Aggregator/Flexibility Provider
 - 2.5.10.1 confirms the request to change the assignment/change of the aggregator or flexibility provider in the Market Operator's information system, provided that the conditions set forth in the Market Rules are met, the Market Operator will proceed with the assignment/change of the aggregator or flexibility provider,
 - 2.5.10.2 does not confirm the request to change the assignment/change of the aggregator or flexibility provider in the Market Operator's information system, the Market Operator will terminate the process of assignment/change of the aggregator or flexibility provider.
- 2.5.11 The Market Operator shall, within the time limits and using the procedure under the Market Rules, notify the existing Aggregator/Flexibility Provider, the new Aggregator/ Flexibility Provider, the supplier, all affected Balance Responsible Parties and the Transmission System Operator or Distribution System Operator to whose system(s) the Electricity Market Participant's supply or transfer point is connected
 - 2.5.11.1 of the termination of the process of assigning/changing an aggregator or flexibility provider in the cases specified in Articles 2.5.7, 2.5.8, and 2.5.9 of BTP,
 - 2.5.11.2 of the registration of the assignment/change of an aggregator or flexibility provider.
- 2.5.12 If multiple Aggregators/Flexibility Providers submit a request for the assignment/change of an aggregator or flexibility provider for the same supply or transfer point with the same requested effective date for the assignment/change, the Market Operator shall register the assignment/change of an aggregator or flexibility provider in accordance with the request for the assignment/change of an aggregator or flexibility provider that was most recently approved, and shall notify all Aggregators/Flexibility Providers, suppliers and Balance Responsible Parties who are affected by the assignment/change of an aggregator or flexibility provider, and the Transmission System Operator or Distribution System Operator to whose system(s) the Electricity Market Participant's supply or transfer point is connected.
- 2.5.13 A change to the BRP at the given PDT responsible for the flexibility imbalance in CS OTE will take place after the request to change the BRP in PDT is received, provided that the new BRP at the given PDT responsible for the flexibility imbalance successfully passes the financial security check; if the new BRP at the given point responsible for the flexibility imbalance has transferred its total imbalance to another (receiving) BRP, the check for sufficient financial security is performed on the receiving BRP.
- 2.5.14 The term "existing Aggregator or Flexibility Provider," or, as the case may be, "existing Balance Responsible Party" in a given PDT responsible for flexibility imbalance, as used in all instances in Article 2.5 of BTP, refers to an Aggregator, Flexibility Provider or BRP that is registered in CS OTE at the time of receipt of a request for the assignment/change of an aggregator or flexibility provider in the PDT in the position of aggregator or flexibility provider, or the BRP in the given PDT responsible for flexibility imbalance as of the effective date of the assignment/change of such Aggregator/Flexibility Provider/BRP.
- 2.5.15 The current BRP in the given PDT responsible for the flexibility imbalance may request in CS OTE that the assignment of responsibility for the imbalance in the PDT be shortened by sending a request to CS OTE to change the BRP in the given PDT responsible for the flexibility imbalance, specifying the new BRP responsible for the flexibility imbalance in the PDT and, at the same time, indicating the new end date for the assignment of this imbalance responsibility. A request to shorten the period of responsibility for flexibility imbalance by the current BRP in the relevant PDT responsible for the flexibility imbalance may be submitted to CS OTE no later than 10:00 a.m. on the tenth day prior to the requested last day of validity of the current BRP's registration in the PDT. Immediately after the shortening of the assignment of responsibility for

flexibility imbalance in the PDT is processed in CS OTE, the registered Aggregator/Flexibility Provider, the supplier to the PDT, the affected BRPs, the Data Centre, and the relevant Operator are notified in accordance with the Market Rules.

- 2.5.16 If the Market Operator shortens or terminates the assignment of an Aggregator/Flexibility Provider due to the termination of the agreement on RE settlement or a breach of the Aggregator's/Flexibility Provider's obligations, the Market Operator shall simultaneously, as of the same date, shorten or terminate the assignment of the BRP responsible for the flexibility imbalance at the affected PDT in CS OTE. The Market Operator shall notify the affected Aggregator/Flexibility Provider, the supplier to the PDT, the affected BRPs, the Data Centre and the relevant Operator of this change in accordance with the Market Rules.
- 2.5.17 The Market Operator shall notify the Data Centre, in accordance with the Market Rules, of the assignment of an Aggregator/Flexibility Provider to a point of transfer. The Market Operator shall include in the system for the evaluation and settlement of imbalances and RE, in accordance with the Market Rules, information regarding a change in the Aggregator or Flexibility Provider, a change in the BRP responsible for the flexibility imbalance, the commencement, extension, shortening or termination of flexibility provision at a supply point, and data submitted in this regard by the Operator and the Data Centre. A condition for the settlement of RE pursuant to Section 10 of the Market Rules is the simultaneous registration of the indicator regarding the possibility of providing flexibility by the Data Centre in CS OTE in accordance with the Market Rules and the provision of values by the TSO in accordance with the Market Rules and Article 6.9 of BTP. The Market Operator shall further proceed in accordance with the Market Rules.

2.6 Business company transformation and transfer of an enterprise or part thereof

- 2.6.1 The request for a multiple change of supplier or a multiple change of BRP at PDT in connection with the business corporation transformation and transfer of an enterprise or part thereof is submitted, together with written documents about the business corporation transformation and transfer of an enterprise or part thereof, by the new supplier or the new BRP to the Claims module in CS OTE; as the type of claim the submitting supplier/BRP shall state: Company transformation – multiple change at PDT.
- 2.6.2 The multiple change of supplier or multiple change of BRP shall be executed in CS OTE pursuant to Section 47 of the Market Rules provided the transferring supplier/BRP shall grant its consent through the Claims module in CS OTE.
- 2.6.3 The Market Operator shall notify about the change of supplier to PDT in connection with the business corporation transformation and transfer of an enterprise or part thereof separately for each PDT the new supplier, the new BRP, the transferring supplier/BRP and the relevant TSO or DSO.
- 2.6.4 The Market Operator shall notify about the change of BRP at PDT in connection with the business corporation transformation and transfer of an enterprise or part thereof separately for each PDT the new supplier, the new BRP and the transferring supplier/BRP.

3 EVALUATION AND SETTLEMENT

3.1 Stages of evaluation of imbalances and regulating energy (RE)

- 3.1.1 Evaluation of imbalances consists of the following stages:
 - 3.1.1.1 daily evaluation,
 - 3.1.1.2 monthly evaluation,
 - 3.1.1.3 final monthly evaluation.

- 3.1.2 Aside from daily, monthly and final monthly evaluation of imbalances, the Market Operator also performs evaluation of RE and electricity acquired abroad (hereinafter also “daily evaluation”, “monthly evaluation” and “final monthly evaluation”).
- 3.1.3 The Market Operator performs daily evaluation according to the procedure and within the timeframe specified in the Market Rules.
- 3.1.4 In the event the results of daily evaluation are considerably distorted due to incorrect data, and some of the BRPs may be significantly disadvantaged, OTE shall require the respective Operator to amend the provided incorrect data. If the Operator fails to amend the data within one hour after the request, the Market Operator is authorized to perform daily evaluation again, using the closest corresponding previously metered values, or to perform daily evaluation and settlement of daily evaluation the following business day.
- 3.1.5 Based on daily evaluation and, if applicable, settlement of claims related to daily evaluation and received adjustments of metered and preliminary values, including adjusted data on volumes and prices of RE and electricity acquired abroad, the Market Operator may perform preliminary monthly evaluation on the sixth business day after the end of the month subject to evaluation.
- 3.1.6 Preliminary monthly evaluation refers to an adjusted number of all days of supply for which metered values were received to replace the preliminary values, or claims or adjusted metered values, including adjusted data on volumes and prices of RE and electricity acquired abroad, and determining a new value and direction of the system imbalance, imbalances of subjects of settlement and their evaluation, and the amount of payments for RE and for electricity acquired abroad.
- 3.1.7 Following any adjustments of metered values used in the preliminary monthly evaluation, received by 6 p.m. of the seventh business day, the Market Operator shall perform monthly evaluation by 4 p.m. of the eighth business day after the end of the month subject to evaluation.
- 3.1.8 Monthly evaluation refers to an adjusted number of all days of supply for which claims or adjusted metered values were received, including adjusted data on volumes and prices of RE and electricity acquired abroad, and determining a new value and direction of the system imbalance, imbalances of subjects of settlement and their evaluation, and the amount of payments for RE and for electricity acquired abroad.
- 3.1.9 Based on monthly evaluation and, if applicable, settlement of claims arising from monthly evaluation and received adjustments of metered values, including adjusted data on volumes and prices of RE and electricity acquired abroad, the Market Operator may perform preliminary final monthly evaluation on the first business day of the fourth month after the end of the month subject to evaluation.
- 3.1.10 Following settlement of claims arising from preliminary final monthly evaluation, if applicable, the Market Operator shall perform final monthly evaluation by 4 p.m. of the fourth business day of the fourth month after the end of the month subject to evaluation.
- 3.1.11 Final monthly evaluation refers to an adjusted number of all days of supply for which claims or adjusted metered values were received, including adjusted data on volumes and prices of RE and electricity acquired abroad, and determining a new value and direction of the system imbalance, imbalances of subjects of settlement and their evaluation, and the amount of payments for RE and for electricity acquired abroad.
- 3.1.12 Determining a new value and direction of the system imbalance, imbalances of subjects of settlement and their evaluation, and new amounts of payments for RE and for electricity acquired abroad is performed during preliminary monthly evaluation, monthly evaluation and final monthly evaluation in the same manner as in daily evaluation.
- 3.1.13 The results of specific stages of evaluation are made available to relevant BRPs via user interface and are posted on OTE’s website.
- 3.1.14 The actual BRP values relating to the obligation to offtake electricity from the electric power system and obligation to supply electricity to the electric power system shall be rounded to the hundred thousandths of MWh as follows for the evaluation of imbalances in the case of a 15-minute evaluation interval:

- 3.1.15.1 if the sixth figure after the decimal point (millionths of MWh) equals or is higher than 5, the fifth figure after the decimal point is increased by 1 and the sixth and following digits after the decimal point are dropped,
- 3.1.15.2 in all other cases, all digits in the sixth and following decimal places are dropped.
- 3.1.15 In the event a BRP has assumed another (transferring) BRP's total imbalance responsibility, within daily, preliminary monthly, monthly and final monthly evaluation, the assuming BRP's imbalances (in MWh) are added to the transferring BRP's imbalances (in MWh) and the Market Operator shall charge the Balance Responsible Party that has assumed the total imbalance responsibility from the other (transferring) BRP with the pertinent the rate for the imbalances.
- 3.1.16 Determining the payment for imbalances due from the Balance Responsible Party that has assumed total imbalances of other BRPs under Article 3.1.15 for the relevant delivery day, for which the BRP assumed other BRPs' total imbalances, is based on a sum of products of the imbalance settlement price at specific evaluation intervals of the delivery day, and a sum of the assuming BRP's imbalances (in MWh) and imbalances (in MWh) of all BRPs, from which it has assumed the total imbalance responsibility, at specific evaluation intervals of the delivery day.
- 3.1.17 If the Market Operator receives from the Data Centre to CS OTE the values of electricity supply and consumption taking into account the evaluation of electricity sharing or flexibility activation, these values will be used in the individual stages of the deviation evaluation according to the Market Rules. In the event of unavailability of these values of electricity supply and consumption taking into account the evaluation of electricity sharing or flexibility activation, substitute values shall be used in the deviation evaluation process in accordance with the Market Rules.
- 3.1.18 If the Market Operator receives data for a PDT for which no BRP is registered for the given period, the Market Operator will not include this data in its evaluation of imbalances.
- 3.1.19 If a BRP assumes responsibility for an imbalance caused by an Aggregator/Flexibility Provider, the BRP's imbalance also includes the flexibility deviation.

3.2 Settlement of daily evaluation, including the short-term electricity market

- 3.2.1 For purposes of imbalance settlement of BRPs, each BRP is required to provide the Market Operator with the right of direct debit established within the BRP's bank account, as set forth in the Agreement on Settlement of Imbalances, and maintained by a bank or its branch in the CR. Each imbalance of the BRP shall result in either its payment obligation or entitlement to a refund arising from the respective imbalance. Those BRPs that have transferred total imbalance responsibility to another BRP are not subject to any payment obligation and are not entitled to any refund arising from the respective imbalance for the delivery day on which the total imbalances were transferred to another BRP.
- 3.2.2 To settle trades closed on the short-term electricity market, the BRP (short-term market participant) is required to establish within its bank account, maintained in the CZK currency and defined in the Agreement on Access to the Short-Term Electricity Market, the right of cash collection for the Market Operator. To settle DM, IM and IDA in the EUR currency, the respective short-term electricity market participant must have an account in EUR denomination maintained by one of the banks approved by the Market Operator and listed on OTE's website, with the established right of cash collection for the Market Operator. If the short-term electricity market participant fails to open the required account, the Market Operator settles the short-term electricity market with the said participant in CZK.
- 3.2.3 Settlement of DM trades brokered by PXE is carried out by PXE, based on the results achieved for respective BRPs.
- 3.2.4 Settlement of daily evaluation, including trades closed on the short-term electricity market, (hereinafter "daily settlement"), is performed by the Market Operator by 12.00 midnight of the business day following the delivery day subject to daily evaluation. Any mutual receivables between the Market Operator and the BRP / short-term electricity market participant / RE provider / TS operator, arising from daily evaluation, including trades closed on the short-term electricity market on the relevant delivery day and the settlement currency, may be factored in by the Market Operator. In the event of a failure, the Market Operator is authorized to postpone execution of daily settlement for the duration of the failure.

- 3.2.5 Daily settlement does not entail settlement of differences between total revenues from the imbalance settlement system and costs of electricity acquired by the TSO for purposes of covering imbalances in the electric power system.
- 3.2.6 Daily settlement, excluding DM trades brokered by PXE, and after factoring in mutual receivables under Article 3.2.4 of BTP, and also in case the right to factor the receivables in cannot be exercised, results in issuing payment or direct debit orders crediting or debiting the relevant BRP / RE provider / TS operator or short-term electricity market participant, whereby:
- 3.2.6.1 the due date of a direct debit order arising from daily settlement shall be set forth on the first business day after the end of the delivery day subject to settlement, with the exception of, but not limited to, a tardy provision of metered values to the operator and failed communication with the Market Operator's bank, whereby the due date of direct debit orders is set forth on the second business day after the end of the delivery day subject to settlement, and the collected payments shall include the amount of value-added tax at its statutory rate,
 - 3.2.6.2 the due day of the Market Operator's payment orders arising from daily settlement shall be set forth on the fourth business day after the end of the trading day subject to settlement, with the exception of, but not limited to, failed communication with the Market Operator's bank, whereby the due date of payment orders shall be set forth on the fifth business day after the end of the delivery day subject to settlement. The Market Operator has the right to make the payments without value-added tax at the statutory rate and reimburse the tax amount within settlement of monthly evaluation.
- In the event a direct debit or payment order pertaining to the BRP's bank account is made out outside the Market Operator's bank, it is agreed that the due date is extended by periods stipulated by Act No. 284/2009 Coll., on the Payment System.
- 3.2.7 Settlement of DM trades brokered by PXE is governed by the PXE Rules.
- 3.2.8 If payments crediting the Market Operator are made abroad into an account maintained in the CZK currency, all fees related to the payment shall be borne by the payer.
- 3.2.9 The procedure for rounding amounts of financial settlement of DM is as follows:
- 3.2.9.1 financially evaluated volumes of electricity supply / consumption of specific short-term electricity market participants for each trading interval, billed in EUR in three decimal places, shall be rounded down to two decimal places,
 - 3.2.9.2 the difference between the sum of financial evaluations under the preceding Article 3.2.9.1 of BTP and the previous financial evaluation of matched volumes of electricity on DM is evaluated,
 - 3.2.9.3 should the difference under the preceding Article 3.2.9.2 be other than zero, financial evaluation of short-term electricity market participants is incrementally increased by EUR 0.01 with the aim to eliminate the difference, taking the following steps
 - 3.2.9.3.1 first, financial evaluation of the short-term electricity market participant with the greatest figure of the previous financial evaluation in the third decimal place is raised
 - 3.2.9.3.2 in the event of an identical value, evaluation with the greatest figure of the second decimal place shall be increased first,
 - 3.2.9.3.3 in the event of an identical value, evaluation of the short-term electricity market participant, the ID RMP of which is lower, shall be increased by EUR 0.01,
 - 3.2.9.3.4 in the event of a repeated identical value, evaluation of the short-term electricity market participant, with CZK set as the DM settlement currency for the evaluation, shall be increased by EUR 0.01.
- 3.2.10 The procedure for rounding amounts of financial settlement of IM is as follows:
- 3.2.10.1 financially evaluated volumes of electricity supply / consumption of specific short-term electricity market participants for each trading interval, billed in EUR in three decimal places, shall be rounded down to two decimal places,
 - 3.2.10.2 the difference between the sum of financial evaluations under the preceding Article 3.2.10.1 and the previous financial evaluation of traded volumes of electricity on

IM is evaluated,

- 3.2.10.3 should the difference under the preceding Article 3.2.10.2 be other than zero, financial evaluation of short-term electricity market participants is incrementally increased by EUR 0.01 with the aim to eliminate the difference, taking the following steps:

- 3.2.10.3.1 first, financial evaluation of the short-term electricity market participant with the greatest figure of the previous financial evaluation in the third decimal place is raised,
- 3.2.10.3.2 in the event of an identical value, evaluation with the greatest figure of the second decimal place shall be increased first,
- 3.2.10.3.3 in the event of a repeated identical value, evaluation of the short-term electricity market participant, the ID RMP of which is lower, shall be increased by EUR 0.01.

3.2.11 The procedure for rounding amounts of financial settlement of IDA is as follows:

- 3.2.11.1 financially evaluated volumes of electricity supply / consumption of specific short-term electricity market participants for each trading interval, billed in EUR in three decimal places, shall be rounded down to two decimal places,
- 3.2.11.2 the difference between the sum of financial evaluations under the preceding Article 3.2.11.1 and the previous financial evaluation of traded volumes of electricity on IDA is evaluated,
- 3.2.11.3 should the difference under the preceding Article 3.2.11.2 be other than zero, financial evaluation of short-term electricity market participants is incrementally increased by EUR 0.01 with the aim to eliminate the difference, taking the following steps:
 - 3.2.11.3.1 first, financial evaluation of the short-term electricity market participant with the greatest figure of the previous financial evaluation in the third decimal place is raised,
 - 3.2.11.3.2 in the event of an identical value, evaluation with the greatest figure of the second decimal place shall be increased first,
 - 3.2.11.3.3 in the event of an identical value, evaluation of the short-term electricity market participant, the ID RMP of which is lower, shall be increased by EUR 0.01,
 - 3.2.11.3.4 in the event of a repeated identical value, evaluation of the short-term electricity market participant, with CZK set as the IDA settlement currency for the evaluation, shall be increased by EUR 0.01.

3.3 Settlement of monthly evaluation, including the short-term electricity market

- 3.3.1 Settlement of monthly evaluation, carried out by the Market Operator no later than the ninth business day by 12.00 midnight after the end of the month subject to evaluation, refers to settlement of the difference between:

- 3.3.1.1 made and received payments arising from daily imbalance settlement and results of monthly evaluation,
- 3.3.1.2 made and received payments arising from daily settlement of RE and results of monthly evaluation,
- 3.3.1.3 made and received payments arising from daily settlement of electricity acquired abroad and results of monthly evaluation.

- 3.3.2 Aside from performing monthly evaluation, the Market Operator carries out settlement of the difference between made and received payments arising from daily settlement of trades closed on the short-term electricity market and results of monthly evaluation, and also settlement of the difference between total revenues from the imbalance settlement system and costs of electricity acquired by the TSO for purposes of covering imbalances in the electric power system and settlement of costs of electricity acquired by the TSO abroad under the Market Rules, in addition to billing and settlement of the price charged for billing of the registered BRP and the price for the sum of volumes of electricity purchased and sold at all trading intervals of the calendar

month through the organized intra-day market and the day-ahead spot market pursuant to the relevant Price Decision of the ERO and the price for recording, provision and reporting trade data under Article 10.5 (hereinafter "monthly settlement"). Any receivables or debts of BRPs arising from daily evaluation of the short-term electricity market include, in the event of organizing the short-term electricity market in the form of implicit capacity allocation and pursuant to the provisions of Section 24(3), Letter d) and/or Section 24(10), Letter a) of the Energy Act, a pro rata portion of receivables and/or debts of the Market Operator arising from settlement of the resultant flow on the short-term electricity market, which entails transmission of electricity to or from abroad carried out by the transmission system operator for the Market Operator.

- 3.3.3 The short-term electricity market participant shall confirm to the Market Operator adjusted values of the results of daily settlement of transactions executed on the short-term electricity market, which are instrumental for monthly settlement, no later than by 12.00 midnight of the last day of the month subject to evaluation. In the event the short-term electricity market participant does not object to the adjusted values by 12.00 midnight of the last day of the month subject to evaluation, it is assumed it agrees with the adjusted values.
- 3.3.4 The due date of the Market Operator's payment orders arising from differences between total revenues from the imbalance settlement system and costs of electricity acquired by the TSO for purposes of covering imbalances in the electric power system, and the Market Operator's payment orders arising from costs of electricity acquired by the TSO abroad, is set forth on the 21st calendar day after issuing the requisite tax document by the TS operator.
- 3.3.5 The Market Operator has the right, on behalf of both parties, to offset mutual receivables arising from the Agreement on Settlement if Imbalances and/or the Agreement on Access to the Short-Term Electricity Market and/or the Agreement on Settlement of RE. The Market Operator shall duly notify the relevant BRP / short-term market participant / RE provider and TS operator about executing the offset by a message sent to the e-mail designated for communication.
- 3.3.6 The outcome of monthly settlement shall be making out payment or direct debit orders for all BRPs / short-term electricity market participants / RE providers and the TS operator, whereby
 - 3.3.6.1 the due date of direct debit orders arising from tax documents issued by the Market Operator shall be set forth on the date of performing monthly evaluation, with the exception of, but not limited to, failed communication with the Market Operator's bank, whereby the due date of direct debit orders is set forth on the first business day after completion of monthly evaluation,
 - 3.3.6.2 the due date of payment orders arising from tax documents issued by the Market Operator shall be set forth on the fourth business day after completion of monthly evaluation,
 - 3.3.6.3 the due date of the Market Operator's direct debit orders arising from tax documents issued by the BRP / short-term electricity market participant / RE provider and TS operator shall be set forth on the first business day after the receipt of the requisite tax document by the Market Operator,
 - 3.3.6.4 the due date of the Market Operator's payment orders arising from tax documents issued by the BRP / short-term electricity market participant / RE provider and TS operator shall be set forth on the fourth business day after the receipt of the requisite tax document by the Market Operator.

In the event a direct debit or payment order pertaining to a BRP's bank account is made out outside the Market Operator's Bank, it is agreed that the due date is extended by periods stipulated by Act No. 284/2009 Coll., on the Payment System.

- 3.3.7 In the event of debts of the BRP / short-term electricity market participant / RE provider and TS operator due to the Market Operator, the Market Operator shall issue tax documents and send them to the BRP / short-term electricity market participant / RE provider and TS operator before the end of the ninth business day after the end of the month for which the tax documents are being issued (i.e. the month in which taxable supply was executed).
- 3.3.8 In the event of the Market Operator's debts due to the BRP / short-term electricity market participant / RE provider and TS operator
 - 3.3.8.1 the Market Operator shall issue and make available via user interface documentation for issuing tax documents by the BRP / short-term electricity market

participant / RE provider and TS operator within nine business days after the end of the month for which the tax documents are being issued (i.e. the month in which taxable supply was executed); the documentation for issuing tax documents contains information on received payments pertaining to the month subject to evaluation,

- 3.3.8.2 Based on pertinent documents, the Market Operator shall issue and send tax documents on behalf of the BRP / short-term electricity market participant / RE provider and TS operator on the grounds of authorization pursuant to Section 28 (7) of the Value Added Tax Act within nine business days after the end of the month in which taxable supply was executed.
- 3.3.9 Supplies of electricity traded on the short-term electricity market and delivered on the same day (for purposes of this Article hereunder, hereinafter “Delivery Day”), pursuant to the Value Added Tax Act, are deemed recurrent supply. Solely for the purpose of the Value Added Tax Act, this recurrent supply is deemed executed as of the Delivery Day. Pursuant to the Value Added Tax Act, an aggregate tax document shall be issued for the recurrent supply executed throughout the calendar month. For the purpose of electricity tax, the volume of supplied electricity traded on the short-term electricity market is determined for the period of calendar month. This determination always takes place on the last day of the calendar month. Based on the determination of the volume of supplied electricity in the calendar month, a sale document or a tax document shall be issued pursuant to the Electricity Tax Act. Specifics of the aggregate tax document and specifics of the sale or tax document shall be stated in a joint document, if applicable. The due date of the tax document will be set at the same day as the due date of the direct debit or payment order according to 3.3.6 of BTP.
- 3.3.10 Any separate provision of services pertaining to consumption of electricity traded on the short-term market at a negative price on the same day (for purposes of this Article hereunder, hereinafter “Delivery Day”) is deemed recurrent supply, pursuant to the Value Added Tax Act. Solely for the purpose of the Value Added Tax Act, the recurrent supply is deemed executed as of the Delivery Day. Pursuant to the Value Added Tax Act, an aggregate tax document shall be issued for the recurrent supply executed throughout the calendar month.
- 3.3.11 Supply within the scope of imbalances determined in relation to separate evaluation intervals of the same day (for purposes of this Article hereunder, hereinafter “Delivery Day”) is deemed recurrent supply pursuant to the Value Added Tax Act. Solely for the purpose of the Value Added Tax Act, the recurrent supply is deemed executed as of the Delivery Day. Pursuant to the Value Added Tax Act, an aggregate tax document shall be issued for the recurrent supply executed throughout the calendar month. For the purpose of electricity tax, the volume of electricity supplied to compensate for imbalances (positive or negative electricity) is determined for the period of calendar month. This determination always takes place on the last day of the calendar month. Based on the determination of the extent of imbalances in the calendar month, a sale document or a tax document shall be issued pursuant to the Electricity Tax Act. Specifics of the aggregate tax document and specifics of the sale or tax document shall be stated in a joint document, if applicable. In the event of additional changes made in the determined amounts in compliance with the applicable rules for settlement of imbalances, adjustments will be made through issuing an amended tax document, pursuant to the Value Added Tax Act, or issuing a tax document or a sale document. Specifics of the amended tax document and specifics of the sale or tax document shall be stated in a joint document, if applicable.
- 3.3.12 Separate supplies pertaining to regulating energy executed on the same day (for purposes of this Article hereunder, hereinafter “Delivery Day”) are deemed recurrent supply pursuant to the Value Added Tax Act. Solely for the purpose of the Value Added Tax Act, the recurrent supply is deemed executed as of the Delivery Day. Pursuant to the Value Added Tax Act, an aggregate tax document shall be issued for the recurrent supply executed throughout the calendar month. For the purpose of electricity tax, the volume of electricity delivered as supply pertaining to regulating energy is determined for the period of calendar month. This determination always takes place on the last day of the calendar month. Based on the determination of the volume of supplied electricity pertaining to regulating energy over the calendar month, a sale document or a tax document shall be issued pursuant to the Electricity Tax Act. Specifics of the aggregate tax document and specifics of the sale or tax document shall be stated in a joint document, if applicable.

- 3.3.13 Tax documents pertaining to DM, IM and IDA are issued separately and in accordance with the required settlement currency. If in the course of a calendar month any short-term electricity market participant submits bids requiring settlements in both EUR and CZK, each party shall issue two tax documents for the relevant month. In the event the submitted bids warrant settlement in CZK, they are deemed agreed upon in CZK.
- 3.3.14 Should a gratuitous enrichment of the BRP / short-term electricity market participant / RE provider or TS operator occur, the respective entity is obligated to return to the Market Operator an amount corresponding to the amount of gratuitous enrichment within ten business days after finding out about gratuitous enrichment. This provision does not affect general provisions on damage compensation and gratuitous enrichment.
- 3.3.15 Should a gratuitous enrichment of the Market Operator occur, the Market Operator is obligated to return to the BRP / short-term electricity market participant / RE provider or TS operator an amount corresponding to the amount of gratuitous enrichment within ten business days after finding out about gratuitous enrichment. This provision does not affect general provisions on damage compensation and gratuitous enrichment.
- 3.3.16 In the event the amount of a payment order or a direct debit order made out on account of monthly settlement and issuance of a tax document and which settles the difference between payments executed as a result of daily settlement, and the results of monthly evaluation, does not exceed CZK 1 (EUR 0.10), the Market Operator is authorized to round the relevant amount and to decline to make out a payment order or a direct debit order.
- 3.3.17 Documentation for issuing tax documents of the Market Operator contains information on received payments pertaining to the month subject to evaluation, their amounts and dates of receipt of the payments into the Market Operator's account.
- 3.3.18 Documentation for issuing tax documents of the BRP / short-term electricity market participant / RE provider and TS operator contains information on executed payments pertaining to the month subject to evaluation, their amounts and dates of making out the payments from the Market Operator's account.
- 3.3.19 In the event of payments crediting the Market Operator made abroad into an account maintained in the CZK currency, all fees arising from the relevant payment are borne by the payer.

3.4 Settlement of final monthly evaluation, including the short-term electricity market

- 3.4.1 Settlement of final monthly evaluation, carried out by the Market Operator by 12.00 midnight of the fourth business day of the fourth month after the end of the month subject to evaluation, refers to settlement of the difference between:
 - 3.4.1.1 final monthly evaluation and monthly settlement of imbalances,
 - 3.4.1.2 final monthly evaluation and monthly settlement of RE,
 - 3.4.1.3 final monthly evaluation and monthly settlement of electricity acquired abroad.
- 3.4.2 Aside from performing final monthly evaluation, the Market Operator carries out settlement of the difference between monthly settlement of transactions executed on the short-term electricity market and the results of final monthly evaluation, and also settlement of the difference between payments charged for the Market Operator's services (hereinafter "final monthly settlement"). Any receivables or debts of BRPs arising from daily evaluation of the short-term electricity market include, in the event of organizing the short-term electricity market in the form of implicit capacity allocation and pursuant to the provisions of Section 24(3), Letter d) and/or Section 24(10), Letter a) of the Energy Act, a pro rata portion of receivables and/or debts of the Market Operator arising from settlement of the resultant flow on the short-term electricity market, which entails transmission of electricity to or from abroad carried out by the transmission system operator for the Market Operator.
- 3.4.3 The outcome of final monthly settlement shall be making out payment or direct debit orders for all BRP / short-term electricity market participants / RE providers and TS operator, whereby
 - 3.4.3.1 the due date of direct debit orders pertaining to tax documents issued by the Market Operator shall be set forth on the date of performing final monthly evaluation, with the exception of, but not limited to, failed communication with the Market Operator's

- bank, whereby the due date of direct debit orders is set forth on the first business day after completion of final monthly evaluation,
- 3.4.3.2 the due date of payment orders pertaining to tax documents issued by the Market Operator shall be set forth on the fourth business day after completion of final monthly evaluation,
 - 3.4.3.3 the due date of the Market Operator's direct debit orders pertaining to tax documents issued by the BRP / short-term electricity market participant / RE provider and TS operator shall be set forth on the first business day after the receipt of the requisite tax document by the Market Operator,
 - 3.4.3.4 the due date of the Market Operator's payment orders pertaining to tax documents issued by the BRP / short-term electricity market participant / RE provider and TS operator shall be set forth on the fourth business day after the receipt of the requisite tax document by the Market Operator.
- In the event a direct debit or payment order pertaining to a BRP's bank account is made out outside the Market Operator's Bank, it is agreed that the due date is extended by periods stipulated by Act No. 284/2009 Coll., on the Payment System.
- 3.4.4 In the event the difference under Articles 3.4.1.1, 3.4.1.2 or 3.4.1.3 is lower than CZK 25, the value of the relevant monthly settlement is deemed unchanged, the difference for the settlement of the final monthly evaluation is zero, and no collection or payment orders are issued.
 - 3.4.5 Final monthly settlement is instrumental for issuing an amended tax document. The due date of the amended tax document will be set at the same day as the due date of the direct debit or payment order according to 3.4.3 of BTP.
 - 3.4.6 In the event of any debts of the BRP / short-term market electricity participant / RE provider and TS operator due to the Market Operator, the Market Operator shall issue tax documents and send them to the BRP / short-term electricity market participant / RE provider and TS operator before the end of the fourth business day of the fourth month after the end of the month subject to evaluation.
 - 3.4.7 In the event of any debts of the Market Operator due to the BRP / short-term electricity market participant / RE provider and TS operator
 - 3.4.7.1 the Market Operator shall issue and make available via user interface to the BRP / short-term electricity market participant / RE provider and TS operator documentation for issuing tax documents within four business days of the fourth month after the end of the month subject to evaluation,
 - 3.4.7.2 Based on pertinent documents, the Market Operator shall issue and send tax documents on behalf of the BRP / short-term electricity market participant / RE provider and TS operator on the grounds of authorization pursuant to Section 28 (7) of the Value Added Tax Act within four business days of the fourth month after the end of the month subject to evaluation.
 - 3.4.8 In the event the amount of the settlement of differences between the final monthly evaluation and monthly settlement is zero under Article 3.4.4 and no collection or payment order has been issued, it is assumed that the previously provided taxable supply determined on the basis of monthly settlement has not been adjusted and the Market Operator shall not issue any tax document.
 - 3.4.9 Should a gratuitous enrichment of the BRP / short-term electricity market participant / RE provider or TS operator occur, the respective entity is obligated to return to the Market Operator an amount corresponding to the amount of gratuitous enrichment within ten business days after finding out about gratuitous enrichment. This provision does not affect general provisions on damage compensation and gratuitous enrichment.
 - 3.4.10 Should a gratuitous enrichment of the Market Operator occur, the Market Operator is obligated to return to the BRP / short-term electricity market participant / RE provider or TS Operator an amount corresponding to the amount of gratuitous enrichment within ten business days after finding out about gratuitous enrichment. This provision does not affect general provisions on damage compensation and gratuitous enrichment.
 - 3.4.11 In the event of payments crediting the Market Operator made abroad into an account maintained in the CZK currency, all fees arising from the relevant payment are borne by the payer.

3.5 Settlement of differences between meter readings and LP values

- 3.5.1 The method of settlement of imbalances with use of load profiles (LP) is set forth in the Market Rules.
- 3.5.2 The Market Operator posts on its website the procedure of selection and measurement of samples for creating LPs, implementing instructions for measurement that define rules of distribution of the measured data, methodology of LP adjustment to standard temperatures, and determination of regression coefficients in effect for the defined timeframe, as well as a general description of LP use, including detailed methodology of LP adjustment.
- 3.5.3 Values of consumption at customer points of delivery using Type C metering, metering category C4, where change of supplier has been carried out in the specific LP region, used for settlement of imbalances of specific subjects of settlement, are determined in a given evaluated period by apportioning the residual load curve in the relevant LP region to consumption volumes of separate BRPs in proportion to the volume of consumption of these BRPs' customers and to aggregate consumption at the other points of delivery with Type C metering, metering category C4, where change of supplier has not been carried out (by separate LP classes). The aggregate consumption in the respective LP region plus losses are assigned to the Balance Responsible Party that has assumed imbalance responsibility in the respective LP region.
- 3.5.4 Under the Market Rules, upon the receipt of meter readings of electricity consumption at points of delivery with Type C metering, metering category C4 in regional distribution systems that changed the supplier, the Market Operator shall settle differences between the values of actual energy consumption obtained from those meter readings and values determined in accordance with LPs for the same period as follows:
 - 3.5.4.1 the Market Operator shall perform monthly evaluation of these differences (hereinafter "monthly LP evaluation") on the 12th business day of the month following the month to which the meter readings of electricity consumption at the defined points of delivery pertain,
 - 3.5.4.2 following the receipt of adjusted meter readings of electricity consumption and settling any claims relating to monthly evaluation of the differences under Article 3.5.4.1, the Market Operator can carry out preliminary final monthly evaluation of the differences, which takes place on the 4th business day of the 4th month following the month subject to evaluation,
 - 3.5.4.3 Subjects of settlement may provide the Market Operator with adjusted data and file claims arising from evaluation of the differences by 12:00 midnight of the 9th business day of the 4th month following the month subject to evaluation,
 - 3.5.4.4 the Market Operator shall perform final monthly evaluation of the differences (hereinafter "final monthly LP evaluation") on the 10th business day of the 4th month following the month subject to evaluation,
 - 3.5.4.5 the differences from metered values of electricity consumption are rounded in compliance with the rules applied for the aggregate of metered values of electricity consumption in settlement of imbalances.
- 3.5.5 The Market Operator shall carry out settlement of differences under Article 3.5.4.1 with the subjects of settlement that at the time of meter reading were responsible for imbalances at the respective points of delivery, or with the subjects of settlement that assumed total imbalance responsibility of the BRP thereof as at the last day of the month for which the monthly LP evaluation is performed, or as at the day of BRP termination in the month for which the monthly LP evaluation is performed, provided the total imbalances were transferred, including settlement of the differences in compliance with Article 6.7.2 of BTP, for the settlement price according to the ERO Price Decision applicable for the period for which the differences are evaluated.
- 3.5.6 The Market Operator shall settle the differences under Article 3.5.4.4 with the subjects of settlement that at the time of meter reading were responsible for imbalances at the respective points of delivery or with the subjects of settlement that assumed total imbalance responsibility of the BRP thereof as at the last day of the month for which the final monthly LP evaluation is performed, , or as at the day of BRP termination in the month for which the monthly LP evaluation is performed, provided the total imbalances were transferred, including settlement of the

- differences in compliance with Article 6.7.2 of BTP, for the settlement price according to the ERO Price Decision applicable for the period for which the differences are evaluated.
- 3.5.7 Settlement of differences under Article 3.5.4.1, but with the opposite sign, is carried out with the subjects of settlement that at the time of the meter reading were responsible for imbalances in the respective LP region, or with the subjects of settlement that assumed total imbalance responsibility of the BRP thereof as at the last day of the month for which the monthly LP evaluation is performed, or as at the day of BRP termination in the month for which the monthly LP evaluation is performed, provided the total imbalances were transferred, including settlement of the differences in compliance with Article 6.7.2 of BTP, for the settlement price according to the ERO Price Decision applicable for the period for which the differences are evaluated.
 - 3.5.8 Settlement of differences under Article 3.5.4.4, but with the opposite sign, is carried out with the subjects of settlement that at the time of the meter reading were responsible for imbalances in the respective LP region, or with the subjects of settlement that assumed total imbalance responsibility of the BRP thereof as at the last day of the month for which the final monthly LP evaluation is performed, or as at the day of BRP termination in the month for which the monthly LP evaluation is performed, provided the total imbalances were transferred, including settlement of the differences in compliance with Article 6.8.3 of BTP, for the settlement price according to the ERO Price Decision applicable for the period for which the differences are evaluated.
 - 3.5.9 On the day of performing the settlement of monthly LP evaluation, relevant tax documents are issued. The date of taxable supply is the date of issuing the tax documents by the Market Operator. The Market Operator shall issue tax documents pertaining to the settlement of differences also on behalf of the respective BRP based on the authorization of the Market Operator for issuing tax documents pursuant to Section 28 (7) of the Value Added Tax Act. Any mutual receivables between the Market Operator and the BRP arising from tax documents regarding monthly LP settlement may be factored in by the Market Operator.
 - 3.5.10 On the day of performing the settlement of final monthly LP evaluation, relevant tax documents or adjusted tax documents are issued. The date of taxable supply is the date of issuing the tax documents or adjusted tax documents by the Market Operator. The Market Operator shall issue the tax documents or adjusted tax documents pertaining to the settlement of differences also on behalf of the respective BRP based on the authorization of the Market Operator for issuing tax documents pursuant to Section 28 (7) of the Value Added Tax Act. Any mutual receivables between the Market Operator and the BRP arising from the tax documents or adjusted tax documents regarding final monthly LP settlement may be factored in by the Market Operator. If the amount of the settlement of differences between the final monthly LP evaluation and the monthly LP settlement does not exceed CZK 25, it is assumed that the previously provided taxable supply determined on the basis of monthly settlement has not been adjusted and the Market Operator shall not issue any tax document.
 - 3.5.11 For the purpose of settlement of differences under Articles 3.5.5, 3.5.6, 3.5.7 and 3.5.8, the BRP subject to settlement is required to establish within its bank account, maintained by a CR-based bank or its branch and defined in the Agreement on Settlement of Imbalances, the right of direct debit for the Market Operator.
 - 3.5.12 The due date of direct debit orders, also in the event of factoring in mutual receivables under Article 3.5.9 and 3.5.10, shall be set forth on the day of issuing tax documents or adjusted tax documents by the Market Operator, with the exception of, but not limited to, failed communication with the Market Operator's bank where the due date of direct debit orders shall be set on the first business day after the date of issuance.
 - 3.5.13 The due date of payment orders, also in the event of factoring in mutual receivables under Article 3.5.9 and 3.5.10, shall be set forth on the fourth business day after the day of issuing tax documents or adjusted tax documents by the Market Operator. In the event a direct debit or payment order pertaining to a BRP's bank account is made out outside the Market Operator's bank, it is agreed that the due date is extended by periods stipulated by Act No. 284/2009 Coll., on the Payment System.
 - 3.5.14 In the event of change of the balancing price set forth by the ERO or change in the method of price setting in the period subject to settlement of differences between values of metered consumption acquired through meter readings and values for settlement of imbalances determined in accordance with LPs, differences prior to and after the change of the balancing price are settled separately.

3.6 Determining residual profile coefficient and temperature coefficient

- 3.6.1 The residual load profile (ZD) of each LP region determined with regard to the plus or minus sign convention at the specific evaluation interval, is calculated according to the following formula:

$$ZD = D + d' + o - Z$$

where

- D is the supply balance at the dividing line of the specific region at the evaluation interval,
- d' is power supply to the specific LP region at the evaluation interval from sources within the DS with Type A, B, C, metering,
- o is power consumption of the specific LP region at the evaluation interval by consumers with Type A, B, metering,
- Z is the volume of losses in the specific LP region at the evaluation interval.

- 3.6.2 The residual profile coefficient K at the evaluation interval (coefficient of adjustment of load per residual profile in the specific LP region) is calculated according to the following formula:

$$K = \frac{ZD}{\sum_{i=1}^I \sum_{t=1}^T o_i^{C,t,s}} = \frac{ZD}{\sum_{t=1}^T \left(\frac{TDD_{pt}}{T_{unt}} * \sum_{i=1}^I o_i^{C,t} \right)}$$

where

- $o_i^{C,t,s}$ is consumption of the i -th consumer at the evaluation interval with Type C metering in the specific LP region assigned to class t TDD_n for actual climatic conditions, determined by calculation from its planned annual consumption O_i^C adjusted to standard climatic conditions:

$$o_i^{C,t,s} = O_i^C * \frac{TDD_{pt}}{T_{unt}}$$

TDD_{pt} is LP adjusted for class t and evaluation interval,

T_{unt} is sum total of relative values TDD_n for class t ($t = 1, \dots, T$)

- 3.6.3 Temperature coefficient serves to determine LPs adjusted to actual average temperature.
- 3.6.4 The Market Operator annually updates the methodology of determining temperature coefficient posted on OTE's website, including regression coefficients needed for temperature adjustment of LPs in the relevant year.

3.7 Evaluation in local distribution systems (DS)

- 3.7.1 For monthly and final monthly settlement of imbalances in a local DS, consumption for each evaluation interval at separate PDTs with Type C metering and hourly values of losses are determined as follows:

- 3.7.1.1 first, the monthly volume of the residual profile of the specific local DS is determined, which equals a total of monthly consumption recorded through Type C metering and a total of monthly losses in the specific local DS, and which is calculated by subtracting metered values of production PDTs with Type A, B, and C metering and metered values of consumption PDTs with Type A, B and metering in the respective local DS from the sum of metered values at transfer points of the respective local DS;
- 3.7.1.2 the monthly volume of losses in the specific local DS is determined by subtracting metered monthly consumption of all consumption PDTs with Type C metering, i.e. a total of meter readings at all consumption PDTs with Type C metering, from the monthly volume of the residual profile of the respective local DS set forth under

- Article 3.7.1.1 (to carry out monthly evaluation of local DSs, meter readings from all consumption PDTs with Type C metering must be provided, whereby readings from the PDTs which have changed supplier must be sent to CS OTE separately for each PDT);
- 3.7.1.3 the share of monthly consumptions of separate PDTs with Type C metering and the share of the monthly volume of losses in the specific local DS in the monthly volume of the residual profile of the specific local DS is determined; the losses are assigned to the Balance Responsible Party that has assumed imbalance responsibility in the respective local DS during its registration in the Market Operator's system;
 - 3.7.1.4 values of consumption at separate PDTs with Type C metering and values of losses in the local DS at each evaluation interval of the month are determined by apportioning the residual profile of each evaluation interval of the local DS (relating to a given evaluation interval) to respective PDTs and to values of losses of the month (relating to a given evaluation interval), based on their monthly shares set forth under Article 3.7.1.3.
- 3.7.2 For daily settlement of imbalances in the local DS, consumption for each evaluation interval at specific PDTs with Type C metering and values of losses are determined as follows:
- 3.7.2.1 first, the preliminary monthly volume of the residual profile of the specific local DS is determined, which equals a total of preliminary monthly consumption recorded through Type C metering and a total of preliminary monthly losses in the specific local DS, and which is calculated as a sum of one-twelfth of planned annual consumptions of all consumption PDTs with Type C metering in the respective local DS and the volume of losses in the respective local DS in the preceding month;
 - 3.7.2.2 the preliminary monthly volume of losses in the local DS equals the volume of losses of the local DS in the preceding month, with the exception of the local DS newly registered with the Market Operator, where the preliminary monthly volume of losses in this particular local DS equals one-twelfth of the volume of the planned annual estimate of losses in this local DS made at registration of the local DS in CDS;
 - 3.7.2.3 the share of preliminary monthly consumption of separate PDTs with Type C metering and the share of the preliminary monthly volume of losses in the specific local DS in the preliminary monthly volume of the residual profile of the specific local DS is determined;
 - 3.7.2.4 values of consumption at separate PDTs with Type C metering and values of losses in the local DS at each evaluation interval of the month are determined by apportioning the residual profile of the local DS (relating to a given evaluation interval) to respective PDTs and to values of losses of the month (relating to a given evaluation interval), based on their monthly shares set forth under Article 3.7.2.3.

3.8 Payment settlement under special billing regime

- 3.8.1 The billing procedure used during the state of emergency or in prevention of the state of emergency defined in Sections 31 and Section 32 of the Market Rules applies for evaluation intervals in the special regime of settlement.
- 3.8.2 The special regime (ie. From announcement to completion) shall be evaluated by individual evaluation intervals and financially settled by individual days.
- 3.8.3 The outcome of special regime evaluation shall be, with regard to Articles 3.8.33 to 3.8.35, determining metered supply to the BRP, including import to the BRP, metered consumption of the BRP, including export of the BRP, and its evaluation, i.e. determining receivables or debts of the BRP, taking into account the resulting flow between the different supply zones achieved on the organized short-term electricity market.
- 3.8.4 The outcome of special regime settlement shall be issuance of tax and billing documents and settlement of debts.
- 3.8.5 Special regime evaluation shall be performed

- 3.8.5.1 in Version 0 for purposes of submitting claims prior to special regime settlement in Version 1; this version does not comprise settlement or issuing tax and billing documents,
- 3.8.5.2 in Version 1 for purposes of issuing tax and billing documents; evaluation is followed by settlement,
- 3.8.5.3 in Version 2 for purposes of issuing amended tax and amended billing documents; evaluation is followed by settlement.
- 3.8.6 Special regime evaluation in Version 0 shall be carried out within the term according to the relevant provision of the Market Rules, and only for the evaluation intervals of the previous day for which a special regime was announced.
- 3.8.7 In the event the Market Operator has not received metered values from operators by the deadline set forth under the foregoing Article 3.8.6, special regime evaluation in Version 0 is postponed until the metered values have been received.
- 3.8.8 Claims regarding special regime evaluation in Version 0 may be submitted by 6.00 p.m. on the first business day following the day of publishing special regime evaluation in Version 0.
- 3.8.9 Special regime evaluation in Version 1 shall be performed by the end of the third business day following the day of publishing special regime evaluation in Version 0.
- 3.8.10 Based on settled claims pertaining to special regime evaluation in Version 0 and received adjustments of metered and preliminary values, the Market Operator shall carry out special regime evaluation in Version 1. Special regime evaluation in Version 1 refers to adjustment of all evaluated evaluating intervals, for which metered values have been received to replace preliminary values, or claims or adjusted metered values, and determining new metered supply and metered consumption of the BRP. Determining new metered supply and metered consumption of the BRP and its evaluation is performed using the same method as that used for special regime evaluation in Version 0.
- 3.8.11 Special regime evaluation in Version 1 is instrumental for issuing a tax and billing document. These tax and billing documents are issued and sent by the end of the 1st business day after the evaluation of the special regime in Version 1. The Market Operator shall issue and send to the BRP tax and billing documents pertaining to metered consumption of the BRP, i.e. in the event of the BRP's debts due to the Market Operator. The Market Operator shall issue and send documentation for issuing these tax and billing documents to the respective BRP's e-mail designated for communication before the end of the first business day following special regime evaluation in Version 1. The Market Operator shall also issue tax documents for actual supplies of BRP, ie in cases of debts of the Market Operator to BRP, the Market Operator shall issue tax and billing documents for BRP on the basis of authorization in accordance with § 28 par. 7 of the Value Added Tax Act and send them together with documents for issuing BRP tax documents to e-mail for communication by the end of the 1st business day after the evaluation of the special regime in Version 1. Billing documents issued by the Market Operator for a proportional part of receivables and / or debts pursuant to Section 3.8.31 will be issued jointly for individual short-term markets, but separately from tax documents for actual consumption and supplies of BRP. Mutual receivables between the Market Operator and BRP resulting from tax and billing documents from the evaluation of the special regime in Version 1 for the same delivery day may be included by the Market Operator.
- 3.8.12 If the result of the evaluation of the special regime in Version 1, also in the case of offsetting of mutual receivables according to section 3.8.11, is the debt of BRP, BRP shall pay the settled amount by a payment order to the account of the Market Operator by the 3rd business day after receiving the tax and billing document.
- 3.8.13 If the result of the evaluation of the special regime in Version 1, also in the case of set-off of mutual receivables according to clause 3.8.11, is the debt of the Market Operator, the maturity of this debt of the Market Operator shall be determined no earlier than on the 8th business day after the evaluation of the special regime in Version 1.
- 3.8.14 The Market Operator has the right to incomplete payment of its debts from the financial settlement in the special regime according to clause 3.8.13, which for the purposes of financial settlement of the special regime means the Market Operator's right to pay only a proportion of these debts from the financial settlement of the special regime, is the share of the sum of payments according to item 3.8.12 from the given financial settlement of the special regime and

the version that were credited to the Market Operator's account no later than two calendar days before the due date of the Market Operator's debts from the given financial settlement of the special regime and the version and receivables of the Market Operator from the financial settlement the flow between individual bid zones on the organized short-term electricity market, reduced by the Market Operator's debt from the financial settlement of the resulting flow between individual bid zones on the organized short-term electricity market, and the sum of all Market Operator's debts from the given special settlement financial settlement. In the event that this share is negative, the Market Operator has the right not to temporarily pay its debts from the financial settlement in a special regime.

- 3.8.15 If the Market Operator exercises the right of incomplete payment according to the previous paragraph, it must exercise the right of incomplete payment to all debts to all BRP from the given financial settlement of the special regime and version.
- 3.8.16 If the Market Operator receives an additional payment from the same financial settlement of the special regime and version after incomplete payment of its debts, it is obliged to pay another proportional part of its outstanding debts from the given financial settlement of the special regime and version within 5 business days. The proportional part is determined similarly as in point 3.8.14.
- 3.8.17 If the Market Operator exercises the right of incomplete payment, it is obliged to subsequently apply the balance of the FS for the payment of unpaid receivables from the financial settlement of the special regime and the right pursuant to Part 7 of the BTP.
- 3.8.18 In the event the Market Operator has received cash related to exercising financial security or other rights in compliance with Part 7 of BTP for unsettled receivables arising from special regime settlement, whereby the Market Operator has exercised the right of incomplete payment, the Market Operator is obligated to pay another pro rata portion of its as yet unsettled debts arising from the respective special regime settlement within five business days. The proportional part is determined similarly as in point 3.8.14.
- 3.8.19 The Market Operator has the right of incomplete settlement of its debts arising from special regime settlement in Version 1 and Version 2. In the event of incomplete payment of its debts from the financial settlement of the special regime in Version 2, the Market Operator shall proceed in a similar manner as in Version 1.
- 3.8.20 The BRPs, on whose account the Market Operator exercises the right of incomplete payment, are not entitled to try to recover the remainder of the payment, provided the Market Operator has complied with the terms defined in Articles 3.8.14 to 3.8.19.
- 3.8.21 Claims regarding special regime evaluation in Version 1 and adjusted metered values can be submitted by 12.00 noon on the last calendar day of the third month following the month subject to evaluation.
- 3.8.22 The Market Operator shall perform special regime evaluation in Version 2 by 4.00 p.m. on the fourth business day of the fourth month after the month subject to evaluation. Special regime settlement in Version 2 shall be carried out no later than by 12.00 midnight on the fourth business day of the fourth month after the month subject to evaluation.
- 3.8.23 Based on settled claims arising from special regime evaluation in Version 1 and received adjustments of metered values, the Market Operator shall perform special regime evaluation in Version 2. Special regime evaluation in Version 2 refers to adjustment all evaluated evaluating intervals for the relevant month at which claims or adjusted metered values have been received, and determining new metered supply to the BRP and metered consumption of the BRP. Determining new metered supply to the BRP and metered consumption of the BRP and its evaluation is carried out using the same method as that used for special regime evaluation in Version 0 or Version 1.
- 3.8.24 Based on the difference between metered consumption of the BRP arising from Version 2 and metered consumption arising from Version 1 at the relevant month, the Market Operator shall issue and send to the respective BRP amended tax and billing documents, before the end of the first business day following special regime evaluation in Version 2. The Market Operator shall provide the BRP with documentation for issuing the requisite tax and billing documents via the e-mail designated for communication before the end of the first business day following special regime evaluation in Version 2. Billing documents issued by the Market Operator for a proportional part of debts pursuant to Section 3.8.31 will be issued jointly for individual short-

term markets, but separately from tax documents for actual BRP withdrawals. If the total amount of the tax or billing document does not exceed the value of CZK 25, it is considered that the originally provided performance / taxable performance determined on the basis of the evaluation of the special regime in Version 1 has not been corrected and the Market Operator does not issue a tax or billing document.

- 3.8.25 Based on the difference between metered supply to the BRP arising from Version 2 and metered supply arising from Version 1 for the relevant month, the Market Operator shall issue adjusted tax and billing documents. In addition, the Market Operator shall also issue adjusted tax and billing documents on behalf of the BRP based on authorization pursuant to Section 28 (7) of the Value Added Tax Act. Documentation for issuing amended tax and billing documents shall be sent to the respective BRP's email designated for communication before the end of the first business day following special regime settlement in Version 2. Billing documents issued by the Market Operator for a proportional part of debts pursuant to Section 3.8.31 will be issued jointly for individual short-term markets, but separately from tax documents for actual deliveries to BRP. If the total amount of the tax or billing document does not exceed the value of CZK 25, it is considered that the originally provided taxable supply determined on the basis of the evaluation of the special regime in Version 1 has not been corrected and the Market Operator does not issue a tax or billing document.
- 3.8.26 Mutual receivables between the Market Operator and BRP resulting from tax and billing documents from the evaluation of the special regime in Version 2 may be included by the Market Operator.
- 3.8.27 If the result of the evaluation of the special regime in Version 2, also in the case of offsetting of mutual receivables according to point 3.8.26, is the debt of BRP, BRP shall pay the settled amount by a payment order to the account of the Market Operator by the 3rd business day after receiving the tax and billing document.
- 3.8.28 If the result of the evaluation of the special regime in Version 2, also in the case of offsetting of mutual receivables according to clause 3.8.26, is the Market Operator's debt, the Market Operator shall pay the settled amount by payment order to the account for settlement of imbalances under the Agreement on Settlement of Imbalances with maturity set no earlier than 8 business days after evaluation of special regime in Version 2.
- 3.8.29 In the event that the Market Operator's receivable from the evaluation of the special regime in Version 1, also in the case of offset of mutual receivables according to clause 3.8.11, has not been fully paid and the Market Operator has not received the full amount of the unpaid part of this receivable or funds due to the exercise of financial security and other rights according to part 7 BTP, the Market Operator has the right to unilaterally set off this unpaid part of its receivable from Version 1 and the unpaid part of its debt from Version 2, including debt which arose as a result of mutual set-off of receivables according to clause 3.8.26 and which was not fully paid due to the exercise of the right of incomplete payment. According to paragraph 3.8.19.
- 3.8.30 If by the end of the fifth calendar month following the month, to which the evaluated evaluating intervals of special regime pertain, the Market Operator's receivables arising from both Versions of the relevant special regime settlement have not been settled, or if the Market Operator has not received cash in the full amount of unsettled portions of these receivables on account of exercising financial security and other rights in compliance with Part 7 of BTP, the Market Operator and the BRPs, with which the Market Operator exercised the right of incomplete payment, shall carry out the so-called balance close of the Market Operator comprised of the following transactions executed by the Market Operator
 - 3.8.30.1 pro rata sale of the Market Operator's unsettled receivables to the BRPs, with which the Market Operator exercised the right of incomplete payment; the pro rata portion is the ratio of unsettled receivables of the Market Operator to a total of all debts of the Market Operator arising from the respective special regime settlement in Versions 1 and 2, whereby the price shall equal the nominal value of these receivables,
 - 3.8.30.2 unilateral offset of the Market Operator's receivables arising from the sale of unsettled receivables under Article 3.8.30.1 and unsettled debts of the Market Operator arising from the relevant special regime settlement in Versions 1 and 2.
- 3.8.31 Receivables or debts of BRPs under Article 3.8.3 include, in the event of organizing the short-term electricity market in the form of implicit capacity allocation, a pro rata portion of receivables

and/or debts pursuant to Section 32(3) of the Market Rules arising from settlement of the resultant flow on the short-term electricity market. The procedure of determining this pro rata portion of each BRP for every evaluating interval of the special regime is as follows:

- 3.8.31.1 the difference between OTE's debts and receivables is determined, including debts or receivables from the resulting flow between supply zones on the organized short-term electricity market,
 - 3.8.31.2 average price is determined of 1 MWh of metered electricity supply and offtake as a ratio of a sum of OTE's debts/receivables under the foregoing Article 3.8.31.1 to a sum of the absolute value of the total volume of electricity consumption and the absolute value of the total volume of electricity supply to all BRPs in the market area of the Czech Republic at the respective evaluating interval; this value is rounded down to four decimal places,
 - 3.8.31.3 a pro rata portion is determined of each BRP's receivables/debts as a multiple of the average price under the foregoing Article 3.8.31.2 and the absolute value of the volume of the specific BRP's electricity consumption, or the absolute value of the volume of its electricity supply; this pro rata portion is rounded down to two decimal places.
 - 3.8.31.4 so-called corrective amount is determined to compensate for an error arising from the total difference, rounded under the foregoing Articles 3.8.31.2 and 3.8.31.3, specifically according to the relevant BRP's share in the total volume of electricity consumption / supply at the relevant evaluating interval,
 - 3.8.31.5 the corrective amount under Article 3.8.31.4 shall be added to the amounts under Article 3.8.31.3.
- 3.8.32 The resultant flow achieved on the short-term electricity market organized in the form of implicit capacity allocation under Article 3.8.31 refers to the resultant transmission of electricity to or from abroad arising from the short-term electricity market organized in the form of implicit capacity allocation pursuant to the provisions of Section 31 and Section 32 of the Market Rules.
- 3.8.33 For the purposes of settlement of cross-border electricity exchanges under special billing regime with individual balance responsible parties, the TS Operator registers in CS OTE for each balance responsible party conducting cross-border exchanges a separate virtual PDT aimed to record the volume of electricity transmitted abroad or from abroad in the period of special billing regime. In timeframes laid down in the Market Rules the TS Operator provides the Market Operator – for each balance responsible party at a specific PDT – with the actual values of electricity volumes transmitted abroad or from abroad by the relevant balance responsible party, and for each evaluating interval for which imbalance settlement under special billing regime is carried out. For each evaluating interval for which imbalance settlement under special billing regime is not carried out, the TS Operator shall ensure that sending data to these PDTs is suspended in CS OTE, using the procedure described under Article 9.5 of BTP. If the TS Operator provides the Market Operator through these PDTs with non-zero values of electricity volumes transmitted abroad or from abroad even for the evaluating intervals for which imbalance settlement under special billing regime is not carried out, these values will be included in the evaluation of imbalances.
- 3.8.34 The TS Operator performs PDT registration under Article 3.8.33, complete with stating the supplier executing cross-border exchanges of electricity. The entity executing cross-border exchanges of electricity ensures that a balance responsible party is assigned to the relevant PDT in CS OTE; the Market Operator shall perform a settlement of this balance responsible party's cross-border exchanges under special billing regime.
- 3.8.35 In cases where the TS Operator does not send to CS OTE actual values of electricity volumes transmitted abroad or from abroad by the relevant balance responsible party under Article 3.8.33, the calculated imbalance caused by these cross-border exchanges in the period subject to special billing regime shall be settled with the TS Operator. The same procedure shall apply in cases where no relevant balance responsible party is assigned in CS OTE to the PDT registered for recording volumes of electricity transmitted abroad or from abroad in the period subject to special billing regime under Article 3.8.34, or where such PDT is not registered in CS OTE in the period subject to special billing regime.

Evaluation and settlement of cross-border exchanges of electricity with individual balance responsible parties under special billing regime is carried out on the basis of data received from the TS Operator under Article 3.8.33 and is part of the evaluation and settlement of the special regime under Article 3.8 of BTP.

4 THE SHORT-TERM ELECTRICITY MARKET

4.1 General rules

- 4.1.1 Organized short-term markets are operated through CS OTE. Short-term market participants submit and view bids on the short-term electricity market in the Market Area in CS OTE in a manner described in the user manual and in formats defined in Appendix 1 to BTP and the relevant user manual according to the type of short-term market. Submitting and sharing bids on the short-term electricity market, including evaluation results, may take place in accordance with Commission Regulation (EU) 2015/1222 within market coupling (implicit trading) using the XBID system or the EUPHEMIA algorithm. Transmission system operators in the market areas integrated into implicit trading provide OTE with available transmission capacity allocated for organizing the short-term electricity market in the form of implicit trading (i.e. implicit capacity allocation) as set forth in the relevant contractual relationship and agreements made between Nominated Market Organizers and transmission system operators.
- 4.1.2 The Intra-day Market can be organized as a continuous intra-day market (IM) and/or an intra-day auction (IDA). The organization of the Intra-day Market is carried out in accordance with the related European methodologies and agreements concluded between Nominated Market Organizers and TSOs.
- 4.1.3 A bid submitted to DM may be a bid on DM submitted by a short-term electricity market participant for purposes of purchase/sale of electricity on DM or a FS bid submitted to DM through PXE. Each submitted bid is assigned a bid ID within CS OTE.
- 4.1.4 Any short-term electricity market participant may submit bids only if the participant has a sufficient FS balance in accordance with Part 7 of BTP and is not locked-out.
- 4.1.5 Bids may be submitted to specific short-term electricity markets until the close of the respective market. CS OTE shall not permit registration of any bid submitted later, whereby the relevant time of registration is CS OTE system time. The preceding two sentences apply to bids submitted to DM, including FS bids submitted through PXE.
- 4.1.6 Short-term electricity market participants shall be provided access to a current overview of their bids, including FS bids, if the market participants have entered the bids in CS OTE.
- 4.1.7 In the event of a failure preventing timely registration of bids, the Market Operator may move the deadline for the close of DM and/or IDA for the duration of the failure. If possible, the Market Operator shall notify short-term electricity market participants about the moved close deadline in a manner allowing remote access and / or electronic means of communication.
- 4.1.8 In the event of a failure preventing timely or complete evaluation of DM, the Market Operator may use an alternative method that is announced in a manner allowing remote access and / or electronic means of communication.
- 4.1.9 In the event DM and/or IDA evaluation fails due to technical issues, the relevant short-term market participants will be notified about the failure and the Market Operator shall decide on system cancellation of the submitted bids.
- 4.1.10 In the event of moving the DM close under Article 4.1.7 or a failure in CS OTE and/or on the side of the foreign Nominated Market Organizer, deadlines for evaluation and publishing of the results of DM evaluation shall be moved accordingly.
- 4.1.11 In the event that for technical or procedural reasons, the organization of IDAs becomes impossible, the Market Operator may decide to cancel individual IDAs, even in advance. The Market Operator shall, where possible, inform short-term market participants of the cancellation of IDAs by means of remote access and/or electronic communication.
- 4.1.12 Bids submitted to DM, IM and IDA shall be saved in CS OTE for a minimum period of six months together with the requisite indicator of validity and, in the event of an invalid bid on DM and IDA, with reasons for rejection of the bid. The same applies for FS bids.

- 4.1.13 Any short-term electricity market participant may verify registration of the submitted bids and their review (including review of its registered valid and invalid bids on IM) via its user interface.
- 4.1.14 As regards accepted bids, the Market Operator shall not assume responsibility for correctness of the relevant accepted bid in terms of its volume and price. Short-term electricity market participants are aware of the consequences arising for them from incorrectly submitted bids on the short-term electricity market in the event they have been traded. During bid submission to the short-term electricity market it is only examined whether the relevant bid meets the required technical specifications set forth in respective sections of BTP or the user manual. The price and quantity are not considered to be technical parameters if they are within the limits set by the BTP and the relevant User Manual.
- 4.1.15 Short-term electricity market participants are notified about any invalid bids (including FS bids) on DM, IM and IDA via user interface.
- 4.1.16 DM, IM and IDA may be organized through implicit capacity allocation.
- 4.1.17 For DM, IM and IDA, final prices shall be quoted in EUR/MWh and payments for contracted electricity consumption or contracted electricity supply shall be in EUR;
- 4.1.18 In cases of failure, shut-down of CS OTE or its part, jeopardizing the proper and fair functioning of the market, the state of emergency or prevention of the state of emergency, the Market Operator is entitled to suspend trading on the organized short-term markets.

4.2 Submission of bids to DM and their modification

- 4.2.1 DM closes at 12:00 p.m.
- 4.2.2 Until the close of DM, short-term electricity market participants may:
 - 4.2.2.1 submit an unlimited number of bids:
 - standard bids, and
 - Profile Block Bids,
 - 4.2.2.2 access the current overview of bids and modify or cancel the bids,
 - 4.2.2.3 make inquiries about the overview of its bids for purposes of their review.
- 4.2.3 Submission and viewing of bids on DM by short-term electricity market participants is carried out:
 - 4.2.3.1 on CS OTE website via user interface
 - 4.2.3.1.1 (manually) via an on-screen form created for this purpose which displays the whole bid at all trading intervals of the relevant delivery day, in a method described in the user manual, or
 - 4.2.3.1.2 Via an electronic format of a message (file) for submitting bids in a method described in the user manual and in formats defined in Appendix 1 to BTP,
 - 4.2.3.2 via automated communication in a method described in the user manual and in formats defined in Appendix 1 to BTP.
- 4.2.4 The short-term electricity market participant may submit to DM for the relevant delivery day in a method and under the terms described in BTP and in the user manual and in formats defined in Appendix 1 to BTP the following categories of standard purchase and sale bids, Profile Block Bids for purchase and sale or their combination thereof (the list of currently supported Profile Block Bids and their combinations listed in Articles 4.2.4.2 to 4.2.4.5 of BTP is published on OTE's website):
 - 4.2.4.1 Standard purchase and sale bids allow the short-term electricity market participant to offer electricity for each trading interval of the relevant delivery day in the defined segments according to the User Manual. The user defines for each segment a specific electricity volume at a specific price.
 - 4.2.4.2 A profile block bid for purchase and sale allows each short-term electricity market participant to
 - define more time periods of trading intervals in the block,
 - define a fixed price for the whole block,
 - define different volumes at each trading interval of the block,

- define a minimum acceptance ratio from the level determined by the Market Operator in the whole block and at all trading intervals of the profile block bid.
- 4.2.4.3 An exclusive group of block bids for purchase and sale allows the short-term electricity market participant to
- add profile block bids on DM to Exclusive Groups of Profile Block Bids, whereas one Exclusive Group of Profile Block Bids may contain a maximum number of profile block bids determined by the Market Operator,
 - create on DM a maximum number of exclusive groups of profile block bids determined by the Market Operator,
where the sum of effective acceptance ratios of all profile block bids in the relevant Exclusive Group of Profile Block Bids must not exceed the 100% value.
- 4.2.4.4 A linked profile block bid for purchase and sale allows the short-term electricity market participant to
- link profile block bids to a maximum linkage level determined by the Market Operator, assuming the same time of checking FS balance under Article 4.2.13 has been selected for each Profile Block Bid,
 - link in one group of linked Profile Block Bids a maximum number of profile block bids determined by the Market Operator,
 - specify under a parent profile block bid a maximum number of child profile block bids determined by the Market Operator,
 - specify only one parent profile bid above a child profile block bid,
 - create, on DM, no more than the number of linked Profile Block Bids specified by the Market Operator, where the aforementioned number specified by the Market Operator includes both linked groups and cyclic groups of Profile Block Bids (as defined in Articles 4.2.4.4 and 4.2.4.5 of BTP).
- 4.2.4.5 A cyclic group of profile block bids allows the short-term electricity market participant to
- link exactly two Profile Block Bids with the same Trading Interval and the same minimum acceptance ratio, exactly one of which is a Profile Block Bid to buy and exactly one of which is a Profile Block Bid to sell,
 - create, on DM, no more than the number of cyclic groups of Profile Block Bids specified by the Market Operator, where the aforementioned number specified by the Market Operator includes both linked groups and cyclic groups of Profile Block Bids (as defined in Articles 4.2.4.4 and 4.2.4.5 of BTP).
- 4.2.5 The system assigns to each new purchase and sale bid a bid ID and a bid version.
- 4.2.6 Short-term electricity market participants may for the relevant delivery day on DM link profile block bids into groups and create linked profile block bids and change or cancel their linkages.
- 4.2.7 Short-term electricity market participants may for the relevant delivery day on DM add profile block bids to groups and create exclusive groups of profile block bids and change or cancel these additions.
- 4.2.8 Short-term electricity market participants may within linked profile block bids change or remove their linkages, whereas linkage removal must take place from the lowest linkage level in the relevant group of linked profile block bids.
- 4.2.9 Short-term electricity market participants may within added profile block bids change or remove their adding to the relevant Exclusive Group of Profile Block Bids, whereas removal or modification of the additions may be carried out only on the basis of entering the ID of the Exclusive Group of Profile Block Bids.
- 4.2.10 Electricity price does not include electricity tax and value-added tax. The price shows the maximum value buyers are willing to pay for electricity and the minimum value sellers are willing to receive for electricity. The selling price pertaining to specific segments of a standard bid must show a rising curve and the purchase price must show a declining curve.
- 4.2.11 Electricity price is quoted in EUR/MWh. The number of decimal places in the electricity price, the minimum and maximum electricity price and the mechanism of their setting are posted on

OTE's website. The quoted electricity price can also be zero. If required by the situation in the Market Area or coupled market areas, the Market Operator shall notify market participants via user interface about any change in the number of decimal places in the electricity price and/or the minimum and/or maximum electricity price and the effective date of such change and shall invite market participants to modify the already submitted bids at least 7 calendar days prior to entry into effect of the change. In the event market participants fail to modify their bids, the system cancels the submissions. If the number of decimal places in the electricity price is increased to more than two, the minimum notice period for informing short-term market participants shall be extended to two calendar months prior to the effective date of the change.

- 4.2.12 Volumes of electricity are quoted in MWh with one decimal place, separated by a comma or a point. The minimum volume is 0.1 MWh and the maximum volume is 2,999 MWh in the given Trading Interval. Volumes of electricity submitted for the trading intervals that do not pertain to the relevant delivery day are not taken into account and the respective short-term electricity market participant is not notified. The short-term electricity market participant may view, modify and cancel only those bids that were registered on DM by the respective participant.
- 4.2.13 Short-term market participants may in each bid on DM select the time of checking their FS balance by performing
 - 4.2.13.1 an immediate check within the scope of bid registration on DM, or
 - 4.2.13.2 a check performed after the close of domestic daily realization diagrams for the day preceding the delivery day specified in the relevant bid on DM and, at the same time, after an earlier event of the following takes place: daily evaluation of imbalances for the third day preceding the delivery day specified in the relevant bid on DM, or achieving the time 21:30 on the second day preceding the delivery day specified in the relevant bid on DM,

whereas in the event of linked profile block bids to buy and to sell the same time of checking FS balance must be selected for each Profile Block Bid.
- 4.2.14 In the event of modification of bids on DM, short-term market participants are not allowed to change the selected time of checking FS balance.
- 4.2.15 Modification of bids on DM by short-term electricity market participants is based on a bid ID and a bid version. Modification of bids on DM means an adjustment to the existing bid on the basis of a numerical bid ID and the version of the existing bid (bid ID and bid version are mandatory data for bid modification). Bid modification may be carried out for the delivery days where DM did not close yet.
- 4.2.16 Modification of bids on DM added to an Exclusive Group of Profile Block Bids by short-term electricity market participants is based on a bid ID and a bid version and ID of the Exclusive Group of Profile Block Bids (bid ID, bid version and ID of the Exclusive Group of Profile Block Bids are mandatory data for modification of bids added to an Exclusive Group of Profile Block Bids).
- 4.2.17 Changes to Bids on DM consolidated into a cyclic group of Profile Block Bids by Short-Term Market Participants are made based on a unique numerical code and version of the existing Bid, as well as the identification code of the cyclic group of Profile Block Bids (the Bid code, Bid version, and the identification code of the Profile Block Bid cyclic group are mandatory fields when modifying a Bid consolidated within a Profile Block Bid cyclic group).
- 4.2.18 In the event of standard bid modification on DM, short-term electricity market participants are not allowed to change:
 - 4.2.18.1 sale bid to purchase bid and vice versa,
 - 4.2.18.2 delivery day for which the given standard bid is intended.
- 4.2.19 In the event of Profile Block Bid modification on DM, short-term electricity market participants are not allowed to change:
 - 4.2.19.1 category of the Profile Block Bid,
 - 4.2.19.2 sale bid to purchase bid and vice versa,
 - 4.2.19.3 delivery day,
 - 4.2.19.4 ID of the Exclusive Group of Profile Block Bids or cyclic group of Profile Block Bids (including its adding or removal).

- 4.2.20 In the event of modifying a bid on DM without entering the ID and version of the existing bid, such bid will be submitted to DM as a new bid (bid on DM with a new bid ID and bid version).
- 4.2.21 Cancellation of bids on DM means cancelling of the existing bid on the basis of a bid ID and a bid version (bid ID and bid version are mandatory data for bid cancellation). Bid cancellation may be carried out for the delivery days where DM did not close yet. Cancelling of linked profile block bids must take place from the lowest level, i.e. no active child profile block bid exists. Cancelling of a bid on DM added to an Exclusive Group of Profile Block Bids will result in its removal from that exclusive group. Cancelling of a bid added to a cyclic group of Profile Block Bids will result in its removal from that cyclic group.
- 4.2.22 If one of the criteria for submission of bids in formats defined in Appendix 1 to BTP is not met, the relevant bid shall not be accepted in CS OTE.
- 4.2.23 Where DM is operated in the form of implicit trading in cooperation with Nominated Market Organizers and transmission system operators in other market areas, bids on DM with delivery to a market area other than the Czech Republic shall be submitted, modified or cancelled only via the foreign Nominated Market Organizers and such bids may be included in the DM evaluation process.
- 4.2.24 Each bid on DM includes an indicator of the settlement currency (EUR or CZK), which short-term electricity market participants select during the submission process. Short-term electricity market participants may select settlement in EUR only if they maintain a bank account in EUR under Article 3.2.2 of BTP.

4.3 Submission of FS bids and their modification

- 4.3.1 FS bids on DM are submitted, modified and/or cancelled in CS OTE only by PXE on behalf of short-term electricity market participants until the close of DM set forth under Article 4.2.1 of BTP. Any short-term electricity market participant may view only FS bids submitted at its request and cannot view FS bids of other short-term electricity market participants.
- 4.3.2 On behalf of one short-term electricity market participant, PXE may submit to DM a single FS sale bid and a single FS purchase bid for the relevant delivery day. Within a FS bid on DM, it is permitted to offer for each trading interval of the delivery day a single segment of a bid for electricity purchase or sale defined primarily by a specific volume of electricity without a specific price.
- 4.3.3 Submission, modification and cancellation of FS bids is conducted via automated communication and messages in formats defined in Appendix 1 to BTP.
- 4.3.4 A FS bid cannot be marked as a Profile Block Bid on DM.
- 4.3.5 Electricity volumes are quoted in MWh with one decimal place, separated by a comma or a point. The minimum volume is 0.1 MWh and the maximum volume is 2,999 MWh in the given Trading Interval. Volumes of electricity submitted for the trading intervals that do not pertain to the relevant delivery day are not taken into account and neither the respective short-term electricity market participant nor PXE are notified.
- 4.3.6 In each FS bid on DM it is possible to select the time of checking FS balance by performing
 - 4.3.6.1 an immediate check within the scope of FS bid registration on DM, or
 - 4.3.6.2 a check performed after the close of domestic daily realization diagrams for the day preceding the delivery day specified in the relevant FS bid on DM and, at the same time, after an earlier event of the following takes place: daily evaluation of imbalances for the third day preceding the delivery day specified in the relevant FS bid on DM, or achieving the time 21:30 on the second day preceding the delivery day specified in the relevant FS bid on DM,
- 4.3.7 In the event of bid modification, the selected time of checking FS balance may not be changed.
- 4.3.8 If one of the criteria for submission of FS bids in formats defined in Appendix 1 to BTP is not met, the relevant FS bid shall not be accepted in CS OTE.

4.4 Review of bids on DM

- 4.4.1 Registration of a bid on DM sets off an automated review system which classifies the market participant's bid on DM as either valid or invalid. The review includes primarily:
- 4.4.1.1 a rising price curve for standard sale bids and a declining price curve for standard purchase bids (between individual segments),
 - 4.4.1.2 maximum number of segments for each trading interval according to the User Manual,
 - 4.4.1.3 correct data filled in for segments of a standard bid so that no segment is omitted when filling in a segment with a number higher than 1,
 - 4.4.1.4 proper registration of the DM participant; it must be a registered BRP with access to the short-term electricity market that is not locked out,
 - 4.4.1.5 FS balance in compliance with Part 7 of BTP,
 - 4.4.1.6 acceptance of bid registration before the close of DM,
 - 4.4.1.7 minimum and maximum purchase/sale bid prices,
 - 4.4.1.8 minimum and maximum volumes of offered and demanded electricity for each trading interval,
 - 4.4.1.9 offered volumes quoted in MWh with one decimal place,
 - 4.4.1.10 price quoted in EUR/MWh with decimal places according to Article 4.2.11.
- Details of bid review on DM and bid validation are included in the CS OTE user manual.
- 4.4.2 Bids on DM that are valid, have not been replaced or cancelled and have been submitted for an open session are listed in user interface as active.

4.5 Review of Profile Block Bids on DM

- 4.5.1 Registration of a Profile Block Bid on DM sets off an automated review system which classifies the Profile Block Bid on DM as either valid or invalid. The review includes primarily:
- 4.5.1.1 linkages of Profile Block Bids in a group of linked Profile Block Bids,
 - 4.5.1.2 maximum number of active Profile Block Bids in an Exclusive Group of Profile Block Bids and/or in a group of linked Profile Block Bids,
 - 4.5.1.3 maximum level of Profile Block Bid linking in a group of linked Profile Block Bids,
 - 4.5.1.4 the existence of exactly one Profile Block Bid to buy and exactly one Profile Block Bid to sell in the cyclic group of Profile Block Bids,
 - 4.5.1.5 number of groups of linked Profile Block Bids and cyclic groups of Profile Block Bids / Exclusive Groups of Profile Block Bids,
 - 4.5.1.6 proper registration of the DM participant; it must be a registered BRP with access to the short-term electricity market that is not locked out,
 - 4.5.1.7 FS balance in compliance with Part 7 of BTP,
 - 4.5.1.8 acceptance of bid registration before the close of DM,
 - 4.5.1.9 minimum and maximum sale/purchase bid prices,
 - 4.5.1.10 minimum and maximum submitted volumes of electricity for each trading interval,
 - 4.5.1.11 submitted volumes quoted in MWh with one decimal place,
 - 4.5.1.12 price in quoted in EUR/MWh with decimal places according to Article 4.2.11.
- 4.5.2 Profile Block Bids on DM that are valid, have not been replaced or cancelled and have been submitted for an open session are listed in user interface as active.

4.6 Review of FS bids

- 4.6.1 Registration of a FS bid sets off an automated review system which classifies the bid as either valid or invalid. The review includes primarily:
- 4.6.1.1 FS balance in compliance with Part 7 of BTP;
 - 4.6.1.2 acceptance of FS bid registration before the close of DM;

- 4.6.1.3 minimum and maximum submitted volumes of electricity for each Trading Interval;
- 4.6.1.4 correct data filled in for segment 1 solely;
- 4.6.1.5 price and currency indicator not filled in;
- 4.6.1.6 submitted volumes quoted in MWh with one decimal place;
- 4.6.2 FS bids on DM that are valid, have not been replaced or cancelled and have been submitted for an open session are listed in user interface as active.

4.7 Evaluation of DM

- 4.7.1 After the close of DM, an automated review takes place to ensure no state of emergency occurred or a situation immediately preventing the state of emergency, in a manner defined in the Market Rules. In the event of declaring the state of emergency or a situation immediately preventing the state of emergency, the Market Operator is authorized to reject bids on DM and FS bids and not carry out DM evaluation for the relevant trading intervals of the declared state of emergency or a situation immediately preventing the state of emergency, for which these bids are registered, or to halt trading for the whole day of delivery, whereby the following articles do not apply.
- 4.7.2 Within the scope of the DM evaluation process, CS OTE shall assign prices to FS bids for each trading interval as follows:
 - 4.7.2.1 a minimum price to FS sale bids of all valid bids on DM at the relevant trading interval,
 - 4.7.2.2 a maximum price to FS purchase bids of all valid bids on DM at the relevant trading interval,
 - 4.7.2.3 if prior to DM evaluation there are FS bids only for the relevant trading interval, FS purchase bids are assigned a substitute price equal to an arithmetic average of FS purchase bids from the previous delivery days for the relevant trading interval, and FS sale bids are assigned a substitute price equal to an arithmetic average of FS sale bids from the previous delivery days for the relevant trading interval;

more details on assigning prices to FS bids are included in the CS OTE user manual.
- 4.7.3 After the close of DM for the relevant delivery day to which the evaluated bids and FS bids pertain, evaluation of DM is performed along with input in CS OTE of volumes of electricity agreed upon by specific short-term electricity market participants for each trading interval. In the event of technical problems during DM evaluation, short-term electricity market participants shall be notified about such case via user interface
- 4.7.4 In the event of insufficient FS balance pursuant to Part 7 of BTP, all already submitted bids and FS bids may be cancelled.
- 4.7.5 In case of cancellation of a linked profiled block bid (defined under Articles 4.2.4.2 and 4.2.4.4) the whole group of linked Profile Block Bids to which the cancelled bid belongs will be automatically cancelled.
- 4.7.6 If a Profile Block Bid that is part of a cyclic group of Profile Block Bids (as defined in Articles 4.2.4.2 and 4.2.4.5 of BTP) is cancelled, the entire cyclic group of Profile Block Bids in which the cancelled Profile Block Bid is located will be automatically cancelled.
- 4.7.7 The DM evaluation process includes bids submitted by short-term electricity market participants and FS bids that, under BTP, are valid, have not been replaced or cancelled and have been submitted for the session subject to evaluation.
- 4.7.8 The output of DM evaluation for individual trading intervals is a uniform settlement price for the smallest trading interval and other data from which it is possible to determine the agreed amounts of electricity of individual short-term market participants, and in case of organizing DM in the form of implicit trading a single balance for the Market Area. Specific steps of the DM evaluation process are described in Appendix 3 to BTP.
- 4.7.9 In matching DM for the relevant delivery day, market areas for which the matching and subsequent settlement of DM results were performed are taken into account.

- 4.7.10 In the event of technical or other issues resulting in performing matching and subsequent settlement of DM results for the Market Area only without the option of implicit trading, the Market Operator shall notify short-term market participants in a manner allowing remote access and / or electronic means of communication (e.g. email or sending a bulk information message to the servers of short-term market participants) about the new close time, the time of publishing results and the form of DM evaluation.
- 4.7.11 The Market Operator may decide to reopen DM
 - 4.7.11.1 in the event of technical or procedural problems that would prevent joint evaluation of more market areas, and to provide short-term electricity market participants with an opportunity to cancel or modify bids already submitted to DM and to submit new bids to DM that will subsequently be matched solely in one (CR) or more market areas; the Market Operator shall notify short-term market participants about the new close time, the time of releasing results, and the method of DM evaluation via user interface, the notification shall be in a manner allowing remote access and / or electronic means of communication;
- 4.7.12 Reopened DM due to reasons specified under Article 4.7.10.1 of BTP is accessible for all DM participants at all trading intervals.
- 4.7.13 Following DM evaluation, the results are final.
- 4.7.14 The final results of DM evaluation shall be made available by 3:30 p.m. of the day proceeding the delivery day via the same user interface of the short-term electricity market participant as when submitting bids to DM. In instances under Article 4.7.9 and 4.7.10 of BTP, the timeframe shall be extended accordingly. Short-term electricity market participants shall be notified about such extension via a remote access system.
- 4.7.15 The results of DM are posted on OTE's website or other publicly accessible web pages.
- 4.7.16 The amounts of payments in CZK and the CZK/EUR settlement exchange rate for settlement of bids on DM in CZK shall be made available to short-term electricity market participants via user interface at the earliest after the Czech National Bank (ČNB) has published the daily exchange rates, on the business day preceding the delivery day to which the evaluated bids pertain. In the event the day preceding the delivery day falls on a non-business day, the amounts of payments in CZK and the CZK/EUR settlement exchange rate for the relevant delivery day shall be made available at the earliest after ČNB has announced the exchange rates on the following business day. The settlement exchange rate for DM shall be made available immediately after its posting by the Market Operator's bank, no later than by 15:30, with the exception of, but not limited to, failed communication with the Market Operator's bank or a Failure, whereby the exchange rate shall be published by 15:30 of the following day.
- 4.7.17 The Market Operator's bank shall determine the CZK/EUR settlement exchange rate for DM for the relevant business day, whereas the rate shall differ by a maximum of CZK 0.05 from the ČNB exchange rate, on the day when the Market Operator publishes amounts of payments in CZK under Article 4.7.18. In the event the total amount of the Market Operator's debts in EUR is greater than the total amount of receivables in EUR arising from settlement of the day-ahead electricity market for the relevant delivery day, the Market Operator shall convert CZK to EUR, whereby the value of the settlement exchange rate may be higher by no more than CZK 0.05 than the ČNB exchange rate. In the event the total amount of the Market Operator's debts in EUR is smaller than the total amount of receivables in EUR arising from the settlement of the day-ahead market for the relevant delivery day, the Market Operator shall convert EUR to CZK, whereby the settlement exchange rate may be lower by no more than CZK 0.05 than the ČNB exchange rate. If, during DM settlement for a given delivery day, the total value of OTE's debt in EUR equals the total value of its receivables in EUR, the settlement rate for the DM will be equal to the ČNB exchange rate. In the event the results of DM are not settled before 14:00 and at the same time the total value of OTE's debt in EUR is not equal to the total value of OTE's receivables in EUR when settling the day-ahead market for the given day of delivery, the value of the CZK/EUR settlement rate for DM for the given day may be determined by the Market Operator's bank regardless of the ČNB exchange rate.
- 4.7.18 Payments pertaining to settlement of FS bids are settled in EUR only.

4.8 Submission of bids to the intra-day electricity market (IM) and their modification

- 4.8.1 For the relevant delivery day, IM opens at 15:00 of the preceding delivery day, for all trading intervals of the relevant delivery day.
- 4.8.2 In the event of declaring the state of emergency or a situation immediately preventing the state of emergency, the Market Operator is in such case authorized to suspend trading on IM and accepting bids.
- 4.8.3 Trading on IM is organized in the form of:
 - 4.8.3.1 implicit trading, or
 - 4.8.3.2 local market within the Market Area only and without the option of implicit trading (hereinafter also referred to as "Backup IM")
- 4.8.4 The terms and conditions of trading set forth in BTP are the same for both forms of IM organization defined under Article 4.8.3 unless otherwise expressly stated below and further specified in the user manual.
- 4.8.5 Specific trading intervals of the delivery day represent tradable standard contracts under which bids of the following types may be submitted:
 - 4.8.5.1 Limit bids,
 - 4.8.5.2 ICEBERG bids.
- 4.8.6 Tradable standard contracts are different for implicit trading and Backup IM trading and are available to market participants depending on the activated IM trading method.
- 4.8.7 In the event of continuous intervals, separate tradable hourly standard contracts may be combined into block contracts defined by short-term market participants, under which block limit bids for electricity supply or consumption may be submitted. The maximum period of the block is limited by:
 - 4.8.7.1 the number of tradable hourly standard contracts of the relevant delivery day for Backup IM trading, or
 - 4.8.7.2 the number of 30 tradable hourly standard contracts for implicit trading.
- 4.8.8 In the case of implicit trading, short-term market participants may create sets of bids for which one of the following execution instructions implemented to process such set of bids may be defined:
 - 4.8.8.1 None - no execution instruction is implemented; all bids in this set are processed separately. A bid that is not validated shall not affect the other bids in that set,
 - 4.8.8.2 Linked Bids - all bids in this set are immediately traded in full. If one or more bids of the set could not be fully matched, all bids in that set shall be deleted. All bids in the set are subject to FOK execution restriction,
 - 4.8.8.3 Valid Bids - all bids in this set must be validated according to the user manual. Only in such case are the bids in the set submitted for further processing.
- 4.8.9 IM closes gradually by the trading interval. The close of bid acceptance for specific tradable contracts is 5 minutes prior to the start of the trading interval under the relevant contract.
- 4.8.10 The Market Operator shall facilitate for the short-term electricity market participants until the IM close for specific contracts of the relevant delivery day to which the bids pertain to
 - 4.8.10.1 submit bids,
 - 4.8.10.2 assign to bids time and execution restrictions in combinations listed in the user manual,
 - 4.8.10.3 access the current overview of their bids,
 - 4.8.10.4 modify and cancel their registered bids on the list of bids unless the relevant bid has been matched at the same time,
 - 4.8.10.5 make inquiries about the overview of their bids for purposes of reviewing them.
- 4.8.11 Submission, modification, cancellation and viewing of bids on IM is carried out in the environment of the CS OTE user application for IM, the IM Mobile Application or by means of the appropriate type of automatic communication in the manner described in the relevant user manual and in the formats defined by the Market Operator in Annex 1 to BTP and the relevant user manual:
- 4.8.12 Intra-day market participants may submit and modify their bids only to an extent that the operation safety is not endangered and their conduct or activities do not endanger the operation

of CS OTE or the activities of other OTE's Contractual Partners, and the good business conduct under Chapter 10 is not breached.

- 4.8.13 In the event of the use of automated or other machine access by market participants, i.e. conduct that cannot be induced by human forces (e.g. short-term and multiple refresh of trading screens and modification or submission of bids, multiple parallel connections) and that may restrict the operation of CS OTE or unduly restrict trading opportunities for other market participants, the Market Operator may proceed to prevent such access of the relevant participants. The access of a given short-term market participant to IM pursuant to the first sentence may also be restricted if the maximum possible ratio of the number of bid transactions for all IM contracts to the number of concluded trades on all IM contracts within a calendar day is exceeded, with these limits being specified on OTE's website. A bid transaction is understood to mean its submission by a short-term market participant, including any change in the status of this bid. In the event of a change in the limit value, the Market Operator shall inform the short-term market participants by means of remote access and/or electronic communication no later than 7 calendar days before the new limit takes effect.
- 4.8.14 The Market Operator is authorized to set for all intra-day market participants the maximum possible number of new bid submissions per minute and participant for each contract, and the maximum possible number of bid modifications per minute and participant for each contract. Whenever intra-day market participants exceed the set number of submissions/modifications per minute, the system shall dismiss any other submission/modification of the respective intra-day market participant at this minute.
- 4.8.15 IM bids may be entered in the system as active or inactive. Inactive bids cannot be matched. Bids may be activated and deactivated.
- 4.8.16 Electricity price is quoted in EUR/MWh. The number of decimal places in the electricity price, the minimum and maximum electricity price and the mechanism of their setting are posted on OTE's website and the Market Operator shall notify market participants via user interface about any change therein at least 7 calendar days prior to entry into effect of such change. In the event short-term market participants fail to modify their bids, the system cancels the submissions. If the number of decimal places in the electricity price is increased to more than two, the minimum notice period for informing short-term market participants shall be extended to two calendar months prior to the effective date of the change.
- 4.8.17 Volumes of electricity are quoted in MWh with one decimal place. The minimal volume of a bid per standard contract is 0.1 MWh and the maximum volume of a bid per standard contract is 999 MWh in the given Trading Interval. The minimum and maximum volume of a block limit bid is determined by the minimum and maximum volume of the bid per hourly standard contract in separate hourly standard contracts that constitute the block contract.
- 4.8.18 Already registered (active and inactive) bids on IM may be changed until the close of bid acceptance for separate tradable contracts under Article 4.8.6. It is possible to modify the bids where no quantity has been traded yet, as well as partially traded bids, either separately or together.
- 4.8.19 Already registered (active and inactive) bids on IM may be cancelled only until the close of bid acceptance for separate tradable contracts under Article 4.8.6. It is possible to cancel the bids where no quantity has been traded yet, as well as partially traded bids, either separately or together. Both visible and hidden volumes of ICEBERG bids on IM are cancelled.
- 4.8.20 Short-term electricity market participants may modify or cancel only the bids they submitted to IM by themselves.
- 4.8.21 If modification of a bid results in changed attributes of the bid that may affect the determination of priority in the bid matching process, a new version of the modified bid with a new time stamp is created within the scope of such bid modification. In the case of implicit trading, a new bid ID is created as well.
- 4.8.22 Where IM is organized in the form of implicit trading in cooperation with Nominated Market Organizers and transmission system operators in other market areas, bids on IM with delivery to market areas other than the CR may be submitted, modified or cancelled solely by the system of the Nominated Market Organizer abroad and such bids may be included in the process of matching with bids submitted in the CR.

- 4.8.23 Short-term market participants may choose the currency for the IM settlement for each delivery date in CS OTE, no later than 10 minutes before the commencement of trading for the relevant date of delivery⁵. If the IM settlement currency is not chosen for the given delivery date, the currency pre-set by the short-term market participant in the data registration or change of the data registration process shall be applied for the IM settlement. Short-term market participants may opt for settlement in EUR only if an EUR account has been established under Article 3.2.2 of BTP.

4.9 Bids on IM and their restrictions

- 4.9.1 Short-term market participants determine in their IM bids in particular:
- 4.9.1.1 the traded contract under which the short-term market participant submits a purchase bid or a sale bid on IM, or defines a new block contract,
 - 4.9.1.2 price and quantity,
 - 4.9.1.3 furthermore, In the event of an Iceberg bid under a standard contract, only a part of the total bid volume that is published for trading. Once the displayed volume of the bid has been completely traded, the system automatically publishes another part of the remaining quantity in the amount of the displayed volume. If the remaining quantity published next is smaller than the displayed volume, the remaining quantity is published in this volume. It also applies that the price of the displayed volume may be either always the same or may be adjusted by the short-term market participant by a predefined price change during each next publishing. The new price is determined as the sum of the amount of the original price and the amount of the price change. If the price change is not defined, its implicit default value is 0. In the event of a bid to buy, the price change may be only a negative value, including 0. In the event of an offer to sell, the price change may be only a positive value, including zero. This gradual cyclical publication continues until the total quantity of the bid has been traded, or until the deadline for the bid has expired. The Market Operator determines the minimum total quantity and the minimum displayed volume.
- 4.9.2 The price does not include electricity tax and value-added tax. The price entails the value the buyers are willing to pay for electricity or the value the sellers are willing to accept for electricity. Negative price means either the seller's willingness to pay the required price, or the buyer's requirement to accept the required price.
- 4.9.3 Execution restrictions of bids:
- 4.9.3.1 FOK (Fill or Kill) - the aim of this execution restriction is to trade the total bid quantity entirely at one time immediately after entering the bid into the system. If this condition is not met, the bid is instantly removed from trading. The FOK execution restriction is not permitted for ICEBERG bids and for block limit bids.
 - 4.9.3.2 IOC (Immediate or Cancel) - the aim of this execution restriction is to trade any bid quantity at one time immediately after entering the bid into the system. If this condition is not met, the bid is instantly removed from trading. The IOC execution restriction is not permitted for ICEBERG bids and for block limit bids.
 - 4.9.3.3 NON - None execution restriction (without limitation) - bids without a defined execution restriction; such bid can be traded immediately or incrementally against one or more bids and within the scope of one or more transactions. The NON execution restriction is not permitted for block limit bids.
 - 4.9.3.4 AON (All or None) – an execution restriction that is always set for block limit bids. This restriction allows to trade the total volume of a block limit bid against just one block limit bid with the same volume. The AON execution restriction is not permitted for standard bids.
- 4.9.4 Time restrictions of bids
- 4.9.4.1 GFS (Good for trading session) – this time restriction applies to bids where the

validity of bids is unlimited, bids can be traded until the end of contract trading at the relevant trading interval until they have been completely traded or cancelled by the market participant. The GFS time restriction is not permitted for bids in combination with the FOK and IOC execution restrictions.

- 4.9.4.2 GTD (Good till date) - this time restriction applies to bids with a defined time validity (date and time). After the bid validity has expired, such bids are automatically removed from trading. The GTD time restriction is not permitted for bids in combination with the FOK and IOC execution restrictions.

4.10 Review of bids on IM

- 4.10.1 Registration of a bid on IM sets off an automated review process, which includes in particular:
 - 4.10.1.1 formats of data and validity of data in specific boxes of the form,
 - 4.10.1.2 proper registration of the IM participant; it must be a BRP that has entered into an agreement on access to the short-term electricity market and is not locked out,
 - 4.10.1.3 FS balance for IM in compliance with Part 7 of BTP,
 - 4.10.1.4 acceptance of bid registration until the close of bid acceptance;
 - 4.10.1.5 the validity of standard contracts or, in the event of block limit bids, the validity of underlying standard contracts of a user-defined block contract,
 - 4.10.1.6 minimum and maximum prices of bids,
 - 4.10.1.7 minimum and maximum submitted volumes of electricity for each trading interval;
 - 4.10.1.8 submitted volumes of electricity with variance of 0.1 MWh,
 - 4.10.1.9 price quoted in CZK/MWh with decimal places according to Article 4.8.16,
 - 4.10.1.10 permitted combination of time and execution restrictions.
- 4.10.2 In the case of implicit trading, additional checks are carried out in the system allowing continuous intra-day market coupling. Subject to checks are, in particular, the items specified under Articles 4.10.1.4 to 4.10.1.10 and the permitted values of the execution and time restriction settings, as further defined in the user manual.
- 4.10.3 Based on the performed checks, bids are assessed as valid / invalid in accordance with the user manual.
- 4.10.4 Bids on IM that have not been deactivated, have not been entered as inactive, have not been cancelled, have not been traded in full, have been submitted for open trading intervals and, at the same time, their expiration time extends beyond the current time, are listed in user interface as active.

4.11 Matching of bids on IM (initiation of a trade)

- 4.11.1 Matching of bids on IM in accordance with Article 4.8.2 is carried out as continuous matching of purchase bids and sale bids.
- 4.11.2 In addition to the method described in Article 4.11.1, in the case of implicit trading bid matching on IM is also executed as batch matching of bids in specific situations according to the user manual.
- 4.11.3 The amounts of payments in CZK and the CZK/EUR settlement exchange rate for settlement of bids on IM in CZK shall be made available to short-term electricity market participants via user interface at the earliest after the Czech National Bank (ČNB) has published the daily exchange rates, on the business day preceding the delivery day to which the evaluated bids pertain. In the event the day preceding the delivery day falls on a non-business day, the amounts of payments in CZK and the CZK/EUR settlement exchange rate for the relevant delivery day shall be made available at the earliest after ČNB has announced the exchange rates on the following business day. The settlement exchange rate for IM shall be made available immediately after its posting by the Market Operator's bank, no later than by 15:30, with the exception of, but not limited to, failed communication with the Market Operator's bank or a Failure, whereby the exchange rate shall be published by 15:30 of the following day.

- 4.11.4 The Market Operator's bank shall determine the CZK/EUR settlement exchange rate for IM for the relevant business day, whereas the rate shall differ by a maximum of CZK 0.05 from the ČNB exchange rate, on the day when the Market Operator publishes amounts of payments in CZK under Article 4.11.3. In the event the total amount of the Market Operator's debts in EUR is greater than the total amount of receivables in EUR arising from the settlement of the intra-day electricity market for the relevant delivery day, the Market Operator shall convert CZK to EUR, whereby the value of the settlement exchange rate may be higher by no more than CZK 0.05 than the ČNB exchange rate. In the event the total amount of the Market Operator's debts in EUR is smaller than the total amount of receivables in EUR arising from the settlement of the intra-day electricity market for the relevant delivery day, the Market Operator shall convert EUR to CZK, whereby the settlement exchange rate may be lower by no more than CZK 0.05 than the ČNB exchange rate. In the event in the settlement of the intra-day market for a given gas trading day, the total value of OTE's debt in EUR equals the total value of receivables in EUR, the value of the settlement exchange rate will be equal to the ČNB exchange rate. In the event the results of IM are not settled before 14:00 and at the same time the total value of OTE's debt in EUR is not equal to the total value of OTE's receivables in EUR when settling the IM for the given day of delivery, the value of the CZK/EUR settlement rate for IM for the given day may be determined by the Market Operator's bank regardless of the CNB exchange rate.

4.12 Continuous bid matching on IM (initiation of a trade)

- 4.12.1 Each new valid purchase/sale bid sets off the matching process during which it is determined whether some other active purchase/sale bid meets the terms of the new purchase/sale bid and the two can be matched.
- 4.12.2 In matching bids submitted under the relevant contract it applies that
- 4.12.2.1 purchase bids and sale bids submitted under the same contract are always matched,
 - 4.12.2.2 a new active sale bid, the price of which is lower than or equal to that of the already existing purchase bid, shall be matched with this already existing active purchase bid,
 - 4.12.2.3 a new active purchase bid, the price of which is higher than or equal to that of the already existing sale bid, shall be matched with this already existing sale bid,
 - 4.12.2.4 matching a sale block limit bid and a purchase block limit bid submitted under the relevant block contract is conditioned by the same traded hourly volume.
- 4.12.3 Active purchase bids quoting the highest price and active sale bids with the lowest price have the priority in bid matching. Where two or more active bids quote the same price, the earlier registered active bid comes first, i.e. a bid with the lower time identification of entering the bid into the system.
- 4.12.4 In matching active bids, the transaction price is the price of an existing active bid in the opposite position, i.e. when matching an active sale bid, the transaction price is the price of an existing purchase bid, and vice versa.
- 4.12.5 In the event of matching more standard bids with different prices, each matched pair of standard bids has a separate price. This price is determined separately for each transaction based on an existing active standard bid.
- 4.12.6 Time and execution restrictions selected when entering the bids are taken into account for matching bids.

4.13 Batch matching of bids on IM (initiation of a trade)

- 4.13.1 Batch matching at the moment of active bids is triggered automatically in the event of a sudden increase in cross-border capacity as described in the user manual.
- 4.13.2 All sale and purchase bids successfully matched during batch matching constitute single-price trades.
- 4.13.3 When matching bids, time and execution restrictions selected at the time of bid submission should be taken into account, with the following exceptions:

- 4.13.3.1 bids with FOK and IOC restrictions are not included in batch matching,
- 4.13.3.2 ICEBERG bids with zero price change enter into batch matching in their total remaining quantity,
- 4.13.3.3 ICEBERG bids with non-zero price change enter into batch matching by matching each of its parts with a different price separately; each bid portion enters into batch matching sequentially with a different price and a different time stamp.
- 4.13.4 For the duration of the batch matching process:
 - 4.13.4.1 continuous matching is temporarily suspended,
 - 4.13.4.2 acceptance of bids is not restricted. Accepted bids are checked and processed according to the defined rules of continuous matching only after the batch matching process is completed.

4.14 Suspension of Trading, Backup Procedures and IM Trade Cancellation

- 4.14.1 In the event of technical or other problems, OTE is authorized to suspend trading on IM. If possible, the Market Operator shall notify the short-term market participants via user interface of further action.
- 4.14.2 In the event of technical or other issues preventing the organization of IM in the form of implicit trading, regardless of whether they occurred in the systems of OTE, XBID or other Nominated Market Organizers or transmission system operators, the Market Operator may decide to stop trading on IM in the form of implicit trading. Furthermore, the Market Operator may use the option to activate trading on IM in the form of Backup IM. If possible, the Market Operator shall notify the short-term market participants via user interface of further action.
- 4.14.3 When launching trading on IM in the form of implicit trading or Backup IM under Article 4.8.2 and when changing the form of trading, it is proceeded according to the user manual.
- 4.14.4 The Market Operator is authorized to cancel the executed trades, assuming that:
 - 4.14.4.1 such transactions are the result of an obvious error; or
 - 4.14.4.2 such transactions are in breach of the rules set out in OTE's Business Terms or User Manual; or
 - 4.14.4.3 exceptional circumstances so require;
 whereby the Market Operator shall notify all affected short-term market participants via CS OTE user interface of the cancellation of the trades.

4.15 Trading on IM via the IM Mobile Application

- 4.15.1 The IM Mobile Application serves as an alternative channel with partially limited continuous updating of data for trading on IM in the manner described in the relevant user manual. The technological response speed of the IM Mobile Application may be lower than in the OTE-COM application or via automatic communication. The quality of use of the IM Mobile Application also depends on the speed of the user's internet connection.
- 4.15.2 The Market Operator may, even with regard to the use of third-party platforms, suspend the use of the IM Mobile Application.
- 4.15.3 Data update in the IM Mobile Application takes place in the manner described in the relevant user manual, especially in the application at set time intervals, or after manual or other user interaction.
- 4.15.4 The Market Participant has the option to choose access to the IM via the IM Mobile Application in the form of:
 - 4.15.4.1 limited passive access to the course and results of trading, but preventing work with bids (reading mode) or,
 - 4.15.4.2 active access to the course and results of trading enabling work with the offer in the manner described in the relevant user manual, in particular entering, modifying, deactivating and canceling the offer.

- 4.15.5 When trading via the IM Mobile Application, the conditions and rules of trading on the IM set out in sections 4.8 to 4.14 and in the relevant user manual apply, with the exception of the following actions / actions with offers given by the options of the IM Mobile Application:
- 4.15.5.1 Only a limit offer with NON execution restriction according to 4.9.3.3 and with GFS time restriction according to 4.9.4.1 can be entered.
 - 4.15.5.2 You cannot enter a block bid and an Iceberg bid.
 - 4.15.5.3 For the limit offer, it is possible to modify the quantity and price.
 - 4.15.5.4 For existing block bids and Iceberg bids, their parameters cannot be changed.
- 4.15.6 All its registered offers from the list of offers, if the given offer has not been paired at the same time, it is possible to activate, deactivate or cancel it via the IM Mobile Application.

4.16 Entering bids on IDAs and their modifications

- 4.16.1 Three intra-day auctions are held for a given delivery day, designated as IDA1, IDA2 and IDA3:
- 4.16.1.1 IDA1 with a closing time for receipt of bids at 15:00 on the day preceding the day of delivery for all trading intervals on the day of delivery,
 - 4.16.1.2 IDA2 with a closing time for receipt of bids at 22:00 on the day preceding the day of delivery for all trading intervals on the day of delivery,
 - 4.16.1.3 IDA3 with a closing time for receipt of bids at 10:00 on the day of delivery for trading intervals between 12:00 and 24:00 on that day of delivery.
- The opening of an IDA for the receipt of bids is allowed at the earliest one hour after the closing of the previous IDA (simultaneous receipt of bids for multiple intra-day auctions is not allowed).
- 4.16.2 The short-term market participant shall be allowed, until the close of the IDA, to
- 4.16.2.1 place any number of bids:
 - standard bids, and
 - Profile Block Bids.
 - 4.16.2.2 access the existing overview of its bids and modify or cancel these bids,
 - 4.16.2.3 make enquiries over the overview of its bids for the purpose of checking.
- 4.16.3 Short-term market participants shall enter and view bids on IDA
- 4.16.3.1 in the CS OTE website environment via the user interface
 - 4.16.3.1.1 (manually) through on-screen forms created for this purpose, covering the entire bid for all trading intervals of a given delivery day, in the manner described in the User Manual; or
 - 4.16.3.1.2 through an electronic message (file) format for bidding, in the manner described in the User Manual and in the formats defined in Appendix 1 to BTP,
 - 4.16.3.2 through automatic communication in the manner described in the User Manual and in the formats defined in Appendix 1 to BTP.
- 4.16.4 The short-term market participant is allowed to enter on IDA, for a given delivery day and for a given IDA in the manner and under the conditions described in BTP and the User Manual and in the formats defined in Appendix 1 to BTP, the following categories of standard buy and sell bids, profile block buy and sell bids, or a combination thereof (a list of currently supported Profile Block Bids and their combinations listed in Articles 4.16.4.2 to 4.16.4.4 of BTP is published on OTE's website):
- 4.16.4.1 The standard buy and sell bid allows the short-term market participant to offer electricity in defined segments according to the User Manual for each trading interval of a given IDA. For each of the segments it defines a certain amount of electricity at a certain price.
 - 4.16.4.2 The profile block buy and sell bid allows the short-term market participant within a given IDA to
 - define multiple trading intervals within a block,

- define a fixed price for the whole block,
 - define different quantities in each trading interval of the block,
 - define a minimum acceptance ratio from the level set by the Market Operator across the block and across all trading intervals of the profile block bid.
- 4.16.4.3 An exclusive group of profile block buy and sell bids allows the short-term market participant to
- combine profile block bids within a given IDA into Exclusive Groups of Profile Block Bids, whereby a maximum number of profile block bids as determined by the Market Operator may be in one Exclusive Group of Profile Block Bids,
 - create within a given IDA a maximum number of exclusive groups of profile block bids as determined by the Market Operator,
- whereby the sum of the effective acceptance ratios of all profile block bids in a specified Exclusive Group of Profile Block Bids shall not exceed 100 %,
- 4.16.4.4 A linked profile block buy and sell bid allows the short-term market participant within a given IDA to
- link profile block bids up to a maximum level of interconnection set by the Market Operator,
 - link a maximum number of profile block bids in one group of linked Profile Block Bids as specified by the Market Operator,
 - provide for a maximum number of child profile block bids, as determined by the Market Operator, under the parent profile block bid,
 - provide for only one parent profile block bid above a child profile block bid
- 4.16.5 Each new buy and sell bid is assigned a unique numeric code and bid version by the system.
- 4.16.6 The short-term market participant is allowed to group profile block bids within a given IDA for a given delivery day and to create linked profile block bids and to change or unlink them.
- 4.16.7 The short-term market participant is allowed to aggregate profile block bids within a given IDA into groups and create exclusive groups of profile block bids for a given delivery day and to change or cancel the aggregation of profile block bids.
- 4.16.8 The short-term market participant is allowed to change or remove interconnections within linked profile block bids, whereby the removal of interconnections shall be from the lowest level of interconnection within a given group of linked profile block bids.
- 4.16.9 The short-term market participant is allowed to modify or remove the aggregation within an Exclusive Group of Profile Block Bids, whereby the removal or modification of the aggregation may only be made by reference to the identification code of the Exclusive Group of Profile Block Bids.
- 4.16.10 The electricity price is exclusive of electricity tax and value added tax. The price reflects the maximum that buyers are willing to pay for electricity and the minimum that sellers are willing to accept for electricity. The selling price in the different segments of the standard bid shall have an upward trend, while the buying price shall have a downward trend.
- 4.16.11 The price of electricity shall be entered in EUR/MWh. The number of decimal places in the electricity price, the minimum and maximum electricity price and the mechanism for setting them are published on OTE's website. The electricity price to be entered may be zero. In case the situation in the Market Area or interconnected market areas requires it, the Market Operator shall inform the short-term market participants via the user interface about the adjustment of the number of decimal places in the electricity price and/or the minimum and/or maximum electricity price and the date from which the adjustment will apply at least 7 calendar days before the effective date of the adjustment. In the event short-term market participants fail to modify their bids, the system cancels the submissions. If the number of decimal places in the electricity price is increased to more than two, the minimum notice period for informing short-term market participants shall be extended to two calendar months prior to the effective date of the change.
- 4.16.12 The quantity of electricity shall be entered in MW to one decimal place. The decimal place shall be separated by a comma or a full stop. The minimum quantity shall be 0.1 MW and the maximum quantity shall be 2,999 MW in the given Trading Interval. The quantity of electricity entered for trading intervals not belonging to the IDA shall not be taken into account and the

relevant short-term market participant shall not be informed thereof. The short-term market participant may only view, modify and cancel bids registered by them on IDA.

- 4.16.13 As part of the registration of a bid on IDA, the balance of the FS will be checked immediately.
- 4.16.14 Changes to bids on IDA by short-term market participants shall be made on the basis of a clear identification of the bid and the version of the bid. Changing a bid on IDA means modifying an existing bid based on the unique numerical code and version of the existing bid (the bid code and version are mandatory data in the context of a bid change). Changing a bid on IDA can be done until the IDA is closed.
- 4.16.15 The change of bids merged in an Exclusive Group of Profile Block Bids on IDA by short-term market participants is based on the unique numerical code, version of the existing bid and the identification code of the Exclusive Group of Profile Block Bids (the bid code, bid version and ID of the Exclusive Group of Profile Block Bids are mandatory data in the context of a change of a bid merged in an Exclusive Group of Profile Block Bids).
- 4.16.16 The short-term market participant is not permitted to modify, in the event of modification of the standard bid on IDA:
 - 4.16.16.1 a sell bid to a buy bid and vice versa,
 - 4.16.16.2 the delivery day and the designation of the IDA for which the standard bid is intended.
- 4.16.17 The short-term market participant is not permitted to modify, in the event of modification of the Profile Block Bid on IDA:
 - 4.16.17.1 the category of the Profile Block Bid,
 - 4.16.17.2 a sell bid to a buy bid and vice versa,
 - 4.16.17.3 the delivery day and the designation of the IDA for which the Profile Block Bid is intended,
 - 4.16.17.4 the identification code of the Exclusive Group of Profile Block Bids (including its addition or removal).
- 4.16.18 In the event of a change of a bid on IDA without entering the unique numerical code and version of an existing bid, that bid will be introduced as a new IDA bid with a new unique numerical code and version.
- 4.16.19 Cancellation of a bid on IDA means the cancellation of an existing bid based on a unique numerical code and bid version (bid code and bid version are mandatory data in the context of bid cancellation). A bid cancellation on IDA can be performed until the IDA is closed. The cancellation of a linked profile block bid on IDA must be done from the lowest level, i.e. there is no active child Profile Block Bid. The cancellation of a bid merged in an Exclusive Group of Profile Block Bids shall remove it from that exclusive group.
- 4.16.20 In case of failure to meet one of the bidding criteria as per the formats defined in Appendix 1 to BTP, the bid will not be accepted in CS OTE.
- 4.16.21 In case the IDA is organized through implicit trading in cooperation with Nominated Market Organizers and TSOs of other market areas, bids on IDAs with delivery in a market area other than the Czech Republic are only submitted, modified or cancelled through the system of the Nominated Market Organizer abroad and these bids may enter the IDA evaluation process.
- 4.16.22 Each IDA bid shall include a flag for the settlement currency (EUR or CZK) selected by the short-term market participant at the time of submission. The short-term market participant may only choose to settle in EUR if it has established an account in EUR in accordance with Article 3.2.2 of BTP.

4.17 Review of bids on IDA

- 4.17.1 When a bid is registered on IDA, an automatic check is triggered, which classifies the bid on the participant's IDA as valid or invalid. In particular, the following is checked:
 - 4.17.1.1 the upward price trend for bids to sell and the downward price trend for bids to buy (between individual segments),
 - 4.17.1.2 the maximum number of segments for each trading interval,

- 4.17.1.3 the correctness of the completion of the bid segments so that no segment is omitted when completing a segment with a designation greater than 1,
 - 4.17.1.4 the correctness of the registration of the short-term market participant; it must be a registered BRP with access to the short-term market that is not locked out,
 - 4.17.1.5 the balance of the FS in accordance with Part 7 of BTP,
 - 4.17.1.6 acceptance of the bid registration before the close of the relevant IDA,
 - 4.17.1.7 the minimum and maximum prices for the bid to sell/purchase,
 - 4.17.1.8 minimum and maximum quantities of electricity for each trading interval,
 - 4.17.1.9 the quantity offered to one decimal place in MW,
 - 4.17.1.10 the price in EUR/MWh to decimal places according to Article 4.16.11.
- Details of the IDA bid review and validation are given in the CS OTE User Manual.
- 4.17.2 IDA bids that are valid, have not been substituted or cancelled, and are entered in an open session are marked as active in the user interface.

4.18 Review of Profile Block Bids on IDA

- 4.18.1 When a Profile Block Bid is registered on IDA, an automatic check is triggered, which classifies the Profile Block Bid on IDA as valid or invalid. In particular, the following is checked:
- 4.18.1.1 the interconnection of Profile Block Bids in a group of linked Profile Block Bids,
 - 4.18.1.2 the maximum number of active Profile Block Bids in an Exclusive Group of Profile Block Bids and/or in a group of linked Profile Block Bids,
 - 4.18.1.3 the maximum level of Profile Block Bids in a group of linked Profile Block Bids,
 - 4.18.1.4 the number of linked Profile Block Bid groups/Exclusive Groups of Profile Block Bids,
 - 4.18.1.5 the correctness of the registration of the short-term market participant; it must be a registered BRP with access to the short-term market that is not locked out pursuant to Article 7.6 of BTP,
 - 4.18.1.6 the balance of the FS in accordance with Part 7 of BTP,
 - 4.18.1.7 acceptance of the bid registration before the close of the relevant IDA,
 - 4.18.1.8 the minimum and maximum prices for the bid to sell/purchase,
 - 4.18.1.9 minimum and maximum quantities of electricity entered for each trading interval,
 - 4.18.1.10 the quantity entered to one decimal place in MW,
 - 4.18.1.11 the price in EUR/MWh to decimal places according to Article 4.16.11.
- 4.18.2 IDA Profile Block Bids that are valid, have not been substituted or cancelled, and are entered in an open session are marked as active in the user interface.

4.19 Evaluation of IDA

- 4.19.1 Following the closure of IDA, an automatic check is made to ensure that an emergency situation or situation to immediately prevent emergency has not been declared in the manner set out in the Market Rules. In the event of a declared emergency situation or situation to immediately prevent emergency, the Market Operator shall in that case be entitled to reject the IDA bids and not to carry out the IDA evaluation for the individual trading intervals of the declared emergency situation or situation to immediately prevent emergency for which such bids are registered, or to stop trading for the entire delivery day. In such a case, the procedure according to the following paragraphs shall not apply.
- 4.19.2 After the closing of IDA, the IDA shall be evaluated and the agreed quantities of electricity of each short-term market participant shall be entered into CS OTE on a trading interval basis. In case of technical problems during the IDA evaluation, short-term market participants will be informed via the user interface.
- 4.19.3 In the event of insufficient amount of FS balance as per Part 7 of BTP, the bids already entered may be cancelled.

- 4.19.4 In the event of cancellation of a linked profile block bid as defined under Articles 4.16.4.2 and 4.16.4.4 of BTP, the entire group of linked Profile Block Bids in which the cancelled/excluded Profile Block Bid is located will be automatically cancelled/excluded.
- 4.19.5 Bids submitted by short-term market participants that are valid according to BTP, have not been substituted or cancelled, and were submitted in the session being evaluated will enter the IDA evaluation process.
- 4.19.6 The output of the IDA evaluation for individual trading intervals is a single clearing price for the smallest trading interval and other data from which the agreed quantities of electricity of individual short-term market participants can be determined, and in the case of IDA organized in the form of implicit trading, a single balance for the Market Area. The individual steps of the IDA evaluation process are described in Appendix 3 to BTP.
- 4.19.7 The reconciliation of IDAs takes into account the market areas for which the reconciliation and subsequent clearing of IDA results was performed.
- 4.19.8 Once the IDA has been evaluated, the results are final.
- 4.19.9 The final results of the evaluation of individual IDAs are available no later than 30 minutes after the close of the IDA in question for the corresponding trading intervals of the day of delivery pursuant to Article 4.16.1 of BTP via the same short-term market participant user interface as in the case of bidding into individual IDAs.
- 4.19.10 The results of the IDAs are published on OTE's website and, where applicable, on other publicly available websites.
- 4.19.11 The payment values in CZK and the CZK/EUR settlement rate for the settlement of IDA bids in CZK are available via the short-term market participant's user interface no earlier than after the CNB's announcement of the exchange rate on the day corresponding to the delivery day to which the bids being evaluated relate. If the delivery day falls on a non-working day, the payment values in CZK and the CZK/EUR settlement rate for that delivery day are available no earlier than after the CNB's exchange rate announcement on the following business day. The settlement rate for IDA is available immediately after it is determined by the Market Operator's bank, no later than 15:30, except in the event of a failure of communication with the Market Operator's bank or a Failure, in which case the exchange rate is published by 15:30 on the following day.
- 4.19.12 The value of the CZK/EUR settlement rate for IDA for a given day is determined by the Market Operator's bank and differs by a maximum of CZK 0.05 from the CNB rate of the day on which the Market Operator publishes the payment values in CZK pursuant to Article 4.19.9 of BTP. If, when settling the IDA for a given delivery day, the total value of the Market Operator's debt in EUR is higher than the total value of receivables in EUR, the Market Operator shall convert CZK into EUR and the settlement rate value is higher than the CNB rate by a maximum of CZK 0.05. If the total value of OTE's debt in EUR is lower than the total value of receivables in EUR when settling the IDA for a given delivery day, the Market Operator shall convert EUR into CZK and the settlement rate value is lower than the CNB rate by a maximum of CZK 0.05. If, during IDA settlement for a given delivery day, the total value of OTE's debt in EUR equals the total value of its receivables in EUR, the settlement rate for the IDA will be equal to the CNB exchange rate. In the event the results of IDA are not settled before 14:00 and at the same time the total value of OTE's debt in EUR is not equal to the total value of OTE's receivables in EUR when settling the IDA for the given day of delivery, the value of the CZK/EUR settlement rate for IDA for the given day may be determined by the Market Operator's bank regardless of the CNB exchange rate.

5 ELECTRICITY STORAGE FACILITY OPERATOR

5.1 Registration of the electricity storage facility operator

- 5.1.1 The electricity storage facility operator shall submit the required data for registration in CS OTE in accordance with the procedure specified on OTE's website and in accordance with applicable legal regulations.

- 5.1.2 Access to CS OTE is granted to electricity storage facility operators upon registration, which is completed by filling out and submitting a registration form signed by the electricity storage facility operator with a qualified certificate and express acceptance of the rights and obligations of the electricity storage facility operator in accordance with these Business Terms. The registration form is available on OTE's website.
- 5.1.3 Upon successful registration, the electricity storage facility operator becomes a registered market participant and a CS OTE user. Based on the registration, the Market Operator assigns the electricity storage facility operator an ID RMP and an EAN-13 code. This information is communicated to the electricity storage facility operator by email and is also published on OTE's website.
- 5.1.4 The electricity storage facility operator shall immediately notify the Market Operator of any changes in the registration data in CS OTE, including changes relating to the validity of the licence. Upon notification and documentation of the change by the electricity storage facility operator and its verification, the Market Operator shall register the change in CS OTE.
- 5.1.5 The effectiveness of Article 5.1 in connection with the conditions set out in the relevant legal regulations shall be announced by the Market Operator in a manner enabling remote access.

5.2 Registration of new CS OTE users and authorized persons of the electricity storage facility operator

- 5.2.1 The electricity storage facility operator registers its new CS OTE users through its authorized persons.
- 5.2.2 Authorized persons are registered in CS OTE based on a completed form requesting the setting of registration rights for an authorized person, located on OTE's website, which is submitted by the electricity storage facility operator to the Market Operator. Together with the above request, the public part of the certificate supported by the CA issued to the authorized person is also submitted.
- 5.2.3 New CS OTE users can be registered using the registration form signed by the electricity storage facility operator with a Qualified Certificate and express acceptance of the rights and obligations of the electricity storage facility operator in accordance with these Business Terms. If, at the time of registration of a new CS OTE user, no CS OTE user with a valid certificate is registered with the given RMP, the newly registered CS OTE user will also be assigned the role of RMP data management and the role of bank account administration.
- 5.2.4 Access of CS OTE users to CS OTE is limited by the scope of user rights. CS OTE users are automatically granted permission to change their contact details. CS OTE users assigned the role of RMP data administrator are authorized to add additional CS OTE users for that electricity storage facility operator in accordance with the procedure specified on OTE's website.
- 5.2.5 The electricity storage facility operator is responsible for the data registered by them in accordance with 5.1.1.
- 5.2.6 The effectiveness of Article 5.2 in connection with the conditions set out in the relevant legal regulations shall be announced by the Market Operator in a manner enabling remote access.

6 REGISTRATION OF LOCAL DS, PDT, OTE'S CONTRACTUAL PARTNER AND ITS CS OTE USERS

6.1 Registration of local DS

- 6.1.1 Prior to registration of a local DS with the Market Operator, the respective local DS operator must get registered by the Market Operator by entering into an Agreement on Submission of Data with the Market Operator. Based on the concluded Agreement on Submission of Data, following submission of a Local DS Form – technical data, as of the date of establishing a local

DS, included in Appendix 2 to BTP, the respective local DS operator is allowed access to CS OTE, whereby the local DS is filed in CDS. Prior to registration of the local DS in CS OTE, the respective local DS operator is required to notify the DS Operator, to whose system its local DS is connected, about the registration.

6.1.2 Upon filing the local DS in CDS:

- 6.1.2.1 a unique identifier of the relevant local DS and a virtual PDT for the place intended for covering losses, at which the electricity losses of the distribution system operator in the system operated by it are recorded (called the “reconciliation”), is generated,
- 6.1.2.2 upon receipt of the relevant local DS’s unique identifier from the Market Operator, the operator of the DS to which the registering local DS is connected, shall register in CDS the point of transfer between the DS it operates and the registering local DS (PDT type 0003) and, in the event the registering local DS had been registered before as a production or consumption PDT, the operator shall terminate validity of that PDT as of the day of registering the new local DS in CDS,
- 6.1.2.3 the Market Operator shall establish constants for calculation of losses in the relevant local DS, methods of calculation and the supplier of last resort,
- 6.1.2.4 the Balance Responsible Party of the supplier of electricity in the relevant local DS shall assume imbalance responsibility at the respective place intended for covering the local DS operator’s loss.

6.1.3 In the event assumption of responsibility for imbalances at the place intended for covering loss or storing values of residual diagram for a local DS is not ensured, registration of such local DS in CDS shall be cancelled which also means that as at the date of cancellation of the local DS registration all points of transfer between this local DS and the DS to which the local DS is connected will be terminated in the CDS, as well as all PDTs registered in this local DS.

6.2 Registration of PDT

6.2.1 Registration of PDTs in CDS and making modifications to PDT registrations, including cancellation of the existing PDTs, is carried out by the Operator which provides metered values of supply / consumption at these PDTs. The Operator registers in CDS:

- 6.2.1.1 separate electricity production PDTs, by registering, for each point of transfer of an electricity production facility, the identification code of the point of transfer for electricity supply and the identification code of the point of transfer for electricity consumption, in accordance with the Market Rules. The Operator shall ensure that the interconnection of the numerical identification codes for the same point of transfer is registered in the Market Operator’s information system.
- 6.2.1.2 separate customer supply point PDTs,
- 6.2.1.3 separate electricity storage facility PDTs, by registering, for each point of transfer of an electricity storage facility, the identification code of the point of transfer for electricity supply and the identification code of the point of transfer for electricity consumption, in accordance with the Market Rules.
- 6.2.1.4 PDTs between the TS/DS administered by the Operator and the other DSs, or their aggregate, whereas the operator, which administers the part of the DS not connected to the Czech Republic’s electric power system, but connected to a foreign EPS, complies with the relevant provisions of the Market Rules for registration of this part of the DS.

6.2.2 The Market Operator uses virtual PDTs primarily for:

- 6.2.2.1 The purposes of the LP application functionality and the results of the DS residual profile (for each regional DS, the Market Operator registers one virtual PDT for reconciliation),
- 6.2.2.2 recording values of losses or values of reconciliation of local DSs (for each local DS, the Market Operator registers one virtual PDT for the recording of loss or

- reconciliation),
- 6.2.2.3 registration of a mirror point of transfer between systems,
- 6.2.2.4 storing aggregated values on the supply and consumption of electricity of customers in a respective DS functionality application (aggregate PDT for each LP region, aggregate PDT of specific suppliers within each LP region),
- 6.2.2.5 provision of aggregate data on behalf of the other PDTs under the Market Rules (aggregate PDT to which the DSO sends aggregate data on behalf of the other points of delivery according to type of metering and, in the event of Type C metering, metering category C4, also LP class).
- 6.2.3 Registered data on PDTs are divided into mandatory and optional. Mandatory data about PDTs registered in CS OTE by the relevant DSO or TSO include:
 - 6.2.3.1 unique identifier of PDT, called the EAN PDT (the DSO shall determine it from the EAN-18 range assigned to it by the Market Operator through a procedure defined in the Protocol on Distribution and Acceptance of the EAN-18 Code),
 - 6.2.3.2 type of PDT (transfer point of the production facility, delivery point of end consumption, DS-DS/DS-TS transfer point); production PDT's transfer point shall be used also in the event of an aggregate transfer point for the part of the DS supplied from abroad or in the event of the DS supplying a foreign consumer,
 - 6.2.3.3 system (identifier of the system to which the PDT is connected),
 - 6.2.3.4 neighbouring system in the event of DS-DS/DS-TS transfer point; identifier of the system on the other side of the transfer point,
 - 6.2.3.5 top voltage level; the Operator that had previously registered a PDT shall ensure any change in the previously registered PDT, except for a virtual PDT,
 - 6.2.3.6 indicator of RE provision in the relevant PDT (YES/NO),
 - 6.2.3.7 planned annual consumption (kWh in integers), temperature zone and LP class in the event of a consumption PDT with Type C metering, metering category C4,
 - 6.2.3.8 consumption category (VO, MOP, MOO, production installation) if the registration information of the PDT does not include a distribution rate⁶,
 - 6.2.3.9 type of metering (A; B; C), for type C metering also the metering category (C1, C2, C3, C4),
 - 6.2.3.10 summary installed output for production PDT (in MW),
 - 6.2.3.11 date of the PDT's data validation,
 - 6.2.3.12 type of source for production PDT (water, nuclear, etc.),
 - 6.2.3.13 distribution rate if the registration information of PDT does not include a consumption category⁷,
 - 6.2.3.14 reserved input (in kW) in production PDT with Type A or B metering.
- 6.2.4 Upon registration of the point of transfer of the production facility's connection to a TS or a DS pursuant to the Market Rules, the TS or DS operator registers two PDTs with Type A metering or Type B metering separately for electricity supply and for electricity consumption. The TS or DS operator also ensures matching of these registered PDTs in CS OTE by filling in the field "Adjacent PDT EAN" EAN-18 of the other PDT during the registration of the PDT in CS OTE.
- 6.2.5 In the event the registered PDT is being excluded from the aggregate PDT, the DS operator shall fill in the aggregate PDT's EAN-18 when registering the respective PDT. The CDS system shall run a check of the aggregate PDT's existence and shall send a notification message to the supplier and the Balance Responsible Party at the aggregate PDT. In the event the DS operator fails to fill in the aggregate PDT's EAN-18, the CDS system assumes the respective PDT is newly connected and does not send out any message.
- 6.2.6 Registration of PDTs comes into force as of the specified date, whereas the date determined by the Market Operator is binding. Notification about registration completion is sent to the respective Operator via an XML message in a format specified in Appendix 1 to BTP.

- 6.2.7 The Operator shall execute registration of new PDTs in CDS within timeframes set forth in the Market Rules, either due to change of supplier at a PDT registered in its system or at the start of supply to a new PDT in the system administered by this operator or in the event the operator designates the PDTs to send data to the Market Operator separately. The operator can specify data on the relevant PDT via
- 6.2.7.1 an on-screen Web form via user interface, or
 - 6.2.7.2 a message for registration of the PDT, which can comprise of more than one PDT, in formats defined in Appendix 1 to BTP.
- 6.2.8 The Operator shall execute registration of changes in PDT master data by 23:59 on the day of the required beginning of coming into effect of the change. The Operator can execute changes in data on the consumption category, number of phases, reserved capacity, load profile class, main circuit breaker, type of the point of transfer and distribution rate in PDT master data by 18:00 on the fifth business day of the month following the date of the requested registration of the change. The Operator specifies changes to PDT master data in the same manner as under Article 6.2.7 of BTP, with the proviso that for a retroactive update it provides information in the registration report about retroactive change in the PDT's master data.
- 6.2.9 The Market Operator reviews whether the data supplied by the Operator for registration of a new PDT or change of registration of the existing PDT in CDS is correct and complete, in particular whether all mandatory data in provided forms is filled in.
- 6.2.10 In the event the Market Operator's review finds out shortcomings, it sends a message via CS OTE to the Operator about the reasons for rejection of the new PDT's registration or not making changes in the registration of the existing PDT. In the event the Market Operator's review does not find out any shortcomings, it is obligated to register the new PDT or execute change in the already registered PDT and send the Operator a notification of completed registration of the new PDT or change to registration of the PDT, including the date of coming into effect of the new PDT's registration or registration of the PDT's change.
- 6.2.11 The Market Operator shall facilitate access via CS OTE to data on the relevant PDT, including the status of change requests, for all suppliers to this PDT for the time period during which they have been suppliers at this PDT.
- 6.2.12 The Market Operator shall enable in its information system a reassignment of the Operator, Supplier and BRP to the PDT also for the period already elapsed, if requested by the Producer / Operator / Supplier / BRP. For this purpose, the Market Operator shall enable in its information system a retroactive renewal of the PDT's registration in CS OTE for this period in the event the PDT was not registered in the relevant period. The reassignment of the Operator, Supplier and BRP to the PDT in the Market Operator's information system is conditioned by the registration of the respective PDT's EAN in the Market Operator's information system as at the current day or in the future, whereby the entity requesting retroactive registration shall ensure and provide to the Market Operator written consents of the Operator with the retroactive renewal of the PDT's registration in CS OTE and of the involved parties (Operator, Supplier, BRP) to execute the reassignment of the Operator, Supplier and BRP to this PDT in the Market Operator's information system for the requested period. The involved parties' consents with the execution of the reassignment of the Operator, Supplier and BRP to the PDT must include the identification of the PDT's EAN, identification of the period to which the change pertains, and identification of the RMP that is to be assigned to the PDT as Operator, Supplier or BRP.
- 6.2.13 Data on PDTs registered under Article 6.2.3 are filed in CS OTE for a period of 10 years from the date of cancellation of PDT registration in CS OTE.

6.3 Cancellation of PDT registration

- 6.3.1 The Operator shall cancel PDT registration in the same manner as executing registration of a new PDT. In the request for cancellation of PDT registration the Operator shall shorten the date of the validity of PDT registration to the requested date of cancellation of PDT registration.
- 6.3.2 The TSO or DSO may specify information about the PDT registration of which shall be cancelled in CS OTE, using
- 6.3.2.1 an online form via CS OTE web interface, or
 - 6.3.2.2 a message for PDT registration

6.4 Registration of OTE's Contractual Partner

- 6.4.1 The electricity market participant/thermal energy distributor/RE provider that has decided to become OTE's Contractual Partner pursuant to applicable legislation and these Business Terms shall contact the Market Operator and, upon agreement, send requisite data for issuing a clean copy of the contract and registration in CS OTE in accordance with the procedure described on OTE's website. The procedure for concluding a contract and registering in CS OTE with a legal entity or natural person other than according to the first sentence in order for them to become OTE's Contractual Partner is communicated and agreed with the Market Operator individually, and that legal entity or natural person is subject to the same rights and obligations as a market participant and OTE's Contractual Partner according to these Business Terms.
- 6.4.2 The Market Operator reserves the right not to conclude the relevant contract according to Article 6.4.1 if the electricity market participant does not comply with BTP or other legal regulations.
- 6.4.3 The Market Operator is not obliged, in particular, to:
- 6.4.3.1 conclude an Agreement on Settlement of Imbalances with a market participant or to register this market participant in CS OTE if it has terminated the contractual relationship with this participant in the previous 6 months following the lock-out of balance responsible party under Article 7.6.
If, after a period of 6 months following the termination of the Agreement on Settlement of Imbalances, the reasons for which the relevant market participant was locked out of CS OTE have ceased to exist, this market participant has no outstanding liabilities towards the Market Operator and meets all the conditions set out in BTP, OTE may conclude a new agreement with them and register them in CS OTE.
 - 6.4.3.2 conclude a contract with or register in CS OTE an electricity market participant/thermal energy distributor/RE provider if it has terminated the contractual relationship with this participant in the previous 6 months due to a breach of the market participant's obligations arising from the contract or BTP.
If, after a period of 6 months following the termination of the contract, the reasons for which the contract was terminated have ceased to exist, this market participant has no outstanding liabilities towards the Market Operator and meets all the conditions set out in BTP, OTE may conclude a new contract with them and register them in CS OTE.
- 6.4.4 The Market Operator shall assign the future OTE's Contractual Partner ID RMP and EAN-13 code and shall notify it accordingly via-email; the respective ID RMP and EAN-13 code shall be posted on OTE's website.
- 6.4.5 Registration of the local distribution system operator with the Market Operator is completed with registration of the local distribution systems operated by the DS operator in accordance with the Market Rules and in a manner according to Article 6.1.
- 6.4.6 Any future Balance Responsible Party – Electricity Market Participant under the Energy Act who pays a fee for BRP registration. The future BRP shall pay the required fee in CZK into the Market Operator's bank account stated in the Agreement on Settlement of Imbalances, whereby the provisions of Article 1.2.10 apply. The future Balance Responsible Party agrees to notify the Market Operator of any licences it holds, as well as of any future changes thereto, in accordance with the procedure set forth in Article 6.4.10 of BTP.
- 6.4.7 The BRP's settlement account must be maintained by a bank or its branch based in the Czech Republic's territory.
- 6.4.8 To register a new OTE's Contractual Partner, it is required to
- 6.4.8.1 in the case of an RMP/thermal energy distributor, submit to the Market Operator a copy of the of the relevant issued licence or a copy of the ERO decision to recognize the licence for electricity trading awarded by the respective authority of another EU Member State (hereinafter "decision to recognize licence"),
 - 6.4.8.2 submit to the Market Operator a copy of the Commercial Register record in Czech language; in the event of a sole licensed trader, an original copy or a certified copy of the respective Trade Licence; in the case of a foreign OTE's Contractual Partner, submit to the Market Operator a copy of the respective foreign

- commercial register record (in Czech/English); more than one record may be submitted in order to provide identification of the company and a list of its governing representatives,
- 6.4.8.3 submit to the Market Operator a copy of the permit to acquire electricity exempt from electricity tax, or a copy of the permit to acquire electricity without electricity tax in the event of claiming the exemptions,
 - 6.4.8.4 submit to the Market Operator a copy of the document proving VAT registration; in the event the BRP is not registered for VAT in the Czech Republic, a respective type of the standard Agreement on Settlement of Imbalances and/or Agreement on Access to the Short-Term Electricity Market shall be signed,
 - 6.4.8.5 in the event of a new Contractual Partner that has concluded the Agreement on Settlement of Imbalances and is not registered for VAT in the Czech Republic, submit to the Market Operator a Certificate of Tax Residence to Avoid Double Taxation, whereas the current Certificate of Tax Residence to Avoid Double Taxation shall also be submitted to the Market Operator each calendar year by the end of January at the latest,
 - 6.4.8.6 appoint authorized individuals to manage CS OTE user accounts on behalf of the respective Contractual Partner of OTE.
- 6.4.9 OTE's contractual partner is provided access to CS OTE within the scope of the rights specified in the relevant agreement concluded with the Market Operator. A list of standard contracts is posted on OTE's website.
- 6.4.10 OTE's Contractual Partner is obligated to report to the Market Operator without delay any change in the registration and contractual data, including change related to licence validity or recognition of authorization to conduct business pursuant to the EA, within five business days before the said change comes into effect. OTE's Contractual Partner is also obliged to immediately notify the Market Operator if the Contractual Partner's licence or authorization to conduct business pursuant to the EA is revoked or terminated. Based on the report of the relevant change by OTE'S Contractual Partner, the Market Operator shall make registration of the change in CS OTE within five business days. In the event of change of IČ (business registration number), OTE's Contractual Partner proves the change by submitting a copy of its listing in the Commercial Register and a copy of the relevant decision regarding its licence or a copy of the decision to recognize authorization to do business pursuant to the EA. With the exception of transmission system operators, only one OTE's Contractual Partner can be registered in CS OTE for one company identification number. In connection with the notification of changes to registration and contractual information, including changes regarding the validity of a licence or authorization to conduct business under the EA, the Market Operator is entitled to require OTE's Contractual Partner to provide relevant supporting materials and documents. The Market Operator bears no liability for any damages incurred by OTE's Contractual Partner as a result of a delayed, incomplete or incorrect notification of the aforementioned changes to the Market Operator by OTE's Contractual Partner.
- 6.4.11 OTE shall facilitate for the BRP to apply online for transferring its total imbalance responsibility to another BRP, using a procedure described under Article 6.7 of BTE.
- 6.4.12 Signing an agreement on RE settlement with OTE is conditioned by signing the respective agreement between the relevant Contractual Partner of OTE and the transmission system operator.
- 6.4.13 Within ten business days prior to the expiry of the RMP or RE provider licence or the decision to recognize the licence granted to OTE's Contractual Partner, the licence holder or the holder of the decision to recognize licence submits to the Market Operator a copy of an extended or a newly awarded licence or the decision to recognize licence. If the licence holder fails to comply with the requirement under the previous sentence, the Market Operator shall be entitled to terminate all activities of the respective licence holder or the holder of the decision to recognize licence in CS OTE and related activities as at the date of the expiry of the licence or the decision to recognize licence. Upon the expiry of the licence or the decision to recognize licence, the Market Operator shall terminate all activities of the relevant licence holder or the holder of the decision to recognize licence in CS OTE, as well as any related activities, as at the date of the

expiry of the licence or the decision to recognize licence, and shall notify relevant BRPs and operators of the TS or the DS, to which the respective points of delivery are connected, to secure electricity supply to the customer point of delivery by the last resort supplier or to not secure electricity supply to the customer point of delivery in the event the customer is not included in the last resort supplier regime, as of the first day following the last day of the validity of the licence or the decision to recognize licence. The Market Operator is entitled to withdraw from the established contractual relationship with that OTE's Contractual Partner or terminate the same. In the event of termination of or withdrawal from contracts, mutual receivables shall be settled no later than as part of the final monthly settlement for the month in which the licence ended.

- 6.4.14 In the event the licence for electricity trading, issued in another EU Member State and awarded to OTE's Contractual Partner by the respective authority of another EU Member State, or in the event the ERO rules to revoke the decision to recognize such license, OTE's Contractual Partner is obligated to report to the Market Operator the cancellation of the respective licence or the revocation of the decision to recognize license.
- 6.4.15 PXE shall provide the Market Operator with a "Statement" containing a verified consent of the Balance Responsible Party joining DM through PXE with confidentiality waiver, i.e. consent with providing confidential information to the Market Operator.
- 6.4.16 After the right to participate on PXE-organized markets ceases, PXE notifies the Market Operator by a verified "Statement of Participation Termination".
- 6.4.17 OTE's Contractual Partner who is also an Aggregator or a Flexibility Provider is authorized, under the terms of a concluded RE settlement agreement, to commence operations as an Aggregator or Flexibility Provider in CS OTE and to settle financially the flexibility provided. In the event of a breach of contractual obligations or obligations set forth in these Business Terms, the Market Operator is entitled, in the same manner as with other activities carried out by OTE's Contractual Partners, to temporarily limit or suspend the performance of aggregation activities and the provision of flexibility.
- 6.4.18 In the event of the revocation of an electricity trading licence, on the basis of which an Electricity Market Participant is registered with CS OTE as an Aggregator, that Electricity Market Participant remains assigned as an Aggregator to the relevant PDTs and is deemed to be acting as a direct Flexibility Provider (i.e., a market participant providing flexibility directly) with respect to those PDTs. However, if the Electricity Market Participant does not provide flexibility as a direct Flexibility Provider for these PDTs, it is required to terminate its Aggregator assignment with all affected PDTs without undue delay.

6.5 Cancellation of OTE's Contractual Partner's registration

- 6.5.1 When cancelling registration of the balance responsible party/supplier/RE provider/DS operator in CS OTE, a check is run whether the respective balance responsible party/supplier/RE provider/DS operator has assumed responsibility for imbalances at PDT or, in the event of a BRP, whether it has assumed total imbalance responsibility of other BRPs or whether it has accepted imbalance responsibility on behalf of another supplier that is not a BRP. In addition, it is checked whether BRPs have registered valid realization diagrams and/or valid bids on the short-term electricity market. In the event the results of the checks are negative, OTE shall execute registration cancellation of the balance responsible party/supplier/RE provider/DS operator in a manner described hereunder.
- 6.5.2 The Market Operator shall send the relevant balance responsible party/supplier/RE provider/DS operator notification about the outcome of the checks to the e-mail designated for communication. In the event the checks result in findings that prevent its registration cancellation, the Market Operator shall notify the entity about the reasons for non-cancellation of registration via the same communication channel.
- 6.5.3 In the event of cancellation of a BRP's registration, the Market Operator shall settle the financial security provided by the respective BRP as follows:
 - 6.5.3.1 in the event of a granted financial / bank guarantee, the Market Operator shall release the issuer of that financial / bank guarantee from the obligations under that financial / bank guarantee no later than within five business days following the

- settlement of debts arising from final monthly settlement of LP for the month in which the termination of this BRP's registration came into effect,
- 6.5.3.2 in the event of cash received into the Market Operator's account, the relevant amount of the current balance is returned to the BRP's bank account specified in the Agreement on Settlement of Imbalances no later than within five business days following the settlement of debts arising from final monthly settlement of LP for the month in which the termination of this BRP's registration came into effect.
 - 6.5.4 In the event of the BRP's registration cancellation, the Market Operator's direct debit right pertaining to the BRP's account must remain active for five business days following final monthly settlement for the month in which the termination of this BRP's registration came into effect. In the event of cancellation of registration of the supplier under the Agreement on Access to CS OTE, the Market Operator's direct debit right pertaining to the account of the supplier must remain active for five business days following final monthly settlement for the month in which the termination of registration of the supplier came into effect.
 - 6.5.5 In the event of the registration cancellation of OTE's contractual partner, the last prices charged for the Market Operator's services shall be settled and billed for the month in which the termination of this OTE's contractual partner came into effect.
 - 6.5.6 Settlement of gains from the deposited financial security is carried out pursuant to the provisions of Part 7.5 of BTP.
 - 6.5.7 If the relevant BRP is registered as a PDT supplier and has assumed imbalance responsibility at those PDTs, the BRP must ensure that they are not registered as a BRP at any PDT in CS OTE within seven business days before the termination of this BRP's registration.
 - 6.5.8 If the relevant BRP is not registered as a PDT supplier and has assumed imbalance responsibility at those PDTs, the BRP must ensure that they are not registered as a BRP at any PDT in CS OTE within seven business days before which the termination of this BRP's registration comes into effect; it must come into force at the latest as at the date of terminating the relevant BRP's activity in CS OTE.
 - 6.5.9 If the relevant BRP has assumed total imbalance responsibility from other BRPs, the assumed responsibility must be terminated using the procedure under Article 6.7.3.1 within seven business days before the termination of the assuming BRP's registration came into effect; termination of the assumption of total imbalance responsibility by the assuming BRP must come into force at the latest as at the date of terminating the assuming BRP's activity in CS OTE. Transferring BRPs are required to prove updated FS to the Market Operator pursuant to Part 7 of BTP, according to the chosen type of FS:
 - 6.5.9.1 in the form of standard guaranteed certificate from the Market Operator's bank or an insurance company within three business days before the termination of the assuming BRP's activity,
 - 6.5.9.2 in the form of standard guaranteed certificate from another bank than the Market Operator's bank within eight business days before the termination of the assuming BRP's activity,
 - 6.5.9.3 in the form of depositing cash into the Market Operator's bank account within three business days before the termination of the assuming BRP's activity.
 - 6.5.10 OTE's Contractual Partner subject to registration cancellation is restricted from:
 - 6.5.10.1 in the event of a BRP, inputting realization diagrams and assuming imbalance responsibility at a PDT simultaneously with the close of bilateral trading for the last delivery day after the termination of a respective registration; after the termination, the respective BRP is barred from assuming imbalance responsibility and from assuming total imbalance responsibility of other BRPs and transferring total imbalance responsibility to other BRPs; these provisions do not affect the provision of Article 6.5.7 of BTP,
 - 6.5.10.2 in the case of a short-term market participant, submitting bids to the short-term electricity market for delivery days after the of registration was terminated,
 - 6.5.10.3 in the case of an RMP, filing claims after the 15th calendar day of the month in which final monthly settlement was performed for the month in which the registration was terminated,

- 6.5.10.4 in the case of a supplier, submitting requests for change of supplier or extension of supply to PDT with the required date of effect after the date of the termination of the relevant agreement.
- 6.5.11 For evaluation of imbalances and evaluation of the short-term electricity market, the Market Operator shall not take into account realization diagrams, bids placed on the short-term electricity market, and transfer of imbalance responsibility or assumption/transfer of total imbalance responsibility submitted by the balance responsible party/supplier, registration of which is to be cancelled after performing a review under Article 6.5.1 of BTP.
- 6.5.12 If the Market Operator carries out cancellation of OTE's Contractual Partner's registration due to the said OTE's Contractual Partner's breach of obligations under the relevant type of agreement, registration cancellation can be executed without running checks defined in Article 6.5.1 of BTP.
- 6.5.13 In the event the Market Operator terminates the agreement with the supplier supplying to PDT for breach of the obligations by the supplier arising from this agreement, as at the date of the agreement termination the Market Operator shall shorten the assignment of supplier to PDT in CS OTE. The Market Operator shall notify about the shortening the relevant supplier to PDT, the relevant BRP and the respective DSO. The Market Operator then shall proceed pursuant to Article 2.4.15 of BTP.
- 6.5.14 In the event that the agreement on settlement of regulating energy concluded between the Market Operator and an Electricity Market Participant, who is also an Aggregator/Flexibility Provider assigned to a PDT, is terminated, the Market Operator shall, as of the date of termination of the agreement in CS OTE, terminate the ability to provide flexibility and shorten or terminate the assignment of the Aggregator/Flexibility Provider for that PDT in CS OTE. The Market Operator shall give notification of such shortening or termination in accordance with the Market Rules.
- 6.5.15 The RE provider that has rescinded an agreement on provision of support services, signed between the relevant RE provider and the transmission system operator, or whose agreement was terminated, is obligated to notify the Market Operator about the termination without undue delay.
- 6.5.16 In compliance with the Market Rules, cancellation of the BRP's registration is posted on OTE's website. In addition, all BRPs that are contractual counterparties to the relevant BRP in realization diagrams registered with the Market Operator are notified about the cancellation.
- 6.5.17 The procedure described in the foregoing Articles is specified in more detail in the Closing Protocol that the Market Operator concludes with the BRP whose registration as BRP has been cancelled following a due notice of terminating the respective agreement/s received from the BRP. In the event of termination of the balance responsible party under Article 7.6.2 due to breach of its obligations, the Closing Protocol is not signed with the BRP and the Market Operator shall return the financial security in accordance with Article 6.5.3 of BTP.

6.6 Registration of new CS OTE users and authorized persons of OTE's Contractual Partner

- 6.6.1 OTE's Contractual Partners perform registration of their new CS OTE users through authorized persons appointed by them (holding a valid certificate).
- 6.6.2 OTE's Contractual Partners are responsible for the registered data under Article 6.6.1 of BTP.
- 6.6.3 OTE's Contractual Partners are responsible for the activities of the Authorized Persons.
- 6.6.4 In the event of any change to the list of authorized individuals, the relevant OTE's Contractual Partner shall deliver to the Market Operator updated data about new authorized persons in writing. The Market Operator shall execute the change in CS OTE within five business days after the receipt of the update.
- 6.6.5 In the event the OTE's Contractual Partner is a BRP, the Authorized Persons may designate the CS OTE User with the right to register changes in the transfer of imbalances between BRPs.

6.7 Transfer of total imbalance responsibility from one Balance Responsible Party to another

- 6.7.1 The BRP carries out transfer of its total imbalance to another BRP in CS OTE pursuant to applicable provisions of the Market Rules via automated communication or an online form through authorized persons (holding a valid certificate).
- 6.7.2 In transferring total imbalance of the BRP (transferring BRP) to another BRP (assuming BRP) on the electricity market:
 - 6.7.2.1 the transferring BRP submits a request for transferring total imbalance in a “for approval” status, marking the period of transfer and whether it requires to transfer total imbalance including transfer of settlement of differences, or without settlement of differences determined by the Market Operator for the transferring BRP under Article 3.5 of BTP,
 - 6.7.2.2 the assuming BRP approves or rejects the transferring BRP’s request for transfer of total imbalance.
- 6.7.3 To transfer total imbalance of the transferring BRP to the assuming BRP on the electricity market it applies that
 - 6.7.3.1 reduction or cancellation of any once approved request for transfer of total imbalance requires to send in and verify a new request for transfer of total imbalance to the same assuming BRP, or another assuming BRP if the current assuming BRP has been locked out under Article 7.6, stating the reduced period “to”,
 - 6.7.3.2 in one moment, only one approved transfer of total imbalance to the assuming BRP may be in force for one transferring BRP,
 - 6.7.3.3 the assuming BRP cannot transfer its total imbalance to another BRP in the same period,
 - 6.7.3.4 the beginning of coming into force of transfer/assumption of total imbalance between the transferring BRP and the assuming BRP may not be filed retroactively,
 - 6.7.3.5 the expiry date of the transfer / assumption of total imbalance between the transferring and assuming BRPs must be always equal as at the last day of the month, except when the Market Operator sets a different end of coming into force of the transfer/assumption,
 - 6.7.3.6 the request for transfer of total imbalance between the transferring BRP and the assuming BRP must be submitted and approved at least one day prior to the date of the beginning of coming into force stated in the request,
 - 6.7.3.7 transfer of total imbalance between BRPs is not permitted if the assuming BRP has insufficient financial security under Part 7 of BTP,
 - 6.7.3.8 it is not possible to approve the request for transfer of total imbalance between BRPs if at the time of approval of this request the FS balance for IM is reduced pursuant to Article 7.3.2 by untraded IM bids of the transferring BRP, for the delivery day to which the change in the total imbalance transfer pertains. The FS balance for IM referred to in this Article applies for the assuming and transferring BRPs.
- 6.7.4 In the event BRPs are unable to transfer total imbalance under Article 6.7.2 of BTP, an alternative method may be employed consisting of submitting to the Market Operator the form “Registration of Transfer of Total Imbalance”, included in Appendix 2 to BTP, filled in and verified by both BRPs. A paper copy of the form has to be delivered to the Market Operator within two days prior to requested coming into force of transfer of total imbalance. The Market Operator shall register the transfer of total imbalance between BRPs in CS OTE within one business day after the receipt of the form. In the event the BRP that has currently assumed total imbalance from another BRP is locked out, the transfer of total imbalance is voided.
- 6.7.5 Settlement of imbalances pertaining to a period preceding the transfer of the BRP’s total imbalance is not carried over to the receiving BRP.

6.8 Restriction of access rights for the supplier

- 6.8.1 If the supplier is in default with the payment of any pecuniary debt under this Agreement, the Market Operator shall have the right to notify the supplier in writing about an additional period

- for payment of the pecuniary debt of at least five business days, including a warning of a possible restriction of access rights of the supplier in CDS.
- 6.8.2 In the event the supplier fails to pay the pecuniary debt within the additional period set out under Article 6.8.1, the Market Operator shall have the right to restrict the access rights of the supplier in CDS due to which:
- 6.8.2.1 the supplier shall be unable to administer any change of supplier under the Agreement on Access to CS OTE,
 - 6.8.2.2 all outgoing messages from CS OTE shall be suspended, including copies of reports from CS OTE, with the exception of notifications from CS OTE and complaints,
 - 6.8.2.3 The Market Operator shall cancel registration for the position of Observer at PDTs.
- 6.8.3 In the event of restriction of access rights in CDS under Article 6.8.2, the Market Operator shall notify:
- 6.8.3.1 the respective the supplier about the restriction of access rights,
 - 6.8.3.2 the Energy Regulatory Office about the default of the supplier regarding the payment of pecuniary debt under the Agreement on Access to CS OTE and the restriction of access rights in CDS.
- 6.8.4 The Market Operator's right to terminate the Agreement due to the defaulted payment of any pecuniary debt under the terms set out in the Agreement on Access to CS OTE is without prejudice to the restriction of access rights under Articles 6.8.1 to 6.8.3 of BTP.
- 6.8.5 Upon payment of all pecuniary debts of the supplier to the Market Operator arising from the Agreement on Access to CS OTE, the access rights of the supplier restricted under Articles 6.8.2.1 and 6.8.2.2 shall be reactivated without undue delay. Following the activation of access rights in CDS:
- 6.8.5.1 no reports shall be transmitted from CS OTE to the supplier retroactively for the period of restricted access rights of the supplier in CDS under Article 6.8.2.2 of BTP,
 - 6.8.5.2 the supplier shall not be re-registered by the Market Operator as the Observer at PDTs from which it has been deregistered under Article 6.8.2.3 of BTP.

6.9 Records of aggregate data on the amount of regulating energy procured for the purpose of RE settlement

- 6.9.1 The Market Operator records in CS OTE, in connection with liability for imbalances regarding the quantity of procured regulating energy provided by an Aggregator or Flexibility Provider, aggregate data on the quantity and price of the procured regulating energy by such Aggregator or Flexibility Provider, which it receives from the Transmission System Operator pursuant to Section 10 of the Market Rules.
- 6.9.2 Before submitting a request to change the Aggregator or Flexibility Provider (RE provider), the TSO shall register with the Market Operator, for the purpose of recording aggregate data on the quantity and price of procured RE pursuant to Section 18(10) of the Market Rules, a location for the submission of such aggregate data (hereinafter also referred to as the "submission point for aggregate data"). This point is identified by an 18-digit identification code. The Market Operator shall incorporate the submitted data into the system for the evaluation and settlement of imbalances and the settlement of RE in accordance with the procedures set forth in the Market Rules.
- 6.9.3 The TSO registers with the Market Operator, at the submission point, aggregate data on the amount of regulating energy procured by the relevant Aggregator or Flexibility Provider.
- 6.9.4 The Market Operator shall allow the Aggregator or Flexibility Provider to submit a request to assign/change the Balance Responsible Party responsible for the imbalance resulting from the quantity of regulating energy procured at the submission point for aggregate data only if such Electricity Market Participant is registered with the Market Operator as an Aggregator or Flexibility Provider.

- 6.9.5 The Aggregator or Flexibility Provider shall ensure that, at all submission points for aggregate data on the quantity and price of procured regulating energy where it is registered as an Aggregator or Flexibility Provider, and at transfer points to which an assignment of such Aggregator or Flexibility Provider is registered in accordance with Article 2.5 of BTP, only one identical Balance Responsible Party responsible for the flexibility imbalance will be registered for a given time period.
- 6.9.6 The TSO provides, for each submission point for aggregate data on the amount of regulating energy procured, the necessary data for the purpose of electricity settlement in accordance with Section 10 of the Market Rules.

7 FINANCIAL SECURITY

7.1 Financial security

- 7.1.1 All BRPs shall provide the Market Operator with sufficient financial security to cover their duties, notably debts to the Market Operator arising from their activity on the electricity market. For purposes of this section of Part 7 of BTP, financial debts (hereinafter “debts”) to the Market Organizer, or financial receivables (hereinafter “receivables”) from the Market Operator arising from activity on the electricity market refer to all the debts and receivables arising from signed agreements.
- 7.1.2 Financial security required by the Market Operator from the BRP is provided in CZK.
- 7.1.3 The Market Operator uses for coverage of debts of specific BRPs also
 - 7.1.3.1 the right to defer payments of its debts to the same BRP due to insufficient FS,
 - 7.1.3.2 the right to offset mutual receivables on behalf of both parties through unilateral legal acts vis-à-vis the BRP; the Market Operator exercises this right in particular, but not exclusively, in accordance with Articles 3.2.4, 3.5.9, 3.5.10, 3.8.11, 3.8.26, 3.8.29 and 3.8.30 of BTP; the Market Operator’s declaration of intent to set off is made by notifying the BRP of the set-off in CS OTE, via email, through automated communication or by letter; the set-off takes effect upon receipt of the declaration by the BRP,
 - 7.1.3.3 the option of lock-out.
- 7.1.4 The deferred payment shall be made after the FS balance reduced by the amount corresponding to the deferred payment becomes higher than or equal to zero. Once the deferred payment has been executed, the FS balance is reduced by the amount corresponding to the deferred payment.
- 7.1.5 The Market Operator is authorized to use the relevant BRP’s available FS to settle any overdue receivables that have not been paid by their due date, or their parts. The Market Operator shall notify the respective BRP about using financial security without undue delay.
- 7.1.6 Notification about using financial security, containing information on the amount of the used financial security and the current balance of FS, is sent to the BRP’s e-mail designated for communication, together with a registered letter or a letter via a data box mailed to the respective BRP.
- 7.1.7 The BRP may provide FS in one of the following forms, or their combination:
 - 7.1.7.1 a bank guarantee provided by a bank or its branch based in the Czech Republic’s territory with the lowest current long-term rating of BBB+ (S&P, Fitch), or Baa1 (Moody’s) based on
 - 7.1.7.1.1 standardized form of a guarantee deed issued by the Market Operator’s bank, or
 - 7.1.7.1.2 standardized form of a guarantee deed issued by another bank than the Market Operator’s bank, or

- 7.1.7.1.3 other than standardized form of the guarantee deed; in such event the Market Operator reserves the right, following consultation with the Market Operator's bank, to reject the guarantee and explain the rejection,
 - 7.1.7.2 depositing cash into the Market Operator's bank account established for financial security and specified in the Agreement on Settlement of Imbalances,
 - 7.1.7.3 a financial guarantee issued by the insurance company or its branch in the Czech Republic whose current long-term rating is at least BBB+ (S&P, Fitch) or Baa1 (Moody's) based on the type of the guarantee document.
- 7.1.8 If the BRP provides the Market Operator with financial security in the form of funds pursuant to Article 7.1.7.2 of BTP on the basis of the Agreement on Settlement of Imbalances concluded with the Market Operator, such security shall be deemed to be financial security for claims of a financial nature pursuant to Act No. 408/2010 Coll., on Financial Security, as amended, and the provisions of the Insolvency Act shall not affect such financial security.
 - 7.1.8.1 The Market Operator's right under Article 7.1.3.2 of BTP to set off mutual receivables on behalf of both parties, in cases where the BRP has provided financial security in the form of funds pursuant to Article 7.1.7.2 of BTP, shall be deemed to constitute the exercise of rights and the fulfilment of obligations arising from the financial security arrangement pursuant to Act No. 408/2010 Coll., on Financial Security, as amended.
 - 7.1.8.2 To the extent specified in Article 7.1.8.1 of BTP, the provisions of the Insolvency Act, in particular those regarding limitations on set-off in connection with the exercise of the Market Operator's rights, do not apply.
- 7.1.9 The minimum amount of FS that the BRP has to ensure is CZK 65,000. The minimum amount of FS that the BRP must ensure under Article 7.1.7.2 is 10% of the total FS provided by the BRP, but no more than CZK 20 million. In the event the BRP fails to ensure the minimum amount of FS defined under this Article in the form under Article 7.1.7.2, the Market Operator shall recognize only a portion of FS that meets the terms defined in the first sentence of this Article.
- 7.1.10 The Market Operator shall post on OTE's website the standardized form of the guarantee deed. The Market Operator cannot reject once accepted guarantee deed for reasons of posting a new standardized form of the guarantee deed on OTE's website, except in the event the BRP has applied for an extension of the accepted guarantee deed.
- 7.1.11 A financial / bank guarantee shall be recognized as a form of financial security only in the event its validity period stated in the guarantee deed extends at least through the last day of the calendar month following the month to which financial security pertains, and only if the BRP submits an affidavit from the insurance company / bank that has issued the guarantee deed, proving it meets the required rating under Articles 7.1.7.1 and 7.1.7.3 of BTP. FS can be proven by subsequent financial / bank guarantees to prevent overlapping separate guarantees. With the prior consent of the Market Operator, the bank guarantee may be signed with a qualified electronic signature or an advanced electronic signature based on a qualified certificate for electronic signature. The signature on the financial guarantee issued by the insurance company must be officially certified, or the issued financial guarantee may, with the prior consent of the Market Operator, be signed with a qualified electronic signature or an advanced electronic signature based on a qualified certificate for electronic signature, while the issuing insurance company must prove the legitimacy of the acting (signing) person or his authorization / authorization to authorize the financial guarantee, provided that the legitimacy of the signatory (acting on behalf of the issuing insurance company) is not entirely clear based on public records (business register, etc.).
- 7.1.12 The Market Operator shall determine financial institutions from which it accepts financial / bank guarantees. In the event any financial institution, from which the Market Operator has accepted a financial / bank guarantee, ceases to meet the terms under Articles 7.1.7.1, eventual 7.1.7.3, the Market Operator has the right to refuse to accept the relevant financial institution's bank guarantee and to request from the BRP that provided the FS amount through the said financial institution's guarantee to change the method of FS provision. This request must be in writing. The BRP is obligated to change the instrument or method of FS provision within 30 calendar days after the day of receipt of the request.

- 7.1.13 The BRP is required to provide financial security. If the BRP fails to provide financial security, the BRP shall not be authorized to register in CS OTE realization diagrams and/or bids on the short-term electricity market, and CS OTE shall not permit the TS operator to register foreign realization diagrams of the relevant BRP.
- 7.1.14 The provision of financial security is documented as follows:
- 7.1.14.1 in the event of a bank guarantee, the BRP shall submit the valid wording of the guarantee deed to the Market Operator, which shall submit it for review of the valid wording and verification of signatures to the Market Operator's bank and, following to the bank's approval, shall recognize the guarantee as complying with the financial security requirement; a bank guarantee signed with a qualified electronic signature or an advanced electronic signature based on a qualified certificate for electronic signature under Article 7.1.11 must be handed over to the Market Operator and delivered in .pdf format via its data box; the standardized form of the guarantee deed from the Market Operator's bank must be submitted at least three days before the Agreement on Settlement of Imbalances comes into force; the standardized form of the guarantee deed from a bank other than the Market Operator's bank and other than the standardized form of the guarantee deed need to be submitted at least eight business days before the Agreement on Settlement of Imbalances comes into force.
 - 7.1.14.2 in the event of depositing cash into the Market Operator's bank account, the amount of financial security is checked against a bank statement pertaining to the account made available to the Market Operator. The cash must be deposited into the Market Operator's account at least three calendar days before the Agreement on Settlement of Imbalances comes into force.
 - 7.1.14.3 In the case of a financial guarantee issued by an insurance company, the BRP shall hand over the original of the guarantee document as amended to the Market Operator at least 3 working days before the imbalance settlement comes into effect; a financial guarantee signed with a qualified electronic signature or an advanced electronic signature based on a qualified certificate for electronic signature under Article 7.1.11 must be handed over to the Market Operator and delivered in the .pdf format via its data box.
- 7.1.15 BRPs may increase the amount of FS if they meet all the relevant conditions set out in BTP. The BRP shall notify the Market Operator about an intention to increase FS by the submission of the relevant electronic application in CS OTE; unless otherwise specified in BTP, the FS cannot be increased without the proper submission of this application and its subsequent approval by the Market Operator. The Market Operator will review an application duly submitted by the BRP to increase the FS and subsequently approve the application if the BRP meets all relevant conditions set forth in BTP, including providing proof of financial security in accordance with Article 7.1.14 of BTP, or reject the application. The increase in the FS takes effect no earlier than the moment the Market Operator approves the BRP's request to increase the FS. The Market Operator is required to approve the BRP's request to increase the FS by the first business day following the fulfilment of all the relevant conditions set forth in BTP, including proof of financial security in accordance with Article 7.1.14 of BTP; however, no earlier than the date on which the duly documented evidence required under Article 7.1.14 of BTP takes effect. Funds credited from the BRP's account to the Market Operator's financial security account as defined in the Agreement on Settlement of Imbalances shall be deemed to be for the purpose of increasing the BRP's FS, unless otherwise agreed between the Market Operator and the BRP. The Market Operator is authorized to unilaterally increase the FS in the case described in Article 7.1.24 of BTP, even without a request from the BRP.
- 7.1.16 Any reduction in FS can be carried out only with the Market Operator's prior approval of the BRP's request to reduce the FS, with the basic condition for the approval of such a request being the proper security for all potential future liabilities of the BRP towards the Market Operator, notably (i) future monetary debts of the BRP arising from evaluation of imbalances, (ii) future monetary debts of the BRP arising from any registered and yet to be evaluated bids on the short-term electricity market, and (iii) all existing debts of the BRP due to the Market Operator arising from the Agreement on Settlement of Imbalances and the Agreement on Access to the Short-Term Electricity Market, including potential future debts of the BRP arising

from monthly evaluation and final monthly evaluation for the month in which FS was reduced. The Market Operator is authorized to unilaterally reduce the FS in the cases described in Articles 7.1.25 and 7.1.26 of BTP, even without a request from the BRP.

- 7.1.17 A BRP shall apply for a FS reduction by the submission of the relevant electronic application in CS OTE; unless otherwise specified in BTP, the FS cannot be reduced without the proper submission of this application and its subsequent approval by the Market Operator.
- 7.1.18 The reduction in the FS takes effect no earlier than the moment the Market Operator approves the BRP's request to reduce the FS, unless otherwise specified in BTP. The Market Operator will review an application duly submitted by the BRP to reduce the FS and subsequently approve the application if the BRP meets all relevant conditions set forth in BTP, including providing proof of financial security in accordance with Article 7.1.14 of BTP, or reject the application. The Market Operator is required to approve the BRP's request to reduce the FS by the third business day following the fulfilment of all the relevant conditions set forth in BTP, including proof of financial security in accordance with Article 7.1.14 of BTP; however, no earlier than the date on which the duly documented evidence required under Article 7.1.14 of BTP takes effect.
- 7.1.19 The Market Operator shall notify the BRP of its refusal to reduce the FS by rejecting the application in CS OTE, including the reasons for refusing to reduce the FS. In the event of a refusal, the Market Operator is required to evaluate the BRP's request to reduce the FS without undue delay, generally within three business days of receiving such a request. The Market Operator may reasonably extend the deadline for evaluating the BRP's request to reduce the FS as specified in the preceding sentence, particularly if the BRP has not provided the Market Operator with all necessary information and documents, or if such documents are invalid, or if the BRP has not met other conditions set by BTP.
- 7.1.20 In the event the BRP has provided FS to the Market Operator in the form of depositing cash into the Market Operator's bank account, and applies for a FS decrease in the form of returning some funds, the Market Operator is obligated to transfer the funds corresponding to the amount of FS reduction to the respective BRP's account on the day of coming into effect of the FS reduction according to Article 7.1.18 of BTP, provided the BRP also meets the requirement for the minimum amount of funds deposited into the Market Operator's bank account under Article 7.1.9. The Market Operator shall transfer the funds to the bank account registered by the relevant BRP with CS OTE.
- 7.1.21 The CS OTE User designated by the Authorized Person through the assignment of the appropriate user authorization in CS OTE is authorized to submit and sign all BRP requests for an increase in the FS, as well as all BRP requests for a reduction in the FS.
- 7.1.22 To change the FS amount, the BRP may use any of the permitted methods of financial security under Article 7.1.7 of BTP, whereby the provisions of Article 7.1.9 must be met.
- 7.1.23 In the event of a FS drawdown, the relevant BRP is notified. In addition, the BRP is notified whenever the FS balance under Article 7.3.1 of BTP is not sufficient for registration of realization diagrams, registration of bids on the short-term electricity market, determining FS for IM, and also whenever registered bids on the short-term electricity market are cancelled due to insufficient FS.
- 7.1.24 The Market Operator is authorized to unilaterally reduce the FS without a request from the BRP if the BRP has provided security in the form specified in Article 7.1.7.1 of BTP and/or Article 7.1.7.3 of BTP, and such financial security no longer meets the conditions for recognition as financial security under Articles 7.1.11 and 7.1.12 of BTP.
- 7.1.25 In the case of drawdown of FS for IM when the FS balance for IM under Article 7.3.2 of BTP is not sufficient for registration of bids on IM, BRPs are notified about the insufficient FS.
- 7.1.26 In the event PDTs switch to a last resort supplier, the last resort supplier is obligated to ensure within 14 days sufficient FS to cover projected consumption at these PDTs.
- 7.1.27 Within the framework of the provided FS, the BRP determines the amount of FS for IM. The Market Operator may reduce the FS amount for IM if the current FS balance is negative. In the event the Market Operator does reduce FS for IM, the reduction shall equal the negative balance of FS of the relevant BRP, but shall not exceed the current FS balance for IM of the relevant BRP.

- 7.1.28 Prior to signing the Agreement on Settlement of Imbalances and anytime at the Market Operator's request, the BRP is required to submit financial statements for the last two years and Balance Sheet and Income Statement for the last closed quarter of the current year.
- 7.1.29 In the event of foreign payments made into the Market Operator's bank account maintained in CZK, all fees related to the payment are borne by the payer.

7.2 Determining financial security

- 7.2.1 The BRP determines the initial amount of financial security through the Form for Determining the Initial Amount of Financial Security, which comprises in particular
 - 7.2.1.1 the projected daily volume of purchases of the BRP carried out by means of registered realization diagrams, purchase bids on the short-term electricity market, FS purchase bids, and the volume of BRP's production, and also the projected daily volume of sales of the BRP carried out by means of registered realization diagrams, sale bids on the short-term electricity market, FS sale bids, and the expected daily volume of BRP's production,
 - 7.2.1.2 the projected maximum daily risk exposure in the course of the day for positive imbalances which, for the purposes of determining the required FS, refers to a maximum of a sum of purchase domestic realization diagrams, import foreign realization diagrams, traded purchase bids on the short-term electricity market, production for positive imbalances set forth by the Market Operator, reduced by sums of sale domestic realization diagrams, export foreign realization diagrams, traded sale bids on the short-term electricity market, and projected consumption for positive imbalances, set forth by the Market Operator in absolute values at separate evaluating intervals of the delivery day, provided the BRP has not transferred total imbalance responsibility to another BRP, including values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP,
 - 7.2.1.3 the projected maximum daily risk exposure in the course of the day for negative imbalances which, for the purposes of determining the required FS, refers to a maximum of a sum of sale domestic realization diagrams, export foreign realization diagrams, traded sale bids on the short-term electricity market, projected consumption for negative imbalances set forth by the Market Operator, reduced by sums of purchase domestic realization diagrams, import foreign realization diagrams, traded purchase bids on the short-term electricity market, and production for negative imbalances, set forth by the Market Operator in absolute values at separate evaluating intervals of the delivery day, provided the BRP has not transferred total imbalance responsibility to another BRP, including values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP,
 - 7.2.1.4 the projected maximum daily risk exposure in the course of the day for imbalances from purchase bids on IM which, for the purposes of determining the required FS, refers to a maximum of the sum of untraded purchase bids on IM set forth by the Market Operator in absolute values at separate evaluating intervals of the delivery day, provided the BRP has not transferred total imbalance responsibility to another BRP, including values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP,
 - 7.2.1.5 the projected maximum daily risk exposure in the course of the day for imbalances from sale bids on IM which, for the purposes of determining the required FS, refers to a maximum of the sum of untraded sale bids on IM set forth by the Market Operator in absolute values at separate evaluating intervals of the delivery day, provided the BRP has not transferred total imbalance responsibility to another BRP, including values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP,
 - 7.2.1.6 projected amount of debts arising from transactions on the short-term market.

- 7.2.2 For valuation of risk exposure for positive imbalances at separate evaluating intervals and determining the required amount of FS, parametric price for positive imbalances is used in CS OTE, which is set by the Market Operator based on historical imbalance prices and estimates of future imbalance prices and published on the OTE website including the beginning of its effectiveness at least 14 business days in advance in the event of increasing the price, and at least 2 business days in advance in the event of lowering the price. In the event of increasing the parametric price, the Market Operator also informs BRP about the change through the user interface and / or by means of electronic communication.
- 7.2.3 For valuation of risk exposure for negative imbalances at separate evaluating intervals and determining the required amount of FS, parametric price for negative imbalances is used in CS OTE, set forth by the Market Operator on the basis of historical prices of imbalances and estimated future prices of imbalances for each month. The parametric price is published on the OTE website, including the beginning of its effectiveness, at least 14 business days in advance in the event of increasing the price, and at least 2 business days in the event of lowering the price. In the event of increasing the parametric price, the Market Operator also informs BRP about the change through the user interface and / or by means of electronic communication.
- 7.2.4 Financial security for imbalances is determined with regard to the projected maximum daily risk exposure for positive imbalances and negative imbalances, the respective parametric price and the volume of expected debts arising from settlement of imbalances for the period corresponding to the period needed for settlement of imbalances and settlement of potential debts of the BRP to the Market Operator arising from the settlement of imbalances, and with regard to the projected maximum daily risk exposure for positive imbalances from purchase bids on IM, and negative imbalances from sale bids on IM and the respective parametric price. Settlement of debts is defined, for purposes of determining the required FS, as crediting funds to the Market Operator's bank accounts.
- 7.2.5 The BRP determines financial security for transactions executed on the short-term electricity market in proportion to the volume of its projected bids on the short-term electricity market which may, following bid matching in the event of BM and IM or evaluation in the event of DM and IDA, result in debts for the relevant BRP, and the volume of projected debts arising from settlement of the short-term electricity market for the period corresponding to the period needed for the settlement of the short-term electricity market and the settlement of debts of the BRP to the Market Operator arising from settlement of the short-term electricity market. Settlement of debts is defined, for purposes of determining the required FS, as crediting funds to the Market Operator's bank accounts.
- 7.2.6 The volume of a bid on the short-term electricity market is defined, for purposes of determining the required FS, as the largest amount of debts arising from trading the relevant bid on the short-term electricity market increased by VAT pursuant to applicable legislation.
- 7.2.7 The Market Operator has the right to reject the provided FS amount if the amount is not sufficient for securing the duties, notably financial debts arising from agreements made between the BRP and OTE. In such event, the Market Operator notifies the relevant BRP without undue delay via the e-mail designated for communication.
- 7.2.8 The Market Operator may grant the BRP a relief from the total required FS amount.
- 7.2.9 FS relief under Article 7.2.8 of BTP refers to the rate by which the Market Operator shall reduce the required FS amount based on submission of a financial report not older than six months from Creditreform and Crefoport s.r.o. stating the relevant BRP's financial standing index, a financial report not older than six months from Dun & Bradstreet, containing "Bisnode's scoring" indicator or the "D&B Failure Score" indicator, or based on submission of documents proving that the BRP has been rated by the Standard & Poor's, Moody's or Fitch rating agencies.
- 7.2.10 The amount of the granted relief is determined as a percentage part of the total required FS amount as per the table below, but not in excess of CZK 20 million.

Rating						Relief rate
S&P	Moody's	Fitch	Creditreform Crefoport	D&B	Bisnode	
AAA to A-	Aaa to A3	AAA to A-	100–190	100-96	AAA	15%
BBB+ to BBB-	Baa1 to Baa3	BBB+ to BBB-	191–240	95-65	AA to A	10%

- 7.2.11 After the expiry of the six-month period from the date of submission of the required financial standing index from Creditreform and Crefoport s.r.o., or the required scoring indicator from Dun & Bradstreet, the BRP must submit a new financial report from this company containing an updated financial standing index of the BRP, or an updated scoring indicator of the BRP not older than six months under Articles 7.2.9 and 7.2.10 of BTP, or submit documents proving that the BRP has been rated by the Standard & Poor's, Moody's or Fitch rating agencies under Articles 7.2.9 and 7.2.10. In the event of change to the BRP's financial standing index, scoring indicator or rating, a new rate of FS relief shall be determined for the respective BRP. If the BRP fails to submit a new financial report from Creditreform, Crefoport s.r.o. or Dun & Bradstreet stating the BRP's financial standing index or scoring indicator not older than six months, or fails to submit documents proving that the BRP has been rated by the Standard & Poor's, Moody's or Fitch rating agencies under Articles 7.2.9 and 7.2.10, FS relief shall no longer be granted until the relevant submissions are made. Where the BRP has been rated by Standard & Poor's, Moody's or Fitch, it is required to notify the Market Operator about any change in rating that would result in a reduction in the provided relief under Article 7.2.10 of BTP.
- 7.2.12 If the BRP has been rated by Standard & Poor's, Moody's or Fitch and can also submit a financial standing index from Creditreform or Crefoport s.r.o. or a scoring indicator from Dun & Bradstreet under Articles 7.2.9 and 7.2.10, the amount of the provided FS relief shall be governed by the rating of Standard & Poor's, Moody's or Fitch under Articles 7.2.9, 7.2.10 and 7.2.11. Where the BRP has been rated by more than one rating agency, whereby these ratings are assigned different relief rate according to the table in Article 7.2.10, the rating generating greater relief rate shall apply.
- 7.2.13 The CZK/EUR DM_{FS} exchange rate is determined as follows:
- 7.2.13.1 For euro prices in bids on DM that become BRPs' debts after trading that are to be settled in EUR, and for debts of BRPs from DM trades that are to be settled in EUR, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to six and with each subsequent update of the CNB CZK/EUR exchange rate in CS OTE it is reduced by one until the value of zero. For the days preceding the first business day after the delivery date, the D indicator is higher by the number of business days before the first business day after the delivery date, from the time of the registration of bids on DM, but at most from the second calendar day prior to the delivery date, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
 - 7.2.13.2 For euro prices in bids on DM that become BRPs' debts after trading that are to be settled in CZK, and for debts of BRPs from DM trades that are to be settled in CZK, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the second calendar day prior to the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to one. For the days preceding the relevant date (the first business day after the second calendar day prior to the date of delivery), the D indicator is higher by the number of business days before the relevant date, from the time of the registration of bids on DM, but at most from the second calendar day prior to the delivery date, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
 - 7.2.13.3 For BRP's receivables arising from trades on DM that are to be settled in EUR, it is calculated as the CNB CZK/EUR exchange rate $\times (1 - 0.0086 \times \sqrt{D}) - 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to six and with each subsequent update of the CNB CZK/EUR exchange rate in CS OTE it is reduced by one until the value of zero. For the days preceding the first business day after the delivery date, the D

indicator is higher by the number of business days before the first business day after the delivery date, from the time the BRP's receivables arose, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.

- 7.2.13.4 For BRP's receivables arising from trades on DM that are to be settled in CZK, it is calculated as the CNB CZK/EUR exchange rate $\times (1 - 0.0086 \times \sqrt{D}) - 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the second calendar day prior to the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to one. For the days preceding the relevant date (the first business day after the second calendar day prior to the date of delivery), the D indicator is higher by the number of business days before the first business day after the delivery date, from the time the BRP's receivables arose, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.

7.2.14 The CZK/EUR IM_{FS} exchange rate is determined as follows:

- 7.2.14.1 For euro prices in bids on IM that become BRPs' debts after trading that are to be settled in EUR, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate at the time of submitting the first bid on IM for the relevant date of delivery is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. The D indicator depends on the time of submitting the first bid on IM for the relevant date of delivery and on whether the delivery date and the day before the delivery date are business or non-business days. The value of the D indicator is shown in the following table:

		Combination of business and non-business days			
		Date of delivery and the day before the date of delivery are business days	Date of delivery is non-business day and the day before the date of delivery is business day	Date of delivery and the day before the date of delivery are non-business days	Date of delivery is business day and the day before the date of delivery is non-business day
The moment of introducing the first offer/demand for IM for a given delivery date	One calendar day before the date of delivery prior to entering CNB exchange rate	8	7	6	7
	One calendar day before the date of delivery after entering CNB exchange rate	7	6		
	On date of delivery prior to entering CNB exchange rate	7	6	6	7
	On date of delivery after entering CNB exchange rate	6			6

- 7.2.14.2 For euro prices in bids on IM that become BRPs' debts after trading that are to be settled in CZK, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. The D indicator depends on the time of submitting the first bid on IM for the relevant date of delivery and on whether the delivery date and the day before the delivery date are business or non-business days. The value of the D indicator is shown in the following table:

Combination of business and non-business days				
The moment of introducing the first offer/demand for IM for a given delivery date	Date of delivery and the day before the date of delivery are business days	Date of delivery and the day before the date of delivery are business days	Date of delivery and the day before the date of delivery are business days	Date of delivery and the day before the date of delivery are business days
	One calendar day before the date of delivery prior to entering CNB exchange rate	3	2	1
	One calendar day before the date of delivery after entering CNB exchange rate	2	1	
	On date of delivery prior to entering CNB exchange rate	2	1	2
	On date of delivery after entering CNB exchange rate	1		1

- 7.2.14.3 For debts of BRPs from IM trades that are to be settled in EUR, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to six and with each subsequent update of the CNB CZK/EUR exchange rate in CS OTE it is reduced by one until the value of zero. For the days preceding the first business day after the delivery date, the D indicator is higher by the number of business days before the first business day after the delivery date, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
- 7.2.14.4 For debts of BRPs from IM trades that are to be settled in CZK, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to one. For the days preceding the first business day after the delivery date, the D indicator is higher by the number of business days before the first business day after the delivery date, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
- 7.2.14.5 For BRP's receivables arising from trades on IM that are to be settled in EUR, it is calculated as the CNB CZK/EUR exchange rate $\times (1 - 0.0086 \times \sqrt{D}) - 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to six and with each subsequent update of the CNB CZK/EUR exchange rate in CS OTE it is reduced by one until the value of zero. For the days preceding the first business day after the delivery date, the D indicator is higher by the number of business days before the first business day after the delivery date, from the time the BRP's receivable arose, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
- 7.2.14.6 For BRP's receivables arising from trades on IM that are to be settled in CZK, it is calculated as the CNB CZK/EUR exchange rate $\times (1 - 0.0086 \times \sqrt{D}) - 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new

CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to one. For the days preceding the first business day after the delivery date, the D indicator is higher by the number of business days before the first business day after the delivery date, from the time the BRP's receivable arose, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.

7.2.15 The CZK/EUR IDAFS exchange rate is determined as follows:

- 7.2.15.1 7.2.15.1 For euro prices in bids on IDA that become BRPs' debts after trading that are to be settled in EUR, and for debts of BRPs from IDA trades that are to be settled in EUR, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to six and with each subsequent update of the CNB CZK/EUR exchange rate in CS OTE it is reduced by one until the value of zero. For the days preceding the first business day after the delivery date, the D indicator is higher by the number of business days before the first business day after the delivery date, from the time of the registration of bids on IDA, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
- 7.2.15.2 7.2.15.2 For euro prices in bids on IDA that become BRPs' debts after trading that are to be settled in CZK, and for debts of BRPs from IDA trades that are to be settled in CZK, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the calendar day before the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to one. For the days preceding that day (the first business day after the calendar day before the delivery date), the D indicator is higher by the number of business days before that day, from the time of the registration of bids on IDA, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
- 7.2.15.3 7.2.15.3 For BRP's receivables arising from trades on IDA that are to be settled in EUR, it is calculated as the CNB CZK/EUR exchange rate $\times (1 - 0.0086 \times \sqrt{D}) - 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to six and with each subsequent update of the CNB CZK/EUR exchange rate in CS OTE it is reduced by one until the value of zero. For the days preceding the first business day after the delivery date, the D indicator is higher by the number of business days before the first business day after the delivery date, from the time the BRP's receivables arose, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.
- 7.2.15.4 7.2.15.4 For BRP's receivables arising from trades on IDA that are to be settled in CZK, it is calculated as the CNB CZK/EUR exchange rate $\times (1 + 0.0086 \times \sqrt{D}) + 0.05$ where the CNB CZK/EUR exchange rate is the latest CZK/EUR exchange rate published by the Czech National Bank and entered into CS OTE. On the first business day after the calendar day before the date of delivery until the entry of a new CNB CZK/EUR exchange rate into CS OTE, the D indicator is equal to one. For the days preceding that day (the first business day after the calendar day before the delivery date), the D indicator is higher by the number of business days before that first business day after the delivery date, from the time the BRP's receivables arose, and at the time of the entry of the CNB exchange rate on each particular day, the D indicator is reduced by one.

7.3 Financial security (FS) balance and FS balance for IM

7.3.1 The FS balance of a BRP is defined, for purposes of securing current and future debts of the BRP to the Market Operator, as the total amount of provided FS reduced by:

7.3.1.1 the sum of greater values at separate evaluating intervals from

7.3.1.1.1 the product of the parametric price for negative and the positive difference from

the sum of absolute values of

- the volume of electricity of registered matched sale domestic realization diagrams,
- the volume of electricity of registered export foreign realization diagrams,
- the volume of electricity of registered export foreign realization diagrams in the reporting regime,
- the offered volume of electricity of valid, yet unevaluated standard bids for sale of electricity on DM, FS sale bids and valid, yet unevaluated profile block bids for sale of electricity on DM, which are not added to an Exclusive Group of Profile Block Bids,
- the offered volume of electricity of valid, yet unevaluated standard bids for sale of electricity on IDA and valid, yet unevaluated profile block bids for sale of electricity on IDA, which are not added to an Exclusive Group of Profile Block Bids,
- traded volumes of electricity of sale bids on IM, IDA, DM, including FS sale bids,
- the volume of projected consumption for negative imbalances determined by the Market Operator, and

the sum of absolute values of

- the volume of electricity of registered matched purchase domestic realization diagrams,
- registered import foreign realization diagrams in the reporting regime,
- traded volumes of electricity from purchase bids on IM, IDA, DM, including FS purchase bids,
- the volume of projected production for negative imbalances set forth by the Market Operator,

increased by VAT pursuant to applicable legislation, provided the BRP has not transferred total imbalance responsibility to another BRP, including the values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP, and in the event of a BRP in the role of last resort supplier, also the projected value of consumption of the PDTs that were transferred to the said last resort supplier, effective as of the 14th delivery day following the day of coming into force of the PDT's transfer to last resort supplier, and

7.3.1.1.2 the product of parametric price for positive imbalances and the positive difference from

the sum of absolute values of

- the volume of electricity of registered matched purchase domestic realization diagrams,
- the volume of electricity of registered import foreign realization diagrams,
- the volume of electricity of registered import foreign realization diagrams in the reporting regime,
- the demanded volume of electricity of valid, yet unevaluated standard bids for purchase of electricity on DM, FS purchase bids and valid, yet unevaluated profile block bids for purchase of electricity on DM, which are not added to an Exclusive Group of Profile Block Bids,

- the demanded volume of electricity of valid, yet unevaluated standard bids for purchase of electricity on IDA and valid, yet unevaluated profile block bids for purchase of electricity on IDA, which are not added to an Exclusive Group of Profile Block Bids,
- traded volumes of electricity from purchase bids on IM, IDA, DM, including FS purchase bids,
- the volume of projected production for positive imbalances set forth by the Market Operator, and

the sum of absolute values of

- the volume of electricity of registered matched sale domestic realization diagrams,
- registered export foreign realization diagrams in the reporting regime,
- traded volumes of electricity from sale bids on IM, IDA, DM, including FS bids,
- the volume of projected consumption for positive imbalances set forth by the Market Operator,

increased by VAT pursuant to applicable legislation, provided the BRP has not transferred total imbalance responsibility to another BRP, including the values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP, and in the event of a BRP in the role of last resort supplier, also the projected value of consumption of the PDTs that were transferred to the said last resort supplier, effective as of the PDT's transfer to last resort supplier,

for the current, one following and all past delivery days for which daily evaluation of imbalances has not been carried out yet, provided domestic daily realization diagrams for the next day have not been closed yet and daily evaluation of imbalances for the preceding day has not been carried out; or for the current, two following and all past delivery days for which daily evaluation has not been carried out yet, provided domestic daily realization diagrams for the next day have already been closed and daily evaluation of imbalances for the preceding day has been carried out, or if daily evaluation of imbalances for the preceding day was not carried out by 9:30 p.m.,

7.3.1.2 the sum of greater values at specific evaluating intervals of

7.3.1.2.1 a product of the parametric price for negative and the positive difference from the sum of absolute values of

- the volume of electricity of registered export foreign realization diagrams,
- the volume of electricity of registered export foreign realization diagrams in the reporting regime,
- the offered volume of electricity of valid, yet unevaluated standard bids for sale of electricity on DM, FS sale bids and valid, yet unevaluated profile block bids for sale of electricity on DM, which are not added to an Exclusive Group of Profile Block Bids, provided the short-term market participant has in these sale bids selected the time of checking the FS balance under Article 4.2.13.1

the sum of absolute values of

- the volume of electricity of registered import foreign realization diagrams in the reporting regime,
- increased by VAT pursuant to applicable legislation, provided the BRP has not transferred total imbalance responsibility to another BRP, including the values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP, and

7.3.1.2.2 the product of the parametric price for positive imbalances and the positive difference from

the sum of absolute values of

- the volume of electricity of registered import foreign realization diagrams,
- the volume of electricity of registered import foreign realization diagrams in the reporting regime,
- the demanded volume of electricity of valid, yet unevaluated standard bids for purchase of electricity on DM, FS purchase bids and valid, yet unevaluated profile block bids for purchase of electricity on DM, which are not added to an Exclusive Group of Profile Block Bids, provided the short-term market participant has in these purchase bids selected the time of checking the FS balance under Article 4.2.13.1

the sum of absolute values of

- the volume of electricity of registered export foreign realization diagrams in the reporting regime,
- increased by VAT pursuant to applicable legislation, provided the BRP has not transferred total imbalance responsibility to another BRP, including the values for the transferring BRP in the event the BRP has assumed total imbalance responsibility from another BRP,

for all delivery days following the delivery days mentioned under Article 7.3.1.1 of BTP,

7.3.1.3 depending on the selected time of checking the FS balance under Article 4.2.13, the sum of greater values at specific trading intervals of

7.3.1.3.1 the sum of the highest values of products of cumulated volumes and the respective price within segments with positive prices in descending order in specific registered and yet unevaluated standard purchase bids on DM for the same delivery day, increased by VAT pursuant to applicable legislation, and

7.3.1.3.2 the sum of the highest values of products of cumulated volumes and the absolute value of the respective price within segments with negative prices in ascending order in specific registered and yet unevaluated standard sale bids on DM for the same delivery day, increased by VAT pursuant to applicable legislation,

with the exception of standard sale and purchase bids on DM brokered by PXE that are financially secured and settled by the Exchange, whereas prices of separate bids are subject to the application of the CZK/EUR DM_{FS} exchange rate,

7.3.1.4 depending on the selected time of checking the FS balance under Article 4.2.13, the sum of products of the total volume and the respective price of registered and yet unevaluated profile block bids for purchase on DM with positive prices increased by VAT pursuant to applicable legislation and the sum of products of the total volume and the absolute value of the respective price of registered and yet unevaluated profile block bids for sale on DM with negative prices increased by VAT pursuant to applicable legislation, with the exception of profile block bids on DM added to an Exclusive Group of Profile Block Bids and profile block bids on DM brokered by PXE that are financially secured and settled by the Exchange, whereas prices of separate profile block bids are subject to the application of the CZK/EUR DM_{FS} exchange rate,

7.3.1.5 depending on the selected time of checking the FS balance under Article 4.2.13, the sum of the highest values of

7.3.1.5.1 all products of the respective price and volume of electricity in each valid, yet unevaluated profile block bid for purchase on DM with positive prices, added to the same Exclusive Group of Profile Block Bids, increased by VAT pursuant to applicable legislation, and

- 7.3.1.5.2 all products of the absolute value of the respective price and volume of electricity in each valid, yet unevaluated profile block bid for sale on DM with negative prices, added to the same Exclusive Group of Profile Block Bids, increased by VAT pursuant to applicable legislation
for all exclusive groups of profile block bids for purchase and sale, with the exception of profile block bids brokered by PXE that are financially secured and settled by the Exchange, whereas prices of separate profile block bids are subject to the application of the CZK/EUR DM_{FS} exchange rate, and
- 7.3.1.6 depending on the selected time of checking the FS balance under Article 4.2.13, the sum of the highest values of
 - 7.3.1.6.1 all products of the parametric price for negative imbalances and the volume of electricity in each valid, yet unevaluated profile block bid for sale on DM, added to the same exclusive group, increased by VAT pursuant to applicable legislation, and
 - 7.3.1.6.2 all products of the parametric price for positive imbalances and the volume of electricity in each valid, yet unevaluated profile block bid for purchase on DM, added to the same exclusive group, increased by VAT pursuant to applicable legislation
for all exclusive groups of profile block bids for purchase and sale on DM, including the values for the transferring BRP provided the BRP has assumed imbalance responsibility from another BRP,
- 7.3.1.7 the sum of greater values at separate trading intervals of
 - 7.3.1.7.1 the sum of the highest values of products of cumulated volumes and the respective price within segments with positive prices in descending order in specific registered and yet unevaluated standard purchase bids on IDA, increased by VAT pursuant to applicable legislation, and
 - 7.3.1.7.2 the sum of the highest values of products of cumulated volumes and the absolute value of the respective price within segments with negative prices in ascending order in specific registered and yet unevaluated standard sale bids on IDA for the same delivery day, increased by VAT pursuant to applicable legislation,
whereas the prices in individual bids are converted at the CZK/EUR IDA_{FS} rate,
- 7.3.1.8 the sum of products of the total volume and the respective price of registered and yet unevaluated profile block bids for purchase on IDA with positive prices increased by VAT pursuant to applicable legislation and the sum of products of the total volume and the absolute value of the respective price of registered and yet unevaluated profile block bids for sale on IDA with negative prices increased by VAT pursuant to applicable legislation, with the exception of profile block bids on IDA added to an Exclusive Group of Profile Block Bids, whereas prices of separate profile block bids are subject to the application of the CZK/EUR IDA_{FS} exchange rate,
- 7.3.1.9 the sum of the greatest values of
 - 7.3.1.9.1 all products of the respective price and volume of electricity in each valid, yet unevaluated profile block bid for purchase on IDA with positive prices, added to the same Exclusive Group of Profile Block Bids, increased by VAT pursuant to applicable legislation, and
 - 7.3.1.9.2 all products of the absolute value of the respective price and volume of electricity in each valid, yet unevaluated profile block bid for sale on IDA with negative prices, added to the same Exclusive Group of Profile Block Bids, increased by VAT pursuant to applicable legislation
for all exclusive groups of profile block bids for purchase and sale, with prices in individual profile block bids converted at the CZK/EUR IDA_{FS} rate,
- 7.3.1.10 the sum of the greatest values of
 - 7.3.1.10.1 all products of the parametric price for negative imbalance and volume of electricity in each valid, yet unevaluated profile block bid for sale on IDA,

added to the same Exclusive Group of Profile Block Bids, increased by VAT pursuant to applicable legislation, and

- 7.3.1.10.2 all products of the parametric price for positive imbalance and volume of electricity in each valid, yet unevaluated profile block bid for purchase on IDA, added to the same Exclusive Group of Profile Block Bids, increased by VAT pursuant to applicable legislation

for all exclusive groups of profile block bids for purchase and sale on IDA, including these values for the transferring BRP if the BRP has adopted the imbalance on behalf of another BRP,

- 7.3.1.11 the determined amount of FS for IM, and

- 7.3.1.12 the sum of all other and yet unsettled debts, including debts arising from trades executed on the short-term electricity market, whereby debts arising from trades executed on DM, IM and IDA to be settled in EUR, and debts arising from trades executed on DM, IM and IDA to be settled in CZK and have not yet been translated using the CZK/EUR settlement rate, are translated to CZK using the applicable CZK/EUR DM_{FS} exchange rate for DM, the applicable CZK/EUR IM_{FS} exchange rate for IM, and the applicable CZK/EUR IDA_{FS} exchange rate for IDA.

and increased by

- 7.3.1.13 the sum of all BRP's receivables from the Market Operator arising from daily, monthly and final monthly evaluation, including evaluation of RE, from evaluation of differences between readings and values based on LP, and from evaluation of short-term markets, including receivables that are part of a mutual offset resulting in the Market Operator's debt and in issuing a payment order. In such a case the FS balance is increased until the processing of the results of the evaluation by the Market Operator in CS OTE in order to issue payment orders for electronic banking. Amounts in EUR are translated using OTE's CZK/EUR settlement exchange rate for the specific transaction type. If the settlement exchange rate for the relevant amount has not yet been determined, the amounts in EUR are translated using the applicable CZK/EUR DM_{FS} exchange rate for DM, the applicable CZK/EUR IM_{FS} exchange rate for IM, and the applicable CZK/EUR IDA_{FS} exchange rate for IDA.

- 7.3.1.14 the sum of all BRP's receivables from the Market Operator arising from daily, monthly and final monthly evaluation, including evaluation of RE, from evaluation of differences between readings and values based on LP, and from evaluation of short-term markets that are part of a mutual offset resulting in the BRP's debt and in issuing a direct debit order. In such a case the FS balance is increased until the processing of the bank statement in CS OTE, confirming the payment of the amount of the debt to the Market Operator's account. Amounts in EUR are translated using OTE's CZK/EUR settlement exchange rate for the specific transaction type. If the settlement exchange rate for the relevant amount has not yet been determined, the amounts in EUR are translated using the applicable CZK/EUR DM_{FS} exchange rate for DM, the applicable CZK/EUR IM_{FS} exchange rate for IM, and the applicable CZK/EUR IDA_{FS} exchange rate for IDA.

- 7.3.2 The FS balance of a BRP for IM is defined, for purposes of securing bids on IM, as the FS amount determined for IM, reduced by:

- 7.3.2.1 the sum of the products of electricity volumes and prices in registered purchase bids on IM with a positive price, increased by VAT pursuant to applicable legislation, whereby prices of individual bids are translated using the CZK/EUR IM_{FS} exchange rate on IM; the defined price step is not taken into account for determination of price of Iceberg bids,

- 7.3.2.2 the sum of the products of electricity volumes and prices in registered sale bids on IM with a negative price, increased by VAT pursuant to applicable legislation, whereby prices of individual bids are translated using the CZK/EUR IM_{FS} exchange rate on IM; the defined price step is not taken into account for determination of price of Iceberg-type sale bids,

- 7.3.2.3 the sum of the products of electricity volumes and the parametric price for positive imbalance in registered purchase bids on IM, increased by VAT pursuant to

- applicable legislation, including the values for the transferring BRP provided the BRP has assumed imbalance responsibility from another BRP,
- 7.3.2.4 the sum of the products of electricity volumes and the parametric price for negative imbalance in registered sale bids on IM, increased by VAT pursuant to applicable legislation, including the values for the transferring BRP provided the BRP has assumed imbalance responsibility from another BRP,
- whereby in implicit trading, in the case of modification and cancellation of bids on IM that increase the BRP's FS balance for IM, this balance is adjusted only after the bid is validated on IM from XBID.

7.4 Sufficient FS balance and sufficient FS balance for IM

- 7.4.1 The Market Operator shall register the BRP's realization diagram as matched only in the event the BRP has a positive FS balance even after inclusion of the relevant realization diagram in the adjusted value of FS balance under Articles 7.3.1.1 and 7.3.1.2 of BTP.
- 7.4.2 The Market Operator shall register the BRP's bids on DM only in the event the BRP has a positive FS balance even after inclusion of the relevant bid in the adjusted value of FS balance under Articles 7.3.1.1 to 7.3.1.9 of BTP.
- 7.4.3 The Market Operator shall register the BRP's bids on IDA only in the event the BRP has a positive FS balance even after inclusion of the relevant FS bid in the adjusted value of FS balance under Articles 7.3.1.1, 7.3.1.2 and 7.3.1.10 to 7.3.1.13 of BTP.
- 7.4.4 The Market Operator shall register the BRP's FS bids on DM only in the event the BRP has a positive FS balance even after inclusion of the relevant FS bid in the adjusted value of FS balance under Articles 7.3.1.1 and 7.3.1.2 of BTP.
- 7.4.5 It is possible to increase FS for IM only if the BRP has a positive FS balance even after its reduction by the amount of the FS increase for IM,
- 7.4.6 It is possible to reduce FS for IM only if the BRP has a positive FS balance for IM after the reduction.
- 7.4.7 The Market Operator shall register a BRP's bids on IM only if the BRP has a positive FS balance for IM even after the inclusion of the bid on IM in the adjusted amount of the FS balance for IM under Article 7.3.2. whereby in implicit trading, in the case of modification and cancellation of bids on IM that increase the BRP's FS balance for IM, this balance is adjusted only after the bid is validated on IM from XBID.
- 7.4.8 If a BRP's FS balance is negative after the inclusion of a traded bid on IM in its FS balance adjusted pursuant to Articles 7.3.1.1 and 7.3.1.15, the BRP's FS balance for IM shall be automatically reduced by the amount, by which the FS balance for IM was reduced during registration of this traded bid in CS OTE.
- 7.4.9 Update of FS balance is routinely carried out after:
- 7.4.9.1 registration of a bid on DM, including a FS bid; this applies for registration of a bid on DM, including a FS bid, through the transferring BRP in the event another BRP assumed its total imbalance,
 - 7.4.9.2 registration of a bid on IDA; this applies for registration of a bid on IDA through the transferring BRP in the event another BRP assumed its total imbalance,
 - 7.4.9.3 close of DM prior to evaluation of DM,
 - 7.4.9.4 close of IDA prior to evaluation of IDA,
 - 7.4.9.5 each adjustment of debts/receivables arising from transactions on DM, IDA and IM, using OTE's CZK/EUR settlement exchange rate for the relevant market. The exception are bids placed on DM and brokered by PXE, which are financially secured and settled by PXE,
 - 7.4.9.6 each adjustment of bids on DM and debts/receivables arising from transactions on DM using the CZK/EUR DM_{FS} exchange rate. The exception are bids placed on DM and brokered by PXE, which are financially secured and settled by PXE,
 - 7.4.9.7 each adjustment of bids on IDA and debts/receivables arising from transactions on

- IDA using the CZK/EUR IDA_{FS} exchange rate,
- 7.4.9.8 each adjustment of debts/receivables arising from transactions on IM using the CZK/EUR IM_{FS} exchange rate,
- 7.4.9.9 cancellation and modification of a registered bid on DM; this applies for cancellation and modification of a registered bid on DM of the transferring BRP in the event another BRP assumed its total imbalance,
- 7.4.9.10 cancellation and modification of a registered bid on IDA; this applies for cancellation and modification of a registered bid on IDA of the transferring BRP in the event another BRP assumed its total imbalance,
- 7.4.9.11 evaluation of DM in compliance with Part 4 of BTP when the results are final,
- 7.4.9.12 evaluation of IDA in compliance with Part 4 of BTP when the results are final,
- 7.4.9.13 matching of bids on IM, including matching of bids on IM of the transferring BRP in the event another BRP assumed its total imbalance,
- 7.4.9.14 cancellation of trade on IM according to Article 4.14 of BTP,
- 7.4.9.15 registration of foreign realization diagrams, including registration of a realization diagram of the transferring BRP in the event another BRP assumed its total imbalance,
- 7.4.9.16 registration of domestic realization diagrams registered by the Exchange, including registration of a realization diagram of the transferring BRP in the event another BRP assumed its total imbalance,
- 7.4.9.17 registration of other domestic realization diagrams in the event the system has already registered the counterparty's diagram and its volume is included in the value of FS balances under Articles 7.3.1.1 and 7.3.1.2. This applies for registration of realization diagrams of the transferring BRP in the event another BRP assumed its total imbalance,
- 7.4.9.18 cancellation of a registered realization diagram, including cancellation of a registered realization diagram of the transferring BRP in the event another BRP assumed its total imbalance,
- 7.4.9.19 daily evaluation of imbalances in compliance with Part 3 of BTP,
- 7.4.9.20 close of realization diagrams for the following delivery day if daily evaluation of imbalances for the preceding delivery day has already been carried out, or at 9:30 p.m. in the event evaluation of imbalances for the preceding delivery day has not been carried out,
- 7.4.9.21 daily processing of bank statements pertaining to the Market Operator's accounts, which show crediting funds to the Market Operator's accounts,
- 7.4.9.22 processing of the Market Operator's credit and debit payments in CS OTE for the purpose of generating banking orders for electronic banking,
- 7.4.9.23 monthly evaluation in compliance with Part 3 of BTP,
- 7.4.9.24 final monthly evaluation in compliance with Part 3 of BTP,
- 7.4.9.25 change in the parametric price,
- 7.4.9.26 change in registration of imbalance responsibility and change in transfer of total imbalance responsibility,
- 7.4.9.27 adjustment of projected consumption and production for positive and negative imbalances between subjects of settlement,
- 7.4.9.28 evaluation and settlement of differences between metered consumption values acquired through meter readings and values for settlement of imbalances determined according to LPs,
- 7.4.9.29 change in the amount of FS for IM.
- 7.4.10 Updates of the FS balance for IM are executed after
 - 7.4.10.1 registration of a bid on IM; this also applies for registration of a bid on IM through the transferring BRP if another BRP has assumed its total imbalance,
 - 7.4.10.2 cancellation and modification of a registered bid on IM; this also applies for cancellation and modification of a registered bid on IM through the transferring BRP

- if another BRP has assumed its total imbalance,
- 7.4.10.3 matching of bids on IM; this also applies for matching of bids on IM of the transferring BRP if another BRP has assumed its total imbalance.
- 7.4.10.4 change in the amount of financial security for IM.
- 7.4.11 In the event of a negative FS balance after updating the FS balance under Article 7.4.9.20, and if realization diagrams for the next delivery day have been closed under Article 7.4.9.20, the Market Operator may automatically cancel all valid and as yet unevaluated bids on DM and IDA of the relevant BRP.

7.5 Settlement of accruals of funds deposited with OTE

- 7.5.1 Funds deposited into the Market Operator's account in terms of provision of financial security in compliance with Part 7 of BTP is in the ownership of the BRP that has deposited the funds with the Market Operator. These funds serve to secure ongoing and timely settlement of imbalances and the short-term electricity market and to secure potential future duties, notably financial debts of the relevant BRP. In administering the funds, the Market Operator is obligated to provide professional care aimed to secure best possible protection of the entrusted funds.
- 7.5.2 After the end of each calendar quarter, the Market Operator is obligated to pay out accruals related to the deposited funds under Article 7.1.7.2 of BTP. For purposes of payment of accruals related to the deposited funds, calendar quarter refers to the period from January to March inclusive, April to June inclusive, July to September inclusive, and October to December inclusive. The BRP accepts the Market Operator's options in administering the funds and agrees with an annual accrual of:

$$\sum_{m=1...3} \sum_{d=1...31} (\text{funds}_{m,d} * \text{the Market Operator's rate} / 360),$$
 whereas cash is defined as the balance of funds provided to the Market Operator under Article 7.1.7.2 at the end of the relevant day, and PRIBOR O/N means the PRIBOR rate for one day on the interbank deposit market determined for the relevant day. The methodology for determining the Market Operator's rate is published on the OTE website. The total amount of the accruals for the relevant quarter is rounded up to whole crowns. In the event of a change in the methodology of determining the Market Operator's rate, the Market Operator is obliged to inform the BRPs of this fact via the user interface and/or electronic communication.
- 7.5.3 The Market Operator is obligated to issue and send to the BRP or make available, via the BRP User Interface, documentation for settlement of cash accruals under Article 7.5.2 within 10 business days after the end of the relevant calendar quarter. The documentation must include the variable symbol for executing payment of the accrual.
- 7.5.4 Payment of the accrual shall be made within five business days after the provision or posting of the documentation by the Market Operator according to the previous paragraph. In the event of disagreement with the calculated amount of the accrual, the BRP has the right to send by registered mail or to the Market Operator's data box an objection to the calculated accrual within 60 calendar days after the end of the relevant calendar quarter. If such case occurs, both parties acknowledge they shall make an utmost effort to come to an agreement within 90 calendar days after the end of the respective calendar quarter. Settlement payment shall be made into the BRP's bank account or the Market Operator's bank account, as relevant, within 10 calendar days after reaching an agreement.
- 7.5.5 The amount of the accrual calculated by the Market Operator is deemed agreed upon on the part of the BRP unless the BRP sends via registered mail or to the Market Operator's data box an objection to the calculated accrual within 60 calendar days after the end of the calendar quarter.
- 7.5.6 The Market Operator undertakes to relinquish any claims toward the BRP arising from the Market Operator's costs reasonably incurred in administering the funds under Article 7.1.7.2 of BTP, with the exception of a claim to accruals paid by balance responsible parties to the Market Operator in the event of a negative interest rate of the Market Operator's Bank in the current account for legal entities under Article 7.5.2 of BTP.

7.6 Lock-out of Balance Responsible Party

- 7.6.1 Lock-out of the BRP refers to restriction of the BRP's activities on the electricity market and is effected to reduce financial risk of the Market Operator and other electricity market participants.
- 7.6.2 Following lock-out of the BRP, the Market Operator is authorized to rescind the agreement signed with the respective BRP or terminate the agreement signed with the BRP. In the event of terminating or rescinding the relevant agreements, mutual receivables shall be settled no later than in final monthly settlement for the month in which the BRP was locked out. The closing protocol on the settlement of mutual receivables and liabilities under Article 6.5.16 shall not be signed with the BRP. Financial security shall be returned to the BRP in accordance with Article 6.5.3 of BTP.
- 7.6.3 At the time of lock-out, access of the respective BRP (its staff) to CS OTE shall be restricted to an extent preventing registration of modification of the existing realization diagrams or new realization diagrams, including realization diagrams registered by the Exchange and foreign realization diagrams registered by the TSO, and preventing new assumption or transfer of imbalance responsibility or new assumption or transfer of total imbalance responsibility, or new bids on the short-term electricity market or new acceptances on IM and BMR. The Market Operator shall further proceed under the Market Rules.
- 7.6.4 In the event of a lock-out of the BRP that has assumed total imbalance responsibility from other BRPs, the Market Operator is authorized to cancel any such transfers. In such case, the transferring BRPs are required to provide the Market Operator with sufficient FS or transfer their total imbalance responsibility to another assuming BRP.
- 7.6.5 If the BRP which has assumed responsibility for imbalances at the relevant point of delivery and/or is a supplier to that point of delivery is locked out, the relevant provisions of the Market Rules and Chapter 7.7 shall apply for that point of delivery.
- 7.6.6 The Market Operator has the right to immediately lock out a Balance Responsible Party for the following reasons:
 - 7.6.6.1 insufficient amount of financial security in compliance with Part 7 of BTP,
 - 7.6.6.2 negative authorization of the BRP's payment by the BRP's bank (the BRP's bank does not confirm execution of payment debited to the BRP) and in the event the Market Operator notifies the said BRP about the negative authorization by sending a message to the e-mail designated for communication and the BRP (short-term electricity market participant) shall not secure positive authorization within three business days after the notification (i.e. the bank confirms execution of payment debited to the BRP),
 - 7.6.6.3 late settlement of the BRP's debts exceeding three business days,
 - 7.6.6.4 forfeiting the authorization or option to supply electricity pursuant to relevant provisions of the Energy Act and implementing regulations,
 - 7.6.6.5 court ruling regarding the debtor's (BRP) bankruptcy,
 - 7.6.6.6 the occurrence of a situation which, according to generally binding legal regulations (in particular the Insolvency Act), does not allow set-off of mutual claims of the Market Operator and the BRP,
 - 7.6.6.7 notification about inability of the BRP to supply electricity received from this BRP by the Market Operator,
 - 7.6.6.8 ERO decision.
- 7.6.7 The Market Operator immediately notifies the respective BRP by sending a message about the lock-out to the e-mail designated for communication, including the time of lock-out and reasons for its execution. Information on the lock-out is also distributed to all relevant BRPs and relevant OTE's Contractual Partners to emails designated to communication and is posted on OTE's website. The notification about the lock-out shall immediately be made available via user interface.
- 7.6.8 The Market Operator is obligated to unlock the BRP immediately after finding out that the lock-out was groundless. Unlocking of the BRP in this case does not affect the changes already executed pursuant to 7.7 at the point of delivery for which it has assumed responsibility for imbalances or is a supplier to that point of delivery. The Market Operator immediately notifies the relevant BRP about unlocking and the time of unlocking. Information on unlocking of the BRP is sent to e-mails designated for communication of relevant BRPs and relevant OTE's

Contractual Partners and is made available via user interface. In addition, the notification about the unlocking shall immediately be made available via user interface.

- 7.6.9 In the event of locking out a BRP, the Market Operator may cancel all registered bids on short-term markets organized by the Market Operator and all data concerning bilateral contracts for supply/purchase of electricity of the locked-out BRP submitted for days following the day of the imposed lock-out.
- 7.6.10 In the event of locking out a BRP, the Market Operator has the right to defer payments for its debts to this BRP. The deferred payment will be paid within five working days after the payment of debts from the final monthly evaluation of the LP for the month in which the termination of this BRP took effect.

7.7 Electricity supply by the last resort supplier

- 7.7.1 The Market Operator shall transfer points of delivery, the transfer point of the generating station or the point designated to cover distribution system losses to the last resort supplier pursuant to the EA in the event of
 - 7.7.1.1 expiry of the current supplier's licence pursuant to the EA provided the conditions set out in the Market Rules are met;
 - 7.7.1.2 locking out the BRP under Article 7.6.6 which has assumed responsibility for imbalances at the relevant point of delivery or is a supplier to that point of delivery, transfer point of the generating station or point designated to cover distribution system losses;
 - 7.7.1.3 court decision about bankruptcy of the debtor of OTE's Contractual Partner in the role of supplier to the relevant point of delivery;
 - 7.7.1.4 termination by the TSO or DSO of the Agreement on the provision of transmission or distribution system services for the relevant point of delivery provided the conditions set out in the Market Rules are met;
 - 7.7.1.5 failure of the electricity supplier to meet the obligations of electricity supplier to the relevant point of delivery under the Agreement on Settlement of Imbalances pursuant to the EA or termination of such agreement;
 - 7.7.1.6 failure to ensure imbalance responsibility at the relevant point of delivery if only the electricity supplier, not the balance responsible party, is registered in CS OTE for such a point of delivery.
- 7.7.2 In the event of expiry of the licence on the basis of the ERO's decision to revoke the licence that has come into force, the Market Operator shall disclose information about the intended transfer of the point of delivery, the transfer point of the generating station or the point designated to cover distribution system losses to the last resort supplier on the day on which the information about the licence expiry is delivered to the Market Operator by the ERO, unless otherwise provided in the Market Rules.
- 7.7.3 In the event that a licence expires at the end of the term for which it was granted, unless otherwise provided by law or a binding decision of a public authority, the Market Operator shall disclose information about the intended transfer of the point of delivery, the transfer point of the generating station or the point designated to cover distribution system losses to the last resort supplier on the first day following the last day of the licence's validity. The preceding sentence shall not apply if the Market Operator is provided with demonstrable evidence of an immediately subsequent valid licence for the given business activity (licensed activity) no later than 10:00 on the first day following the expiry of the original licence. The existing supplier, despite the expiry of its licence, remains assigned to the point of delivery, the transfer point of the generating station or the point designated to cover distribution system losses until it is replaced by a new supplier or the last resort supplier.
- 7.7.4 In other cases of licence expiry, the Market Operator shall disclose information about the intended transfer of the point of delivery, the transfer point of the generating station or the point designated to cover distribution system losses to the last resort supplier on the date on which such fact was verifiably documented to the Market Operator.
- 7.7.5 In the case referred to under Article 7.7.1.4, the Market Operator shall, on the basis of a notification received from DSO or TSO, disclose information about the intended transfer of the

point of delivery, the transfer point of the generating station or the point designated to cover distribution system losses to the last resort supplier on the last day of the effectiveness of the applicable agreement on services provided by the transmission or distribution system operators to the point of delivery.

- 7.7.6 Transfer of the point of delivery, the transfer point of the generating station or the point designated to cover distribution system losses to the last resort supplier is carried out in accordance with the relevant provisions of the Market Rules.
- 7.7.7 In the event any of the cases referred to under Article 7.7.1 occurs at a place intended for covering distribution system losses (the so-called “reconciliation”) or aggregate point of delivery designated for transmit of customer consumption data without changing the supplier under the Market Rules, the Market Operator shall transfer the aggregate point of delivery to the supplier ensuring last resort supply within the defined territory of the electricity distribution licence holder in accordance with the provisions of the Market Rules concerning transfer of the point of delivery to the last resort supplier.
- 7.7.8 In the event all PDTs are transferred to a last resort supplier, the Market Operator has the right to restrict CS OTE Users from the OTE Contractual Partner that meets any of the points under Articles 7.7.1.1 to 7.7.1.6 access CS OTE to such an extent that it cannot:
 - 7.7.8.1 register changes to existing realization diagrams or new realization diagrams, including realization diagrams registered by the Exchange and foreign realization diagrams registered by the TSO,
 - 7.7.8.2 register a new transfer of imbalance responsibility or a new transfer of an imbalance,
 - 7.7.8.3 Submit requests for change of supplier or comment on existing requests.
- 7.7.9 When transferring PDTs to a last resort supplier, the Market Operator sets the PDT of the last resort supplier to a period pursuant to the EA in the CS OTE. The Market Operator also sets the validity of the PDT identifier, which indicates the interval of deliveries by the last resort supplier, for this period.

8 CLAIMS

8.1 Claim filing procedure

- 8.1.1 Claims are filed on the CS OTE website via user interface where the CS OTE user manually inputs data referring to the claim of OTE’s Contractual Partner, primarily
 - 8.1.1.1 date of the delivery day to which the claim pertains,
 - 8.1.1.2 indicator of confidentiality; the “public claim” indicator allows CS OTE users of other OTE’s Contractual Partners to view the claim and its settlement,
 - 8.1.1.3 class of claim (e.g. “Bid registration”, “Result of evaluation of imbalances”, etc.),
 - 8.1.1.4 “brief” and “detailed” description of the claim (unattached text),
 - 8.1.1.5 in the case of a BRP/short-term market participant, a unique numerical code of the bid or realization diagram, or, in the case of a BRP/supplier/RE provider/DS operator, EAN-18 of the PDT to which the claim pertains (voluntary information),
 - 8.1.1.6 attached file with additional data explanation (voluntary information); only one file can be attached, in the event of more files they have to be compressed first into one ZIP file.
- 8.1.2 Prior to settlement of all types of claims, the Market Operator first checks claims and then reviews valid claims and issues an opinion.
- 8.1.3 While checking a claim, the Market Operator verifies whether the relevant CS OTE user has complied with all registration requirements and obtained user authorization to file claims; subsequently, data of the claim are being checked as follows:
 - 8.1.3.1 brief description of the claim; the respective box must be filled in,
 - 8.1.3.2 detailed description of the claim; the respective box must be filled in,
 - 8.1.3.3 specified delivery day, to which the claim pertains; the date must precede the current date/hour, whereas in the event of a claim related to settlement of

- imbalances or results of the short-term electricity market, the specified delivery day must pertain to the delivery day that has been already evaluated and its results published,
- 8.1.3.4 in the case of a BRP/short-term market participant, a unique numerical code of the bid or realization diagram, or, in the case of a BRP/supplier/RE provider/DS operator, EAN-18 of the PDT if specified (a check is run whether it corresponds to any valid code/EAN-18 and whether the bid, realization diagram pertains to the BRP or whether PDT pertains to the BRP/supplier/RE provider/DS operator that submits the claim),
 - 8.1.3.5 time of filing a claim; it must precede the limit time for submitting the relevant type of claim,
 - 8.1.3.6 attached file, if available
- 8.1.4 After running the check, claims are marked as valid or invalid. The checking process includes an automatically generated electronic message sent to the e-mail designated for communication, confirming the validity of invalidity along with the reasoning for the assessment.
- 8.1.5 The Market Operator reviews valid claims related to the short-term electricity market and realization diagrams.
- 8.1.6 Valid claims related to foreign realization diagrams are reviewed by the respective TS operator.
- 8.1.7 For claims related to DM, IM and IDA it applies that a valid claim does not revoke already closed trades. This provision does not affect general rules about damage compensation and gratuitous enrichment.
- 8.1.8 All claims are filed in CS OTE for a period of 10 years.
- 8.1.9 All valid claims filed by the CS OTE user of the respective OTE's Contractual Partner and valid claims with the "public claim" indicator filed by CS OTE users of other OTE's Contractual Partners may be viewed by CS OTE users of respective OTE's Contractual Partners via their CS OTE user interface.
- 8.1.10 CS OTE shall allow that
- 8.1.10.1 The Market Operator or the CS OTE user that has filed a claim may change or withdraw the claim,
 - 8.1.10.2 the CS OTE user that has filed a claim may change the confidentiality indicator from "Public" to "Confidential" and vice versa,
 - 8.1.10.3 the Market Operator or the CS OTE user that has filed a claim may change its status from "Open" to "Closed",
 - 8.1.10.4 the CS OTE user may state at any time in settling the claim whether it agrees with the Market Operator's response or not.
- 8.1.11 To settle claims, OTE's Contractual Partner is obligated to cooperate at the request of the Market Operator (provide an explanation or additional information). In the event OTE's Contractual Partner has not responded to the Market Operator's request for cooperation or refused to provide cooperation, the Market Operator has the right to settle the claim without the requested explanation or additional information, whereby it is obligated to notify the respective OTE's Contractual Partner.
- 8.1.12 In the event OTE's Contractual Partner seeks settlement, for instance in a court, of an unsuccessful claim that was filed in a timely fashion, and the Market Operator then deems the claim justified after the expiry of the limit time, all other repercussions of the settled claim shall affect solely the relevant OTE's Contractual Partner and the Market Operator (without having any impact on other OTE's Contractual Partners). This provision does not affect general rules concerning damage compensation and gratuitous enrichment.
- 8.1.13 In the event OTE's Contractual Partner seeks settlement, after the expiry of the limit time, of a claim that the Market Operator then deems justified, the claim shall be settled in a manner so as to avoid any gratuitous enrichment by any OTE's Contractual Partner. All damage including profit loss is borne by OTE's Contractual Partner which breached obligations arising from generally binding regulations and contractual obligations. The Market Operator reserves the right to reject a claim (even a justified one) in the event it was filed later than within a three-month period after the day the relevant OTE's Contractual Partner may have identified the

reasons for filing a claim. This provision does not affect general rules about damage compensation and gratuitous enrichment.

8.2 Claims related to the short-term electricity market and billing for OTE's services

8.2.1 The BRP has the right to file a claim related to

- 8.2.1.1 rejection of registration and the right to participate in the short-term electricity market within 14 business days after notification about the registration rejection; the Market Operator is obligated to settle the claim within 14 business days after its receipt,
- 8.2.1.2 lock-out within two business days after notification about the lock-out; the Market Operator is obligated to settle the claim within two business days after its receipt,
- 8.2.1.3 failure to register a bid no later than 15 minutes prior to the close of the respective market; the Market Operator is obligated to settle the claim without delay,
- 8.2.1.4 billing for the Market Operator's services within three business days after the receipt of the tax document; the Market Operator is obligated to settle the claim within five business days.

8.3 Claims related to evaluation of imbalances and RE

8.3.1 The BRP/RE provider/Aggregator/Flexibility Provider has the right to file a claim related to the results of evaluation of imbalances and RE, whereby claims may refer to preliminary and metered values, volume of the imbalance and its price pertaining to disputed metered values of consumption or supply, volume of RE and its price pertaining to disputed values of RE, specifically

- 8.3.1.1 daily evaluation by 4.00 p.m. of the second business day after the end of the respective month; OTE is obligated to settle these claims by 12.00 noon on the third business day after the end of the respective month,
- 8.3.1.2 preliminary monthly evaluation immediately after identifying the reasons for filing a claim, but no later than by 6.00 p.m. on the sixth business day after the end of the month; OTE is obligated to settle these claims by 4.00 p.m. on the seventh business day after the end of the month subject to evaluation,
- 8.3.1.3 monthly evaluation immediately after identifying the reasons for filing a claim, but no later than by 12.00 noon on the last calendar day of the third month following the month subject to evaluation; OTE is obligated to settle these claims by 4.00 p.m. on the first business day of the fourth month following the month subject to evaluation.

8.4 Claims related to receipt of data from bilateral transactions

8.4.1 OTE's Contractual Partner has the right to file a claim immediately after identifying reasons for filing a claim related to

- 8.4.1.1 failure to register a foreign realization diagram; the Market Operator is obligated to pass this claim on to the respective TS operator without undue delay,
- 8.4.1.2 rejection of registration of a realization diagram pertaining to Exchange transactions, but no later than 15 minutes prior to the close of bilateral trading; the Market Operator is obligated to settle this claim without undue delay,
- 8.4.1.3 failure to register a domestic daily diagram in compliance with Part 9.1 of BTP, but no later than 15 minutes prior to the close under Article 9.1.9.1 of BTP; the Market Operator is obligated to settle this claim without undue delay,

8.4.2 Respective BRPs shall file claims related to domestic daily diagrams of Exchange transactions with the Exchange as the provider of technical data. The Market Operator does not settle these claims.

8.5 Claims related to receipt and provision of data, registration, change of supplier/aggregator/flexibility provider

- 8.5.1 OTE's Contractual Partner has the right to file a claim immediately after identifying reasons for filing a claim related to
- 8.5.1.1 rejection of change of supplier or change of aggregator/flexibility provider, but no later than within one business day after the respective Operator has reviewed whether the data on change of supplier is correct and complete; the Market Operator is obligated to settle this claim without undue delay,
 - 8.5.1.2 lock-out, but no later than within two business days after notification about the lock-out; the Market Operator is obligated to settle the claim within two business days after its receipt,
 - 8.5.1.3 rejection of PDT registration, but no later than by 23:59 on the day of the required effect of the change; the Market Operator is obligated to settle the claim without undue delay,
 - 8.5.1.4 metered values used in daily evaluation under Article 8.3.1.1 of BTP, whereas assigning the claim to the operator that has provided the metered values is also deemed claim settlement,
 - 8.5.1.5 metered values used in monthly evaluation under Article 8.3.1.3 of BTP, whereas assigning the claim to the operator that has provided the metered values is also deemed claim settlement,
 - 8.5.1.6 documentation for billing supply and/or distribution, but no later than within three months after the end of the month to which the claim pertains; the Market Operator is obligated to settle the claim by 4.00 p.m. on the first business day of the fourth month following the month subject to evaluation, whereas assigning the claim to the respective operator is deemed claim settlement. The operator shall provide new documentation for billing through CS OTE.
 - 8.5.1.7 re-assignment of the supplier or the balance responsible party in CS OTE to the customer point of delivery pursuant to Section 57(2) of the Market Rules if it occurred in breach of the relevant provisions of the EA and the Market Rules, but within 14 business days of the execution of the re-assignment in CS OTE; the Market Operator is obligated to settle this claim within 14 business days of its receipt.
- 8.5.2 The Market Operator is not responsible for accuracy and completeness of the primary data that data providers file in the system. In the event of a claim arising from this matter (accuracy and completeness of the primary data), the claim shall be assigned to the respective data provider to settle.

9 RECEIPT AND PROVISION OF DATA

9.1 Receipt of data on bilateral trading

- 9.1.1 Data on bilateral trades is provided to the Market Operator for registration in the form of domestic and foreign realization diagrams.
- 9.1.2 Realization diagrams are registered in CS OTE by balance responsible parties, the TSO and the Exchange.
- 9.1.3 Realization diagrams registered by TSOs and the Exchange are registered in the system in that the TSO and the Exchange register one realization diagram with the counterparty's identification.
- 9.1.4 Realization diagrams are divided into the following types by transmission and preparation:
 - 9.1.4.1 domestic daily diagram (DDD),
 - 9.1.4.2 foreign long-term diagram (FLD),
 - 9.1.4.3 foreign daily diagram (FDD),

- 9.1.4.4 foreign intra-day diagram (FID).
- 9.1.5 Only one realization diagram for one pair of counterparties and one type can be registered for one specific day.
- 9.1.6 For each realization diagram, a unique realization diagram identifier and a supplementary identifier specifying the diagram version are generated through
 - 9.1.6.1 the external system for automated communication,
 - 9.1.6.2 OTE's system for using a Web form.
- 9.1.7 The document serving to input the realization diagram comprises of the following data:
 - 9.1.7.1 unique identifier of the document,
 - 9.1.7.2 unique identifier of the realization diagram and supplementary identifier specifying the realization diagram version,
 - 9.1.7.3 day of supply to which the diagram applies,
 - 9.1.7.4 type of transmission (domestic, foreign),
 - 9.1.7.5 type of preparation (long-term, daily, intra-day),
 - 9.1.7.6 start of the matching section (defines the duration of the matching section by determining the first Evaluation Interval to be matched; it is relevant for FID only, for other diagrams it always equals 1),
 - 9.1.7.7 EAN-13 of the realization diagram owner (purchase or sale entity),
 - 9.1.7.8 EAN-13 of the realization diagram sender, it identifies whether the realization diagram owner filed the diagram by itself or whether it was input by another entity (TSO, the Exchange),
 - 9.1.7.9 data on purchase and sale, including
 - 9.1.7.9.1 identifier of the requirement for execution of purchase or sale,
 - 9.1.7.9.2 EAN-13 of the seller,
 - 9.1.7.9.3 EAN-13 of the buyer,
 - 9.1.7.9.4 volume of electricity for specific Evaluation Intervals of the delivery day in MWh quoted with 3 decimal places (positive values),
- 9.1.8 Double validation of realization diagram data is performed at the level of
 - 9.1.8.1 forms; in the event of errors in providing correct data, the realization diagram is not dispatched to CS OTE and the application attaches a brief description of the cause of the error;
 - 9.1.8.2 CS OTE; in the event of identifying errors, a "Rejected" status is attached to the relevant realization diagram and the application attaches a brief description of the cause of the error (in the opposite case, the realization diagram receives an "Accepted" or a "Matched" or "Unmatched" status).
- 9.1.9 The domestic daily diagram (DDD) comprises data on bilateral agreements, including Exchange transactions executed in the Czech Republic. For registration of DDDs, rules apply as follows:
 - 9.1.9.1 acceptance and matching of DDDs takes place in CS OTE until the close at 2:00 p.m., one day prior to the relevant delivery day,
 - 9.1.9.2 OTE shall announce the results of DDD registration by 2:15 p.m., one day prior to the relevant delivery day,
 - 9.1.9.3 OTE shall facilitate acceptance of adjusted DDDs that were previously rejected until 2:45 p.m., one day prior to the relevant delivery day,
 - 9.1.9.4 OTE shall announce the results of adjusted DDD registration by 3:00 p.m., one day prior to the relevant delivery day,
 - 9.1.9.5 After the DDD receipt, the following steps are taken:
 - 9.1.9.5.1 validation of the DDD with subsequent announcement of the validation results;
 - 9.1.9.5.2 verification of both parties' FS balance after inclusion of the relevant realization diagram in the adjusted value of FS balance under Article 7.3.1.1 of BTP provided the counterparty's DDD has already been recorded in CS

- OTE; in the event the counterparty's DDD has not been recorded in CS OTE yet, the received DDD is registered without modification of the contracting parties' FS balances,
- 9.1.9.5.3 matching, but only in the event of sufficient FS of the contracting parties or in the event of inclusion of the relevant realization diagram in the adjusted value of FS balance under Article 7.3.1.1 of BTP,
 - 9.1.9.6 in the event of rejection of the DDD due to the contracting parties' insufficient FS, the amount of FS balance is not modified for any of the DDD party; both parties are notified accordingly by a message,
 - 9.1.9.7 in the event of the contracting parties' sufficient FS, continual matching of DDDs takes place, whereby it applies that
 - 9.1.9.7.1 following successful matching, both contracting parties' FS balances are adjusted in accordance with DDD values; both parties and, if applicable, the DDD sender are notified accordingly by a message,
 - 9.1.9.7.2 following unsuccessful matching, FS balance of either DDD party is not adjusted; both parties and the sender are notified about the shortcomings in DDD by a message,
 - 9.1.9.8 DDDs accepted in CS OTE before their inclusion in the calculation of FS balance under Article 7.3.1.1 are matched only after their inclusion in the calculation of FS balance, whereby the Delivery Day for which the diagram applies is deemed decisive for the inclusion into the calculation of FS balance,
 - 9.1.9.9 replacement of unmatched DDDs takes place by distributing a new, higher-version document under Article 9.1.7; the version of modified or new DDD time lines corresponds with a new version of the document; the version of unmodified time lines remains the original version that is always lower than the new document version,
 - 9.1.9.10 replacement of matched DDDs takes place by distributing a new, higher-version document under Article 9.1.7; the version of modified or new DDD timelines corresponds with a new version of the document, whereas
 - 9.1.9.10.1 the new document shall replace the previous document solely in the event a new DDD version is supplied by the counterparty,
 - 9.1.9.10.2 at the time of supplying the counterparty's DDD, these steps follow
 - 9.1.9.10.2.1 update of both parties' FS balance according to the value of the previous DDD version,
 - 9.1.9.10.2.2 new update of both parties' FS balance according to the values of the new DDD version
 - 9.1.9.10.2.3 replacement of the original DDD data,
 - 9.1.9.11 continuous acceptance and matching of DDDs takes place in the main session until the close of DDD acceptance and matching at a time specified under Article 9.1.12.1 of BTP,
 - 9.1.9.12 the process of matching all non-matched DDDs continues until announcement of the results of DDD registration in CS OTE at a time specified under Article 9.1.12.1 of BTP; owners of diagrams lacking counterparties receive messages, whereby diagrams primarily financially unsecured are re-checked in terms of FS and then matched with message distribution and results,
 - 9.1.9.13 during the adjustment phase of DDD acceptance, only those diagrams are accepted that have not passed the process of continuous matching due to discrepancies in time lines or insufficient FS, and diagrams of counterparties not submitted to the main session; acceptance and matching of adjusted DDDs closes at a time specified under Article 9.1.9.3 of BTP,
 - 9.1.9.14 the process of matching yet unmatched adjusted diagrams continues until announcement of the results of adjusted DDD registration in CS OTE at a time

specified under Article 9.1.9.4 of BTP.

- 9.1.10 In the event that a state of emergency is declared for at least part of the day of delivery, registration of DDDs or their updating and updating of submitted DDDs according to point 9.1.9 takes place in the period from 8.00 am to 1.30 pm on the day following the day on which the state of emergency ended for:
- 9.1.10.1 the day of delivery on which the state of emergency was terminated, if the state of emergency was terminated by 11.00 am inclusive,
 - 9.1.10.2 the day of delivery on which the state of emergency ended and the following day of delivery if the state of emergency ended after 11.00, except in the case where the state of emergency ended at 24.00,
 - 9.1.10.3 the day of delivery following the end of the state of emergency, if the state of emergency was terminated at 24.00.
 - 9.1.10.4 If the DDD is not updated for the relevant delivery date in accordance with this paragraph, the DDD submitted before the end of the emergency shall remain in force.
 - 9.1.10.5 When registering or updating the DDD for the relevant delivery date according to this paragraph, the procedure according to points 9.1.9 shall be similar, with the exception of points 9.1.9.3, 9.1.9.4, 9.1.9.13 and 9.1.9.14 of BTP.
 - 9.1.10.6 The registration of DDD or their update according to clause 9.1.10 must be performed for the whole day of delivery.
- 9.1.11 The foreign long-term diagram (FLD) comprises data on bilateral trades carried out as cross-border transmissions, based on the results of long-term allocation of cross-border transmission capacities. The TSO registers FLDs by registering one FLD with the counterparty's identification. For registration of FLDs, rules apply as follows
- 9.1.11.1 acceptance of FLDs in CS OTE continues until the close at 8:00 p.m., two days prior to the relevant delivery day,
 - 9.1.11.2 the results of FLD registration are posted in CS OTE by 8:15 p.m., two days prior to the relevant delivery day,
 - 9.1.11.3 after FLD acceptance, the following steps are taken
 - 9.1.11.3.1 validation of FLD with subsequent announcement of the validation results,
 - 9.1.11.3.2 immediately after acceptance of the diagram, FS balance of the respective BRP is updated; the BRP and the TSO are notified about the outcome of the FS balance update via a message in the event of either insufficient FS or confirmation of contractual values,
 - 9.1.11.4 FLDs are not being matched; based on the TSO's diagram and in the event of sufficient FS or in the event of non-rejection of the diagram, FLDs are registered as matched,
 - 9.1.11.5 replacement of FLDs takes place by distributing a new, higher-version document under Article 9.1.7 of BTP; the version of modified or new FLD time lines corresponds with the new version of the document, whereas at the time of supplying the FLD, these steps follow:
 - 9.1.11.5.1 update of the BRP counterparty's FS balance according to the value of the previous FLD version,
 - 9.1.11.5.2 new update of the participant's FS balance according to the values of the new FLD version, the new FS balance update is performed under Article 9.1.11.3.2 of BTP,
 - 9.1.11.5.3 replacement of the original FLD data,
 - 9.1.11.6 continuous acceptance of FLDs takes place until the close of acceptance of FLDs specified under Article 9.1.12.1 of BTP,
 - 9.1.11.7 the process of confirmation of yet unconfirmed FLDs continues until announcement of the results of FLD registration in CS OTE specified under Article 9.1.12.2 of BTP; the primarily financially unsecured FLDs are re-checked in terms of FS and the BRPs are notified about the outcome by a message.

- 9.1.12 The foreign daily diagram (FDD) includes data on bilateral trades carried out as cross-border transmissions, based on the results of daily auctions. The TSO registers FDDs by registering one FDD with the counterparty's identification. For FDD registration, rules apply as follows:
- 9.1.12.1 acceptance of FDDs in CS OTE continues until the close at 4.30 p.m., one day prior to the relevant delivery day,
 - 9.1.12.2 OTE shall announce the results of FDD registration at 4:45 p.m., one day prior to the relevant delivery day,
 - 9.1.12.3 after FDD acceptance, the following steps are taken:
 - 9.1.12.3.1 validation of the FDD with subsequent announcement of the validation results,
 - 9.1.12.3.2 immediately after acceptance of the diagram, FS balance of the respective BRP is updated; the BRP and the TSO are notified about the outcome of the FS balance update by a message in the event of either insufficient FS or confirmation of contractual values,
 - 9.1.12.4 FDDs are not being matched; based on the TSO's diagram and in the event of sufficient FS or in the event of non-rejection of the diagram, FDDs are registered as matched,
 - 9.1.12.5 replacement of FDDs takes place by distributing a new, higher-version document under Article 9.1.7 of BTP; the version of modified or new FDD time lines corresponds with the new version of the document, whereas at the time of supplying the FDD, these steps follow:
 - 9.1.12.5.1 update of the BRP counterparty's FS balance according to the value of the previous FDD version, and
 - 9.1.12.5.2 new update of the BRP counterparty's FS balance according to the values of the new FDD version, the new FS balance update is performed under Article 9.1.12.3.2 of BTP,
 - 9.1.12.5.3 replacement of the original ZDD data,
 - 9.1.12.6 continuous acceptance of FDDs takes place until the close of acceptance of FDDs specified under Article 9.1.12.2 of BTP,
 - 9.1.12.7 the process of confirmation of yet unconfirmed FDDs continues until announcement of the results of FDD registration in CS OTE specified under Article 9.1.12.2 of BTP; the unmatched and primarily financially unsecured FDDs are re-matched and re-checked in terms of FS and the BRPs are notified about the outcome by a message.
- 9.1.13 The foreign intra-day diagram (FID) comprises data on bilateral trades carried out as cross-border transmissions, based on the results of intra-day allocations of cross-border transmission capacity. The TSO registers FIDs by registering one FID with the counterparty's identification. For registration of FIDs, rules apply as follows:
- 9.1.13.1 acceptance of FIDs in CS OTE takes place until the close at 9:00 a.m. on the day following the delivery day,
 - 9.1.13.2 the results of DID registration are posted in CS OTE by 9:15 a.m. on the day following the delivery day,
 - 9.1.13.3 acceptance, validation and verification of financial security takes place in the same manner as described for FDDs, with the following variations:
 - 9.1.13.3.1 the TSO registers several FIDs for one day of supply and one BRP in relation to the number of sessions of intra-day allocations of cross-border transmission capacity, whereby respective documents vary according to the start of the matching section,
 - 9.1.13.3.2 each document contains the overall time scope for the specific day of supply,
 - 9.1.13.3.3 documents for the respective session do not modify transmission values at Evaluation Intervals of the previous closed intra-day session,
 - 9.1.13.3.4 the FID transmission refers to values of previously registered FIDs at all Evaluation Intervals increased by transmissions at respective Evaluation Intervals that have changed during the respective intra-day session. Each

new valid FID shall replace the data for the foreign realization diagram at all Evaluation Intervals,

- 9.1.13.3.5 in the event of rejection of the FID due to insufficient FS, the last valid version of FID remains in effect for the relevant BRP.

9.2 Receipt of metered and preliminary values and their adjustment, including billing information

- 9.2.1 Preliminary and metered values of specific registered PDTs with interval metering are provided for separate evaluation intervals in the event of
- 9.2.1.1 a point of delivery of an electricity production or storage facility for one relevant direction of electricity flow,
 - 9.2.1.2 a transfer point between TS/DS, or between distribution systems, in the form of values for both directions of electricity flow (in the event of electricity supply to a neighbouring DS the – sign is used, and in the event of electricity consumption from a neighbouring DS the + sign is used).
- 9.2.2 Metered values sent to registered PDTs with non-interval metering are provided in the event of
- 9.2.2.1 a customer point of delivery in the form of a message containing, aside from the meter reading value, additional information for distribution billing.
- 9.2.3 The Operator or BRP are not permitted to provide metered or preliminary data of an unregistered PDT prior to the time of registration.
- 9.2.4 Deadlines for provision of metered and/or preliminary electricity values for each type of PDT by the Operator and/or BRP to the Market Operator are set forth in the relevant provisions of the Market Rules.
- 9.2.5 In compliance with the Market Rules, the TS Operator is obligated to provide to the Market Operator data on volumes and prices of electricity acquired abroad and data on volumes of electricity acquired for the needs of re-dispatching for the preceding days, broken down into separate evaluation intervals. In addition, the TS Operator is obligated under the Market Rules to provide to the Market Operator data on volumes and prices of electricity not taken at power generating facilities during dispatching proceedings pursuant to Section 26 (5) of the Energy Act.
- 9.2.6 In the event of failure of the metering equipment, the Operator is obligated to perform calculation of substitute valid values for the duration of the failure of the metering equipment. Substitute valid values of supply/consumption at PDTs with interval metering are specified.
- 9.2.7 The Operator or Balance Responsible Party provides the Market Operator with metered or preliminary values of electricity in a file and format defined in Appendix 1 to BTP. CS OTE attaches to the delivered values a time indicator signifying that the values are deemed conventional in the event the file has been received before the end of the day on which the respective supply / transmission was executed, or metered in the event the file has been received after the end of the day on which the respective supply / transmission was executed. The files can be sent repeatedly, whereby the last received file substitutes sending a new file before the deadline defined in the relevant provisions of the Market Rules.
- 9.2.8 In the event the Market Operator does not receive the values from the interval metering pursuant to Section 20 (1) of the Market Rules, and the corresponding delivery day is not a business day from Monday to Friday, it shall use for settlement of imbalances values calculated as an average of metered values at the same evaluation intervals of individual Sundays within the period of the last four weeks that have been filed in the Market Operator's system. In the event no metered values have been filed in the Market Operator's system, the Market Operator shall use for settlement of imbalances values equalling zero.
- 9.2.9 The DS Operator provides to CS OTE additional information for distribution billing of the customer that has changed the supplier, or for billing for consumption at a production transfer point, in a message / file and format defined in Appendix 1 to BTP. The message / file can be sent repeatedly before the deadline specified in the relevant provisions of the Market Rules. The last received message substitutes the previously sent message. Additional data for invoicing (DUF) are filed in CS OTE for 5 years from the date of their receipt in CS OTE. The DS Operator

- whose system comprises the respective PDT is responsible for compliance of additional information for distribution billing and the metered values.
- 9.2.10 The TS Operator provides to CS OTE data on RE, on electricity acquired abroad and electricity for the needs of re-dispatching and electricity not taken at power generating facilities during dispatching proceedings pursuant to Section 26 (5) of the Energy Act in a file and format defined in Appendix 1 to BTP before the deadline defined in the relevant provisions of the Market Rules. The last received message substitutes the previously sent message.
- 9.2.11 All received data (correct and erroneous) are filed in OTE including the date and time of receipt, version and sender's identification.
- 9.2.12 Each business day by 3:00 p.m. after receipt, OTE is obligated to review metered or preliminary values and other data provided by the Operator or BRP on the specific business day, in particular:
- 9.2.12.1 whether the sender is identical with the Operator or BRP defined as the provider of metered or preliminary values for the respective PDT,
 - 9.2.12.2 compatibility of the data format, validity period, and message format,
 - 9.2.12.3 whether metered values of supply and consumption are provided in kWh rounded to 2 decimal places,
 - 9.2.12.4 whether values of volumes of RE, electricity acquired abroad and electricity for the needs of re-dispatching and electricity not taken at power generating facilities during dispatching proceedings pursuant to Section 26 (5) of the Energy Act are provided in kWh,
 - 9.2.12.5 proper role of profile/register in the event of providing metered / preliminary values,
 - 9.2.12.6 complete set of values of the relevant PDT, whereby RE and electricity acquired abroad are checked for volume and price.
- 9.2.13 In the event of identified discrepancies or if the data sent by the Operator is not complete, OTE's system automatically generates and sends a message to the e-mail designated for communication for purposes of recording shared data and gathering metered values, or via automated communication.
- 9.2.14 The Market Operator reserves the right, in the transmission of electricity metering data, to refuse
- 9.2.14.1 for flow data for the registration of electricity supply to the distribution system at the transfer point of the generating plant, to accept the value of the quantity of electricity transferred if that value is higher than 500,000 kWh per evaluation interval,
 - 9.2.14.2 for flow data for recording of data of electricity consumption from the distribution system at the customer's point of consumption or at the transfer point for recording of data of the generating plant's consumption, to accept the value of the quantity of electricity transferred if that value is lower than -200,000 kWh per evaluation interval,
 - 9.2.14.3 for flow data for the registration of electricity supply and consumption data at the transfer point between the transmission system and the distribution system or at the transfer point between distribution systems, to accept
 - 9.2.14.3.1 the value of the quantity of electricity transmitted in the direction of supply to the system if that value is higher than 2,000,000 kWh per evaluation interval,
 - 9.2.14.3.2 the value of the quantity of electricity transmitted in the direction of consumption from the system if that value is lower than -2,000,000 kWh per evaluation interval.
 - 9.2.14.4 In the event that the Market Operator refuses to accept the values under this clause, it shall immediately inform the relevant Operator of such refusal. The Operator is obliged to send to CS OTE the corrected data within the deadlines set out in the Market Rules.
- 9.2.15 The Market Operator shall notify the TS Operator which BRP has been locked out due to failure to meet its duties to the Market Operator, whereby the TS Operator shall prevent the respective BRP from closing more cross-border trades until it meets the requirements for unlocking.
- 9.2.16 Provision of data to CS OTE is governed by the following measures:
- 9.2.16.1 when sending data to the Market Operator, on the Operator observes the rule of preferential data sending for daily evaluation of imbalances and RE for the preceding day. Operators provide adjusted data for other days and other data and messages no sooner than at 2:00 p.m. on the relevant business day,

- 9.2.16.2 while observing the foregoing rule applying to sending data for daily evaluation of imbalances and RE, the Operator preferentially sends to the Market Operator also data for monthly evaluation of imbalances and RE on the fifth business day of the month.
- 9.2.17 In the event the Operator identifies an error in the provided data, it is obligated to send adjusted data immediately, but no later than by 12.00 noon on the last calendar day of the third month following the month subject to evaluation. In addition, the Operator is obligated to send the Market Operator adjusted data that was a cause for a claim by 6.00 p.m. on the third business day of the fourth calendar month following the end of the month to which the erroneous data pertain.
- 9.2.18 The Operator is obligated to provide the Market Operator with the adjusted data in the same manner as the original data.
- 9.2.19 The Operator may provide adjusted data repeatedly; if the Operator has access to adjusted values of the planned annual consumption at PDTs in the previous period, for which final evaluation has not been carried out, the Operator sends these values to CS OTE within timeframes specified under Article 9.2.17 of BTP in one message together with all updated information valid after that period.
- 9.2.20 In the event the Operator finds an error in the provided data after 6.00 p.m. on the third business day of the fourth calendar month following the end of the month to which the erroneous data pertain, OTE shall not register adjusted data, with the exception of data received by the Market Operator under Article 8.5.1.6 of BTP.
- 9.2.21 Damage compensation and/or gratuitous enrichment arising from erroneous data are settled in compliance with applicable general regulations after 6.00 p.m. on the third business day of the fourth calendar month after the end of the month to which the erroneous data pertain.

9.3 Alternative method of input of metered and preliminary values by the Market Operator

- 9.3.1 In the event of failure of Internet connection or any other connection to CS OTE agreed upon by the parties, the Operator or BRP and/or Market Operator, on whose side the connection failed, shall secure alternative connection to CS OTE.
- 9.3.2 In the event of failure of CS OTE, which may prevent timely registration of metered values, the Market Operator must permit registration after the deadline defined in the Market Rules. The Market Operator shall notify the Operator about the extension of the deadline. The maximum period of deadline extension may not exceed 12 hours.
- 9.3.3 An alternative method of input of metered values in CS OTE is input of data by OTE's staff. Data input using an alternative method is performed solely at the request of the Operator or BRP and, in the event communication failure occurred on the Operator's or BRP's side, at their own risk. The Operator or BRP shall agree with the posed risk by accepting the Business Terms hereof.
- 9.3.4 In the event of communication failure on the side of the Operator or BRP, each separate alternative input of metered and/or preliminary values may be subject to a fee of CZK 500 under Article 9.3.5.1 or CZK 1,000 under Article 9.3.5.2 of BTP. A separate tax document is issued for the alternative data input. VAT at the applicable rate is added to the fee of CZK 500/1,000.
- 9.3.5 Each separate alternative input of metered and/or preliminary values represents one file containing data of at least one PDT in the respective LP region or in the respective local DS and at most of all of the PDTs in the respective LP region or the respective local DS.
 - 9.3.5.1 In the event files with preliminary and/or metered values are available, the Operator or BRP shall file in CS OTE a claim with a request for alternative data input by OTE's staff. The message shall include an attachment with files containing metered and/or preliminary values saved in a format complying with Appendix 1 to BTP.
 - 9.3.5.2 If no file with preliminary and/or metered values is available, or its distribution to the Market Operator is impossible, the Operator or BRP shall file in CS OTE a claim with a request for alternative data input by OTE's staff. The message shall include days, type of values and PDTs, for which alternative input of metered and/or preliminary values is to be carried out.

9.4 Provision of data from CS OTE, including billing documentation

- 9.4.1 Immediately after the receipt and successful input of data from metering, documentation for billing of distribution of interval-metered consumption and documentation for billing of distribution and supply of non-interval-metered consumption and data on RE, CS OTE provides the data to entities authorized to obtain it (according to the relationship between them and the respective PDT, to which the data was provided).
- 9.4.2 OTE provides documentation for electricity supply billing and documentation for distribution billing, based on the latest available metered values of electricity consumption at respective PDTs.
- 9.4.3 The BRP/supplier/RE provider/DS operator submits the request for the provision of data from CS OTE via an online form, automated communication, or by sending a file in a format defined in Appendix 1 to BTP, attached to a signed e-mail message. The structure of messages for submitting the request is identical for all types of request, whereby the request code and period and, if applicable, the relevant PDT's EAN-18 is subject to change. The BRP/supplier/RE provider/DS operator specifies in the request
 - 9.4.3.1 date of the delivery day from-to (for period identification),
 - 9.4.3.2 PDT identifier (1..n, if not stated, requested data is generated for all PDTs assigned to the respective OTE's Contractual Partner),
 - 9.4.3.3 type of data,
 - 9.4.3.4 indicator of request for periodical data distribution; in the event of request for periodical distribution, the applicant receives all relevant types of data pertaining to the specific data processing day after all data has been received and processed in CS OTE,
 - 9.4.3.5 format of the output file.
- 9.4.4 Following receipt of the request for data and information, the Market Operator shall verify whether the sender is authorized to gain access to the requested data. In the course of the imbalance evaluation process, OTE reserves the right to postpone processing requests for data distribution delivered to CS OTE for the period until completion of the evaluation process.
- 9.4.5 Relevant entities having access to metered data at consumption and production PDTs:
 - 9.4.5.1 TSO/DSO, whose system comprises the relevant PDT
 - 9.4.5.2 supplier,
 - 9.4.5.3 observer,
 - 9.4.5.4 BRP, except for an assuming BRP.
- 9.4.6 Relevant entities having access to metered data at PDTs representing a transfer point between systems:
 - 9.4.6.1 DS/TS operator whose system comprises the relevant PDT, and the operator of the neighbouring DS, and
 - 9.4.6.2 observer.
- 9.4.7 Relevant entities having access to data on RE activated in the relevant PDT or the flexibility values provided after taking into account the activation of flexibility by the Data Centre and the values from the baseline electricity supply or demand diagram that the Market Operator received from the Data Centre:
 - 9.4.7.1 RE provider or Aggregator/Flexibility Provider,
 - 9.4.7.2 provider of data on RE,
 - 9.4.7.3 supplier,
 - 9.4.7.4 TSO/DSO, whose system comprises the relevant PDT,
 - 9.4.7.5 observer,
 - 9.4.7.6 BRP, except for an assuming BRP.
- 9.4.8 Relevant entities having access to documentation for billing distribution at PDTs with interval metering and/or billing supply and distribution at PDTs with non-interval metering:
 - 9.4.8.1 DSO, whose system comprises the relevant PDT

- 9.4.8.2 supplier,
- 9.4.8.3 observer,
- 9.4.8.4 BRP, except for an assuming BRP.
- 9.4.9 Relevant entities having access to documentation for billing supply and distribution or documentation for distribution billing at reconciliation PDTs of the distribution system:
 - 9.4.9.1 DSO whose system comprises the relevant PDT,
 - 9.4.9.2 supplier,
 - 9.4.9.3 observer,
 - 9.4.9.4 BRP, except for an assuming BRP.
- 9.4.10 Only one observer may be assigned to each PDT. Observers may be assigned to PDTs via automated communication or an online form. In the event of change in the supplier or BRP at a PDT, the observer's access to data at the relevant PDT is automatically cancelled. The observer is not authorized to submit claims related to metered data at PDTs.
- 9.4.11 Suppliers have access to their aggregate values of supply / consumption and also to subdivision according to type of metering, LP class and, in the event of Type C metering, system.
- 9.4.12 In the event the applicant has no access to data of some PDT, the Market Operator notifies the applicant about rejection of processing the request and specifies reasons for the rejection. In approved cases, the Market Operator shall dispatch a message containing the requested data within 12 hours after the receipt of the request.
- 9.4.13 In compliance with the Market Rules, the Market Operator shall facilitate electronic billing between the DSO and its contracting party; applicable procedures and terms are posted on OTE's website. Copies of the electronic invoices submitted through the Market Operator are filed in CS OTE for 5 years after receipt of the electronic invoices in CS OTE. The DS operator's electronic invoice is deemed delivered by transmitting it to the communication interface of the market participant (DS operator's contractual partner). The DS operator is notified about the delivery of the invoice to the contractual partner via a CS OTE message.
- 9.4.14 The Market Operator shall permit access to data about PDTs via CS OTE, including the outcome of evaluation of change requests, for all suppliers to respective PDTs for a specified time period.
- 9.4.15 The Market Operator shall ensure access of BRPs to their consumption and production values for purposes of positive or negative imbalances. Data serving for calculating the values shall be saved in CS OTE for 10 days.
- 9.4.16 In relation to the BRP from which it has assumed total imbalance responsibility, the assuming BRP has access to
 - 9.4.16.1 its total imbalance responsibility (in MWh) at each evaluation interval,
 - 9.4.16.2 its current position determined by registered contractual values and volumes of consumption and production set forth by the Market Operator for purposes of ensuring positive and negative imbalances; at each evaluation interval for business purposes,
 - 9.4.16.3 its aggregated imbalance value from evaluation of the differences between values of metered consumption obtained from meter readings and values for settlement of imbalances determined on the basis of LPs (in MWh and in CZK), provided the BRP has assumed responsibility for settlement of this difference at assumption of total imbalance responsibility under Article 6.7.2 of BTP.
- 9.4.17 Registered data on PDTs containing personal data (e.g. name of the PDT, PDT owner) is not processed by the Market Operator in CS OTE. The Market Operator may provide the address of the PDT (House Number; Street; Location/Municipality; Postal Code) to the BRP/supplier/RE provider/DS operator in a format that does not allow identification of natural persons in accordance with Regulation (EU) 2016/679 of the European Parliament and of the Council (GDPR).
- 9.4.18 The Market Operator may allow the ERO's access to the processing and outcome of requests for change of supplier at PDT.

- 9.4.19 The size of outgoing messages from CS OTE is limited by technical settings of the used communication channel. Specific limits are defined in the CDS manual for CS OTE users. These limits do not affect exchange of standard-sized messages.
- 9.4.20 In order to allow the Market Operator to meet its obligations of urgent nature, the BRP/supplier/RE provider/DSO operator/DS operator acknowledges that the Market Operator has the right to give priority to certain types of messages or, in justified cases, cancel inquiries regarding historical data or core data of PDTs.
- 9.4.21 In the event of inquiries regarding data older than five months since the time of submitting the request to CS OTE, OTE's Contractual Partner is obligated to agree with the Market Operator on the method of handling the request within the scope of guaranteeing the provision of the requested data.
- 9.4.22 For the purpose of the supplier's obligations set out in the Decree on the Billing for Supply, the Market Operator establishes the Residual Mix according to the Methodology for Determining the Residual Mix.
- 9.4.23 The Market Operator publishes the Residual Mix in a manner allowing remote access on the website of OTE according to deadlines set out in the Methodology for Determining the Residual Mix.
- 9.4.24 Information from the Residual Mix are used by the supplier for the purpose of determining the shares of individual energy sources in its overall mix of energy sources and putting such shares on the document (bill) pursuant to Section 6 (4), Section 7 (4) or Section 9 (5) of the Decree on the Billing for Supply for the portion of the supplied electricity to its customers, which is not disclosed through cancelled Guarantees of Origin according to relevant legislation and Standard Terms and Conditions of the Registry of Guarantees of Origin, which are available on the website of the Market Operator.
- 9.4.25 In the event the supplier requests to increase the share of one of the energy sources in its overall mix of sources according to Article 9.4.24 above, the supplier can only do so for the supplied electricity which was disclosed through cancelled Guarantees of Origin for the benefit of its customers according to the relevant legislation and Standard Terms and Conditions of the Registry of Guarantees of Origin, which are available on the website of the Market Operator.

9.5 Change in PDT status

- 9.5.1 The point of delivery registered in CS OTE has an active status unless the Operator changes the current status of the PDT. The Operator maintains the PDT's status in CS OTE and makes changes within timeframes set out in the Market Rules. The Operator changes the status of the point of delivery with:
 - 9.5.1.1 an online form via CS OTE user interface, or
 - 9.5.1.2 a notification of the executed disconnection of a PDT in formats defined in Appendix 1 to BTP, which may comprise more than one PDT.
- 9.5.2 Changes in the status of the point of delivery are made in connection with the reasons for disconnection indicated in the executed disconnection notification sent to CS OTE as follows:
 - 9.5.2.1 the "suspension of data transmission" status is assigned after an executed disconnection notification has been sent containing one of the following reasons for disconnection: "1 - failure to pay for electricity supply", "2 - failure to pay for electricity supply and distribution", "3 – failure to pay for electricity distribution", "6 - other reason for disconnection", "7 - unauthorized takeoff" or "8 - unauthorized distribution",
 - 9.5.2.2 the "without electricity meter" status is assigned after an executed disconnection notification has been sent containing the reason for disconnection "10 - without electricity meter",
 - 9.5.2.3 the "active" status is assigned after an executed disconnection notification has been sent containing the reason for disconnection "4 – reconnection",

- 9.5.3 The Operator shall not send data regarding the point of delivery for the period in which the “suspension of data transmission” status is assigned to the relevant PDT, and the Market Operator shall not include such point of delivery in the settlement of imbalances for the period of the assignment of this status. For the period of the assignment of the “suspension of data transmission” status, clearing of a point of delivery with non-interval metering is performed with a zero estimate of its annual consumption.
- 9.5.4 The Operator shall not send data regarding the point of delivery for the period in which the “without electricity meter” status is assigned to the relevant PDT, and the Market Operator shall not include such point of delivery in the settlement of imbalances for the period of the assignment of the “without electricity meter” status. For the period of the assignment of the “without electricity meter” status, a point of delivery with non-interval metering shall not be included in clearing and no data shall be transmitted regarding the PDT for distribution billing in this period.

10 TRANSPARENCY, PREVENTION OF MARKET ABUSE AND MANIPULATION

10.1 Compliance with REMIT

- 10.1.1 The REMIT regulation establishes rules prohibiting abusive practices affecting wholesale energy markets which are coherent with the rules applicable in financial markets and with the proper functioning of those wholesale energy markets whilst taking into account their specific characteristics. The defined markets comprise also the markets organized by the Market Operator. Among other, the regulation prohibits and sanctions in particular any engagement or attempt to engage in market manipulation and insider trading.
- 10.1.2 This chapter of BTP aims to enhance transparency and trust in the markets organized by the Market Operator, in their pricing mechanisms and reference prices, thus contributing to increasing the benefits for final consumers and avoiding unfair practices affecting these markets and their Products.
- 10.1.3 Orders to trade on markets organized by the Market Operator submitted by CS OTE Users/short-term market participants must be based on equal and non-discriminatory access to the markets and good faith in executing the transactions.
- 10.1.4 When trading on the markets organized by the Market Operator, Short-term Market Participants undertake to comply with the obligations imposed by REMIT. In particular, pursuant to the Regulation they undertake to comply with (i) the prohibition of market manipulation, including attempts to participate in market manipulation, (ii) the prohibition of insider trading (i.e. trading based on inside information), and (iii) an obligation to disclose inside information in cases where such information arises.

10.2 Good Business Conduct

- 10.2.1 Short-term Market Participants act in accordance with BTP in all business activities related to the Products and seek to promote the integrity and transparency of the markets organized by the Market Operator, whilst their actions shall not endanger the operation of CS OTE or the activities of other OTE's Contractual Partners.
- 10.2.2 All orders to trade submitted by Short-term Market Participants must be based on equal and non-discriminatory access to the markets and good faith in executing the transactions.
- 10.2.3 Short-term Market Participants shall not in any way unduly affect the prices or price structure on the markets organized by the Market Operator or otherwise impede access to or participation in the markets for other market participants.
- 10.2.4 Short-term Market Participants who reasonably suspect market manipulation, attempts to manipulate the market or insider trading shall report it in accordance with the procedure set out in the REMIT.

- 10.2.5 Short-term Market Participants are authorized to disclose information about their participation in the markets organized by the Market Operator. This published information must not be misleading and must be based on true facts.

10.3 Treatment of inside information

- 10.3.1 Inside information means in particular:

10.3.1.1 Information which has not been made public in accordance with REMIT or in accordance with legal or regulatory provisions, which relates, directly or indirectly, to one or more Products and which, if it were made public by Short-term Market Participants, would be likely to significantly affect the prices of those Products.

10.3.1.2 Information which indicates a set of circumstances which exists or may reasonably be expected to come into existence, or an event which has occurred or may reasonably be expected to do so, and if it is specific enough to enable a conclusion to be drawn as to the possible effect of that set of circumstances or event on the prices of Products.

- 10.3.2 Information regarding own plans and strategies of Short-term Market Participants for trading should not be considered inside information.

- 10.3.3 In accordance with REMIT, Short-term Market Participants shall publicly disclose in an effective and timely manner inside information which they possess in respect of business or facilities which the market participant concerned, or its parent undertaking or related undertaking, owns or controls or for whose operational matters that market participant or undertaking is responsible, either in whole or in part, and which can have an impact on the Products and markets organized by the Market Operator.

- 10.3.4 Short-term Market Participants who possess inside information in relation to Products shall be prohibited from:

10.3.4.1 using that information by acquiring or disposing of, or by trying to acquire or dispose of, for their own account or for the account of a third party, either directly or indirectly, Products to which that information relates,

10.3.4.2 disclosing that information to any other person unless such disclosure is made in the ordinary course of the exercise of their employment, profession or duties,

10.3.4.3 recommending or inducing another person, on the basis of inside information, to acquire or dispose of Products to which that information relates.

- 10.3.5 This prohibition shall not apply to:

10.3.5.1 transactions conducted in the discharge of an obligation that has become due to acquire or dispose of Products where that obligation results from an agreement concluded, or an order to trade placed, before the participant concerned came into possession of inside information,

10.3.5.2 transactions entered into by participants for the sole purpose of covering the immediate physical loss resulting from unplanned outages of production sources or consumption, including their planned increases, where not to do so would result in the market participant not being able to meet existing contractual obligations or where such action is undertaken in agreement with the transmission system operator(s) concerned in order to ensure safe and secure operation of the system.

10.4 Prohibition of market manipulation

- 10.4.1 In accordance with REMIT, any engagement in, or attempt to engage in, market manipulation on the markets organized by the Market Operator shall be prohibited.

10.5 Registration and provision of trade data from CS OTE

- 10.5.1 Section 10.5 applies to Short-term Market Participants who have entered into an Agreement on access to the organized short-term market with the Market Operator, containing provisions on registration and provision of trade data from CS OTE or provisions on trade data reporting, regardless of whether these provisions are comprised in the newly concluded contracts or in an amendment to the Agreement on access to the organized short-term market.
- 10.5.2 The Market Operator registers and provides Short-term Market Participants trade data in the scope and terms set out in the Commission Implementing Regulation via a CS OTE web interface created for this purpose.
- 10.5.3 Short-term Market Participants verify the completeness and accuracy of trade data registered in CS OTE via the CS OTE web interface. In the event Short-term Market Participants find incorrect or incomplete trade data, they shall promptly notify the Market Operator about their findings. The Market Operator shall also inform Short-term Market Participants of the results of the notification of trade data to ACER in a manner enabling remote access.
- 10.5.4 Authorized persons are entitled to provide CS OTE users on behalf of Short-term Market Participants with access to the web form in CS OTE allowing to verify the completeness, accuracy and timeliness of the registered and provided trade data in CS OTE.

10.6 Trade data reporting

- 10.6.1 Section 10.6 applies to all Short-term Market Participants who have entered into an Agreement on access to the organized short-term market with the Market Operator. For the avoidance of doubt, it is expressly stated that Section 10.6 also applies to Short-term Market Participants established outside the territory of the Member States of the European Union.
- 10.6.2 The Market Operator shall notify ACER of the trade data of Short-term Market Participants in accordance with the REMIT Regulation and the related REMIT Implementing Regulation.
- 10.6.3 The Market Operator is authorized to make the trade data in CS OTE of Short-term Market Participants available to ACER upon request received from ACER in accordance with REMIT or from the ERO.
- 10.6.4 The Market Operator shall charge the Short-term Market Participant a fee for providing data from the records of commercial transactions in the amount determined by the relevant ERO price decision, and the Short-term Market Participant shall be obliged to pay this fee to the Market Operator.
- 10.6.5 The Market Operator reports trade data on behalf of Short-term Market Participants to ACER in the scope and under the terms set out in REMIT and the REMIT Implementing Regulation.
- 10.6.6 The Market Operator is authorized to report trade data recorded in CS OTE regardless of the timestamp of that trade data, if such data is necessary to fulfil the reporting obligation.
- 10.6.7 The Market Operator shall assign to each order for trading and transaction a unique identifier via CS OTE.

10.7 Registration and change of ACER code in CS OTE

- 10.7.1 The Market Operator shall always use an ACER code obtained from Short-term Market Participants for their identification in order to register and provide trade data from CS OTE under 10.5 and for trade data reporting under Article 10.6 of BTP.
- 10.7.2 Short-term Market Participants shall send a request to change the ACER code in CS OTE to the Market Operator within five business days before the requested date of the change. The request shall include the existing and new ACER codes of the Short-term Market Participant and the date of the execution of the ACER code change in CS OTE. Otherwise, the Market Operator is not responsible for any rejection of reported trade data by ACER.
- 10.7.3 Short-term Market Participants are responsible for coordinating the execution of changes to their ACER code with ACER.

- 10.7.4 Short-term Market Participants are responsible for checking the accuracy of trade data via a web interface after making changes to the ACER code in CS OTE. In the event Short-term Market Participants find any incorrect or incomplete trade data, they shall promptly notify the Market Operator about their findings.
- 10.7.5 From the time of the ACER code change, the new ACER code shall be used in CS OTE for registration and provision of trade data from CS OTE pursuant to Article 10.5 and trade data reporting pursuant to Article 10.6 of BTP.

10.8 Fees for trade data registration, provision and reporting

- 10.8.1 The Market Operator charges Short-term Market Participants for
 - 10.8.1.1 registration and provision of trade data from CS OTE under Article 10.5 as a monthly fee for registration and provision of trade data from CS OTE,
 - 10.8.1.2 trade data reporting under Article 10.6 as
 - 10.8.1.2.1 unit fee for each order to trade carried out by the Short-term Market Participant, the execution of which the Market Operator reported to ACER on behalf of the Short-term Market Participant;
 - 10.8.1.2.2 unit fee for each transaction carried out by the Short-term Market Participant through the Market Operator, the execution of which the Market Operator reported to ACER on behalf of the Short-term Market Participant.
- 10.8.2 The fees specified under Article 10.8.1 are available in the pricelist posted on OTE's website (www.ote-cr.cz). Should the fees under Article 10.8.1 be adjusted through a price decision, the fees stipulated by the relevant ERO price decision shall apply, as of the date of coming into effect of the price decision.
- 10.8.3 The Market Operator shall charge the fees specified under Article 10.8.1.1 as of the date of commencement of registration and provision of trade data from CS OTE. Short-term Market Participants start paying the monthly fee from the month in which registration and provision of trade data began.
- 10.8.4 The Market Operator shall charge the fees specified under Article 10.8.1.2 as of the date of commencement of trade data reporting.
- 10.8.5 The Market Operator shall charge the fees specified under Article 10.8.1 of BTP to Short-term Market Participants after the end of the calendar month within the monthly evaluation and settlement pursuant to Section 3.3 of BTP.

10.9 Oversight of the Market Operator

- 10.9.1 The Market Operator is authorized to enter into negotiations with Short-term Market Participants on all matters specified in BTP.
- 10.9.2 The Market Operator is authorized to require from Short-term Market Participants necessary and relevant information in connection with any suspected breach of the prohibition of insider trading and prohibition of market manipulation.
- 10.9.3 The Market Operator is authorized to immediately, either temporarily or permanently, prevent Short-term Market Participants or CS OTE Users from participating in the markets organized by the Market Operator to the full extent, or in a specific market, if the Short-term Market Participants or CS OTE Users (i) do not fulfil their financial obligations arising from trading on the short-term market, (ii) demonstrably and repeatedly breach the provisions of BTP, or (iii) disrupt operation safety, and their conduct or activities endanger the operation of CS OTE or the activities of other OTE's Contractual Partners. Such conduct also includes the use of automated or other machine access, i.e. conduct that cannot be induced by human forces (e.g. short-term and multiple refresh of trading screens, modification or submission of bids, multiple parallel connections). A short-term market participant or CS OTE User shall ensure that its trades using the CS OTE system comply with these BTP, that the sending of erroneous Orders to Trade or other disruptions of the operation of the short-term markets are prevented, and that trading is subject to set limits and thresholds, including automated or machine accesses. If a

Short-term Market Participant or CS OTE User is prevented from participating in the markets organized by the Market Operator, the Market Operator may suspend trading in their registered Bids or cancel them on the short-term markets or on a specific market.

- 10.9.4 In the event the Market Operator reasonably suspects breach of REMIT by a Short-term Market Participant on the markets organized by the Market Operator, in particular where the Market Operator identifies attempts at market manipulation and insider trading, the Market Operator shall immediately notify the Energy Regulatory Office.
- 10.9.5 The Market Operator shall provide, at the request of the Energy Regulatory Office, relevant information about the Short-term Market Participant, including related trade data and other necessary facts concerning the suspected abusive practices of the Participant.
- 10.9.6 Offences and penalties for breaches of REMIT are set out in Section 91a of the Energy Act.
- 10.9.7 The Market Operator is not obligated to enter into a contractual relationship with a natural person or legal entity subject to international sanctions pursuant to Act No. 69/2006 Coll., on the Implementation of International Sanctions, or if such person or entity is on the list of natural persons and organized groups according to Government Regulation No. 210/2008 Coll., on the implementation of special measures to combat terrorism, as amended, or is on the National Sanctions List pursuant to Act No. 1/2023 Coll., on restrictive measures against certain serious acts in international relations (the Sanctions Act), or if the said sanctions apply specifically to:
 - 10.9.7.1 members of the statutory body and supervisory body of that person/entity;
 - 10.9.7.2 persons from the ownership and management structure of that person/entity and, if they are legal entities, also members of the statutory and supervisory body of these legal entities;
 - 10.9.7.3 all real owners of that person/entity;
 - 10.9.7.4 persons authorized to act in a trade or business relationship on behalf of that person/entity (e.g. agents);
 - 10.9.7.5 persons acting for the benefit of that person/entity.
- 10.9.8 The Contractual Partner of OTE/Producer undertakes to immediately report to OTE in the event it is or becomes a person subject to international sanctions pursuant to Act No. 69/2006 Coll., on the Implementation of International Sanctions, or if it is on the list of natural persons and organized groups according to Government Regulation No. 210/2008 Coll., on the implementation of special measures to combat terrorism, as amended, or is on the National Sanctions List pursuant to Act No. 1/2023 Coll., on restrictive measures against certain serious acts in international relations (the Sanctions Act). The reporting obligation also applies where the aforementioned sanctions concern persons/entities specified in Articles 10.9.7.1 to 10.9.7.5.
- 10.9.9 The Market Operator has the right to rescind the contract concluded with OTE's Contractual Partner, which is subject to international sanctions pursuant to Act No. 69/2006 Coll., on the Implementation of International Sanctions, or if it is on the list of natural persons and organized groups according to Government Regulation No. 210/2008 Coll., on the implementation of special measures to combat terrorism, as amended, or is on the National Sanctions List pursuant to Act No. 1/2023 Coll., on restrictive measures against certain serious acts in international relations (the Sanctions Act), or if the said sanctions apply specifically to persons/entities under Articles 10.9.7.1 to 10.9.7.5, and the contract concluded with OTE's Contractual Partner which breaches the obligation defined in Article 10.9.8.

11 COMPENSATION TO COVER THE COSTS ASSOCIATED WITH SUPPORT FOR ELECTRICITY

As of January 1, 2022, compensation to cover the costs associated with support for electricity is not paid out in accordance with the amended "POZE" Act No. 165/2012 Coll.

12 PRODUCER

12.1 Registration of the Producer

- 12.1.1 The Producer shall access the CS OTE system on his own and/or through an Intermediary under Article 12.3.3 of BTP.
- 12.1.2 The Producer shall submit the data required for registration in CS OTE according to the procedure specified on OTE's website and in compliance with applicable legislation.
- 12.1.3 Access to CS OTE is facilitated for the Producer on the basis of registration completed by the Producer through filling in and submitting a registration form which the Producer signs with a qualified certificate and explicit acceptance of the rights and obligations of the Producer under the Business Terms hereof. The registration form for the Producer is available on OTE's website.
- 12.1.4 Following a successful registration, the Producer becomes a CS OTE User and a registered market participant under the Energy Act, Section 23, Paragraph 3, m) and the Market Operator shall assign him a RMP ID and EAN-13. The Producer receives this information via email and it is also posted on OTE's website.
- 12.1.5 The Producer shall notify the Market Operator without delay about any changes in the registration data in CS OTE, including any changes pertaining to the validity of the license. Upon notification and proof of change and its inspection by the Producer, the Market Operator shall register the change in CS OTE. Registration and other data submitted to the Market Operator may be subject to an inspection of the Energy Regulatory Office or the State Energy Inspection.
- 12.1.6 An electricity producer that intends to enter into an Agreement on Settlement of Imbalances with the Market Operator and holds a licence to produce electricity must first register in accordance with Article 12.1.3 of BTP.

12.2 Registration of new CS OTE Users and Authorized Persons of the Producer

- 12.2.1 The Producer carries out the registration of his new CS OTE Users through his Authorized Persons.
- 12.2.2 Authorized Persons are registered in CS OTE on the basis of the completed form Application for Setting of Registration Rights for an Authorized Person, posted on OTE's website, which the Producer submits to the Market Operator. The aforementioned application form shall be submitted with a public part of a certificate issued for the Authorized Person by a supported CA.
- 12.2.3 Registration of new CS OTE users may be carried out via the Registration Form signed by the Producer with a qualified certificate and explicit acceptance of the rights and obligations of the Producer under the Business Terms hereof. Where at the time of registration of a new CS OTE user there is no CS OTE User with a valid certificate registered for the relevant RMP, the newly registered CS OTE User shall be assigned the tasks of managing RMP data and administering a bank account.
- 12.2.4 Access of CS OTE Users to CS OTE is restricted by the scope of user rights. Each CS OTE User is automatically authorized to change its contact details. The CS OTE User with an assigned role for managing RMP data, with the exception of CS OTE Users acting only as Intermediaries, is authorized to add other CS OTE Users to this Producer according to the procedure posted on OTE's website.
- 12.2.5 The Producer is responsible for the data he has registered under Article 12.1.2 of BTP.

12.3 Registration of an Intermediary

- 12.3.1 The Producer may authorize an Intermediary with the performance of selected activities of the Producer through CS OTE.
- 12.3.2 The Intermediary:
 - 12.3.2.1 accesses CS OTE in order to enter production and consumption data on behalf of another Producer,
 - 12.3.2.2 is not authorized to enter changes in the Producer's Registration (master data) on

behalf of the Producer, register operational support, register energy production plants or update the production plant data; is not authorized to change and/or add bank account numbers of the Producer.

- 12.3.3 Access to CS OTE is facilitated for the Intermediary on the basis of registration, which the Intermediary carries out:
- 12.3.3.1 if the Intermediary is a legal entity or a natural person that is not a registered Producer with access to CS OTE, by submitting a signed application for registration and setting the function of Intermediary in CS OTE posted on OTE's website, by providing a public part of a qualified certificate issued for the Intermediary, and by explicitly accepting the rights and obligations under the Business Terms hereof by the Intermediary,
 - 12.3.3.2 if the Intermediary is already a registered Producer with access to CS OTE, by submitting an application directly in the POZE module through a complaint filed by the Intermediary.
- 12.3.4 Following a successful registration under Article 12.3.3 of BTP, the Intermediary becomes a CS OTE User. The Producer is always responsible for the Intermediary's activities as if the Producer carried them out himself, including all confirmations and declarations required by the system. OTE is not liable for any damage caused to the Producer by the Intermediary whom the Producer has authorized.
- 12.3.5 The Intermediary is obligated to comply with applicable legislation and the Business Terms hereof when performing activities in CS OTE.
- 12.3.6 The Producer has the right and the option to withdraw at any time the authorization of the Intermediary to perform the activities on behalf of the Producer through CS OTE.

12.4 Settlement of support periods

- 12.4.1 Settlement periods, due dates of payment and the payment method specified in the Business Terms herein are binding for the support for electricity from renewable sources, secondary sources, CHP and support for heat pursuant to the "POZE" Act with the form of green bonuses, auctions bonus, or a heat transformation production bonus.
- 12.4.2 Settlement of support means calculating the amount of the support according to the relevant ERO Price Decision or the decision on granting the auction support or the procedure pursuant to the "POZE" Act on temporary support on heat transformation, based on the values entered in CS OTE by the Producer, and issuance of a document on payment of support by the Market Operator in electronic form, which is available through CS OTE. Proof of payment of support is not a tax document pursuant to the VAT Act.
- 12.4.3 Settlement of support is carried out on a monthly basis.
- 12.4.3.1 The basic period for settlement is one calendar month, i.e. the period from 00:00 on the first day to 24:00 on the last day of the calendar month.
 - 12.4.3.2 The Producer shall provide to OTE production data and other required information within the timeframe specified in the Reporting Decree and the Market Rules.
 - 12.4.3.3 On the basis of the data submitted by the Producer to CS OTE under Article 12.4.3.2, OTE shall carry out a monthly settlement within 5 business days of the respective deadline for data submission set out in the Reporting Decree and the Market Rules.
 - 12.4.3.4 In the event the data are not supplied by the Producer within the timeframe under Article 12.4.3.2, they will be included in the following monthly settlement.
- 12.4.4 Settlement of support on the basis of the supplied data for the previous timeframe shall not be carried out only in the event the Producer is late in submitting any data in connection with his statutory obligation towards the Market Operator in accordance with the relevant implementing regulations, including data related to the period preceding that timeframe.
- 12.4.5 For nested configurations it applies that settlement is carried out only when the data are supplied within the foregoing timeframes for all sources of the relevant point of supply.

12.5 Due dates of payment of support

- 12.5.1 Support in the form of green bonus or an auctions bonus for electricity from renewable energy sources, secondary sources and CHP on the basis of settlement is paid in two instalments with different dates of payment. Amounts to be paid and due dates are provided in the support payment document.
- 12.5.1.1 Three-quarters of the amount of support are payable within 21 calendar days of the date of issuance of the support payment document.
- 12.5.1.2 The remaining one-quarter of the amount of support is payable at the later of the following dates:
- 12.5.1.3
- the last day of the second month following the end of the calendar quarter to which the submitted production data pertain, or
 - the date specified under Article 12.5.1.1 of BTP.
- 12.5.2 The due date of payment with the green bonus for heat or heat transformation production bonus is 21 calendar days of the date of issuance of the support payment document.
- 12.5.3 The maturity of new or adjusted support payment documents related to Article 12.7 is as follows:
- 12.5.3.1 If the payment has not yet been made according to the original support payment document, the maturity of the new document is determined in accordance with Articles 12.5.1 and 12.5.2 of BTP.
- 12.5.3.2 If the settled amount in the original document has already been paid out, the maturity of the adjusted document for the payment of support shall be due at the later of the following dates:
- the date specified under Article 12.5.1.2 of the original document, or
 - payable within 21 calendar days of the date of issuance of the adjusted support payment document.
- 12.5.3.3 If the amount stated in the adjusted document is to be refunded by the Producer to the Market Operator, the due date of payment shall be 14 calendar days of the date of issuance of the adjusted payment document. The Market Operator's bank account number for payment by the Producer is included in the adjusted document.

12.6 Method of payment of support

- 12.6.1 Payment is made via bank transfer to a bank account of the Producer that is registered in CS OTE for these purposes. Support is paid out in CZK. The bank account is maintained in CZK at a bank or its branch in the Czech Republic.
- 12.6.2 Payment of support for electricity and heat is not taxable pursuant to the VAT Act and the support shall be paid out without VAT.
- 12.6.3 Proof of payment of support is not a tax document pursuant to the VAT Act. In the event of support for electricity generated from solar radiation, the levy pursuant to Sections 14 to 20 of the "POZE" Act is withheld from the total amount of support. In the event of a refund based on the decision of the State Energy Inspectorate of the Czech Republic pursuant to Section 34 (4) of the "POZE" Act, the Market Operator shall proceed with great care within the deadlines pursuant to the Act No. 280/2009 Coll., the Tax Code.

12.7 Settlement of support for the modernization of a power generation system

- 12.7.1 In the event of registration of a modernized power generation system by the Producer in CS OTE on the basis of Section 6c of the POZE Act, it is assumed that the Producer requires the setting of a new Modernized Power Generation System tariff in order to extend the support for another time period pursuant to applicable legislation.
- 12.7.2 In order to meet the conditions of the Act for the purpose of use of support, the Market Operator will ensure the transition from the original tariff to the Modernized Power Generation System tariff pursuant to Section 6c of the POZE Act so that the requirement under Section 6c para. 3 (Upon registration of support for a modernized power generation system, the right to support for electricity generated before the modernization of the power generation system expires).

- 12.7.3 Producer registering for support for modernized systems is not allowed to claim the support of the original tariff during the registration and verification process in CS OTE under Article 12.7.2.2. The Market Operator shall pay the support intended for modernized systems pursuant to Section 6c of the POZE Act at the next settlement date following the registration of the system by the Producer pursuant to the Decree on Registration for Support.

12.8 Method of handling complaints concerning settlement

- 12.8.1 Settlement-related complaints specified in the Business Terms hereof are binding for support for electricity from renewable energy sources, secondary sources, CHP and support for heat pursuant to the “POZE” Act with the selected form of green bonus or feed-in-tariffs, auctions bonus or the heat transformation production bonus.
- 12.8.2 Incorrectly entered data, or requests for data correction, are processed in the “POZE” Module upon submission of a complaint in CS OTE by the Producer via user interface.
- 12.8.3 Complaints concerning data incorrectly entered by the Producer, which pertain to a period that has already been settled, must include specification of the production source, the period subject to correction and justification of the request. If the complaint is submitted by an authorized Intermediary, identification of the Producer with the registered production source is also required.
- 12.8.4 The standard timeframe for complaint settlement is 60 business days from the date of submission of the complaint by the Producer to CS OTE, assuming all relevant documentation and information has been provided to the Market Operator.
- 12.8.5 Upon request, the Producer shall provide assistance to the Market Operator in handling the complaint. If the Producer fails to respond to the Market Operator's request to cooperate, or refuses to provide additional information, the Market Operator shall have the right to settle the complaint without explanation or additional information.
- 12.8.6 Settlement of support shall be done in CS OTE after the submission of the amended data into CS OTE by the Producer.

13 FINAL PROVISION

The Business Terms hereof shall come into effect and become binding for the Market Operator's contractual parties, the Producer and the Market Operator as of the date of coming into force of approval and posting on OTE's website thereof. These Business Terms in electronic form remain an integral part of contractual relations which refer to them or relations between OTE and the Producer based on the registration of the Producer in CS OTE pursuant to the Energy Act. The Business Terms hereof replace all the previous editions of Business Terms of OTE, a.s. for the Power Sector in full. A copy of the Business Terms hereof is kept by the Market Operator.

The Business Terms hereof have been approved by the Energy Regulatory Office.