

Agreement on Access to the Balancing Market with Regulating Energy (hereinafter the “**Agreement**”)

entered into pursuant to Section 269 (2) of Act No. 513/1991 Coll., the Commercial Code, as amended, pursuant to Section 50 of Act 458/2000 Coll., on the Terms of Business and State Administration in the Energy Sectors and on amendments to other laws, as amended, and in compliance with the Energy Regulatory Office Decree on the Electricity Market Rules, pricing policy related to activity of the Electricity Market Operator, and implementation of other provisions of the Energy Act, as amended.

Article 1 **Contracting Parties**

a) OTE, a.s.

with its registered seat in Prague 8 - Karlín, Sokolovská 192/79, postal code 186 00, entered in the Commercial Register maintained by the Municipal Court in Prague, Part B, Insert 7260, represented by:

Ing. Jiří Šťastný, Chairman of the Board

Ing. Michal Ivánek, Vice-Chairman of the Board

Business Registration Number (IČ): 26463318

Tax Registration Number (DIČ): CZ26463318

Bank account No. – fixed prices charged for the Market Operator's services (CZK):
19-5582760247/0100

Bank account No. – settlement account for imbalances and the short-term market (CZK):
27-5868540207/0100

Bank account No. – financial security:
27-5868530287/0100

Tel.: +420 296 579 160

Fax: +420 296 579 180

hereinafter the “**Market Operator**”

b) Name of Company

with its registered seat at (foreign address), entered in the Commercial Register maintained by the Municipal/Regional Court in....., Part ..., Insert, represented by:

Business Registration Number (IČ):

Tax Registration Number (DIČ):

Bank information:

Account No.:

Holder of licence for electricity trading No.,

Tel:

Electricity market participant registration No.:

hereinafter the “**BMR Participant**”

Article 2

Definition of Terms

- a) Terms and abbreviations used in this Agreement:
- i.) CS OTE – central information system of the Market Operator,
 - ii.) Dispatching Code – Decree No. 79/2010 Coll., on dispatcher management of the power system and data transmission for dispatcher management, as amended,
 - iii.) Energy Act – Act No. 458/2000 Coll., on the Terms of Business and State Administration in the Energy Sectors and amendments to certain laws, as amended,
 - iv.) ERO – Energy Regulatory Office,
 - v.) Business Terms - Business Terms of OTE a.s. for the Energy Sector,
 - vi.) Market Rules – Energy Regulatory Office Decree on the Electricity Market Rules, pricing policy related to activity of the Electricity Market Operator, and implementation of other provisions of the Energy Act, as amended,
 - vii.) BMR – balancing market with regulating energy organized by the Market Operator in cooperation with the transmission system operator and under an agreement with the aim to ensure additional supply of regulating energy,
 - viii.) Electricity Tax Act – Act No. 261/2007 Coll., on Stabilization of Public Finances, Part 47, as amended,
 - ix.) Value Added Tax Act – Act No. 235/2004 Coll., on the Value Added Tax, as amended.
- b) Terms other than those listed above used in this Agreement are interpreted pursuant to the provisions of the Energy Act, the Market Rules and other legal regulations.

Article 3

Pricing

Prices charged for supplied regulating energy on the basis of BMR results for specific trading hours are stipulated pursuant to the Market Rules.

Article 4

Scope of Agreement

The Market Operator hereby undertakes under this Agreement to facilitate the BMR Participant free access to the BMR and to settle transactions executed thereof pursuant to Section 24, Par. 5, Letter a) and Letter b) of the Market Rules. An integral part of the Agreement herein are the Terms of Business approved by the ERO, which are attached hereto as Appendix 1 to this Agreement and are also posted in the electronic form on www.ote-cr.cz. Access to BMR comprises the following activities of the Market Operator pursued for the BMR Participant:

- i.) Acceptance of bids to sell/buy regulating energy of the BMR Participant,

- ii.) Confirmation of acceptance of bids to sell/buy regulating energy of the BMR Participant,
- iii.) Acceptance of acceptance of bids,
- iv.) Confirmation of acceptance of acceptance of bids or, if applicable, confirmation of non-acceptance, including reasons for non-acceptance,
- v.) Continuous posting of trading results for each specific BMR Participant – volumes traded by the respective BMR Participant and transaction prices indicating whether trading for the specific hour was closed or not,
- vi.) Posting of final trading results of the BMR Participant on BMR as the sum of traded regulating energy and total payments for each hour,
- vii.) Receipt and settlement of claims,
- viii.) Inclusion of trades executed on BMR into the imbalance settlement system,
- ix.) Financial settlement of the BMR Participant's trades on BMR,
- x.) Issuance of tax documents on behalf of the BMR Participant.

Article 5

Rights and Obligations of the Parties

- a) Rights and obligations of the Parties not included in this Agreement and the Business Terms are governed by generally binding legal regulations.
- b) The Market Operator is obligated to facilitate the BMR Participant's secure access to CS OTE in compliance with the provisions of the Business Terms.
- c) The Market Operator is obligated to provide the BMR Participant with technical support for the use of CS OTE through Help Desk operated at business hours posted on the Market Operator's website.
- d) The Market Operator is obligated to notify the BMR Participant about any change in CS OTE within the timeframe corresponding to the significance of the changes.
- e) The BMR Participant is obligated to observe the Dispatching Code and the Rules of the Transmission System Operation and the Rules of the Distribution Systems Operation.
- f) In compliance with the Market Rules and the Business Terms, the Market Operator is obligated to ensure settlement of the BMR Participant's transactions executed on BMR.
- g) The BMR Participant is obligated to notify the Market Operator about any insolvency proposals filed against it.

Article 6

Terms of Payment and Billing

- a) The BMR Participant is obligated, within 10 days after this Agreement has come into force, to establish with its account maintained by a bank or its branch in the Czech Republic cash collection rights for the Market Operator and its account No. 27-5868540207/0100 and to provide the Market Operator with proof of having established these rights. The Market Operator holds the rights to collect cash from

the BMR Participant's account with the aim to secure from the BMR Participant due payments as reported to the Market Operator by the transmission system operator under the Market Rules.

- b) In compliance with the Business Terms, daily settlement of the balancing market with regulating energy represents payments subject to billing.
- c) Payments for regulating energy are executed between the Market Operator and the BMR Participant under this Agreement through non-cash transfers to the receiving Party's bank account. Payments due from the BMR Participant are executed through cash collection from its account and credited to the Market Operator's account No. 27-5868540207/0100.
- d) Settlement of payments for regulating energy supplied by the BMR Participant on the basis of BMR results is billed by the Market Operator once a month by issuing a tax document under the terms defined in Article 7 of this Agreement.
- e) Payment of the tax document by the Market Operator or the BMR Participant is not overdue if the billed amount is credited to the other Party's account on the last day of the due date.
- f) In the event the Market Operator or the BMR Participant is unable to make the payment by the due date or at the required amount, it is obligated to notify the other Party forthwith. Should such event occur, the right to charge late payment interest stays in effect under Article 9 of this Agreement.

Article 7

Issuance of Tax Documents

- a) The Parties have agreed that the Market Operator shall issue tax documents (hereinafter "documents") on behalf of the BMR Participant in connection with supplies executed by the BMR Participant under the terms of this Agreement.
- b) The subject matter of this Agreement includes no other supplies related, directly or indirectly, to issuing the documents, such as the obligation to file a relevant tax return, declare or pay the respective tax, keep record of the issued documents or retain and archive the issued documents.
- c) By signing of this Agreement hereunder, the BMR Participant authorizes the Market Operator to issue all documents falling into the categories of documents specified under Letter a) of this Article of this Agreement on behalf of the BMR Participant, whereby the Market Operator acknowledges this authorization.
- d) By signing of this Agreement hereunder, the BMR Participant hereby undertakes to accept all documents specified under Letter a) of this Article of the Agreement, issued by the Market Operator on behalf of the BMR Participant, provided these documents comply with the terms and conditions laid down by legal regulations, in particular the Value Added Tax Act and the Electricity Tax Act.
- e) The BMR Participant hereby undertakes to provide the Market Operator duly and in a timely manner with all information required for issuing the relevant documents by the Market Operator under the terms of this Agreement.
- f) The Market Operator has no obligation to verify the accuracy of the information provided by the BMR Participant for issuing of documents under the terms of this Agreement.

- g) The Market Operator is authorized to issue documents for the BMR Participant under this Agreement in the electronic form complying with the relevant terms and conditions laid down by legal regulations, in particular the Value Added Tax Act and the Electricity Tax Act.
- h) The Market Operator is authorized to issue a single document complying with the relevant terms and conditions laid down by legal regulations, in particular the Value Added Tax Act and the Electricity Tax Act.
- i) The Market Operator hereby undertakes to issue the required documents within 15 days after the end of the calendar month in which the relevant supply took place.
- j) The Market Operator hereby undertakes to issue the required documents in two counterparts. The Market Operator shall retain one counterpart of the document for its own needs, whereas it agrees to send the other counterpart of the document to the BMR Participant on the day of issuing the first counterpart in the electronic form.
- k) The BMR Participant hereby undertakes to review the accuracy of the information stated in the other counterpart of the issued document within three days after its receipt and to notify the Market Operator in writing about any found discrepancy within the same period.
- l) The Market Operator hereby undertakes to make a correction of the document within three days after the receipt of a written notice about a discrepancy thereof by issuing a new document, unless agreed upon otherwise by both Parties. The provisions of this Article of this Agreement apply to issuing an amended document.
- m) The Market Operator hereby undertakes to issue no other documents on behalf of the BMR Participant than the documents specified under Letter a) of this Article of this Agreement.
- n) The Market Operator is not permitted to authorize a third party to issue documents without a prior written agreement with the BMR Participant.
- o) The BMR Participant hereby undertakes to provide the Market Operator in writing with any information required for issuing documents under the terms of this Agreement, and also information requested in writing by the Market Operator. The BMR Participant agrees to provide the information requested by the Market Operator within five days after the receipt of the written request.
- p) Basic data required for issuing documents under the terms of this Agreement include information on the Parties specified in Article 1 of this Agreement, whereas this information is deemed, for purposes of this Agreement, information provided by the BMR Participant.
- q) The BMR Participant is obligated to notify the Market Operator in writing about any change in the information provided by the BMR Participant under this Article of this Agreement without undue delay but no later than within two calendar days after the end of the calendar month for which the documents are to be issued, and including the corrected information.
- r) To issue documents for the relevant calendar month, the Market Operator is authorized to use information known to it under this Article herein within three

days after the end of the calendar month for which the documents are to be issued, unless agreed upon otherwise in writing by both Parties.

- s) The Market Operator is authorized to assign the documents its own registration number, starting always with the BMR Participant's registration number in CS OTE. The Market Operator is not obligated to include in the document any other registration number than the foregoing registration number it has assigned.
- t) Pursuant to the Value Added Tax Act, the Market Operator hereby agrees that documents issued on behalf of the BMR Participant may be issued in the electronic form.
- u) Unless this Agreement explicitly stipulates otherwise for specific instances, the issued documents shall be deemed duly delivered if sent by electronic mail.
- v) The Market Operator holds no responsibility for any damage arising from providing incorrect or incomplete information in the documents issued on behalf of the BMR Participant in the event the BMR Participant has provided the Market Operator with incorrect or incomplete information.
- w) The Market Operator is in no respect responsible for proper and timely issuance of documents under this Agreement in the event the BMR Participant has not fulfilled its obligations arising from this Article of this Agreement.
- x) The Market Operator is in no respect responsible for declaration and payment of taxes by the BMR Participant or for other obligations arising for the BMR Participant from issuing the documents, directly or indirectly, including keeping records related to the issued documents or retaining and archiving the issued documents.

Article 8 Claims

- a) Claims can be filed regarding the values and procedures applied in connection with organizing BMR by the Market Operator under this Agreement.
- b) In the event the BMR Participant does not agree with the quantity and price of regulating energy, it files a claim with the transmission system operator. In such case the Market Operator shall cooperate by providing information relating to the BMR Participant's claim.

Article 9 Late Payment Interest

- a) For each started day of delay in fulfilling a financial obligation under this Agreement, the damaged Party has the right to charge the defaulting Party late payment interest on the outstanding amount at the rate governed by generally binding legal regulations.
- b) In the event either Party pays late payment interest on the outstanding amount that has been invoiced erroneously, the respective Party shall be reimbursed for the late payment interest forthwith after the error has been documented.

Article 10

Damage Liability and Settlement

- a) Damage settlement is governed by the provisions of Sections 373 to 386 of the Commercial Code and arrangements between the Parties hereunder.
- b) The Parties hereby undertake to notify each other about any and all events that they believe may cause damage, and to make every effort to avert potential damage.
- c) Both the Market Operator and the BMR Participant are entitled to claim settlement of damage inflicted on it as a result of the other Party's breach of obligations, even in the event the said breach of obligations is subject to contractual penalty. The harmed Party may claim damage settlement in excess of the contractual penalty.
- d) The Party affected by circumstances voiding its liability is obligated to notify the other Party in writing forthwith about such circumstances. At the other Party's request, the Party citing the circumstances voiding liability shall submit to the other Party evidence of the cited circumstances occurring.
- e) The Parties are not subject to liability for partial or full breach of obligations under this Agreement in the event this breach has resulted from circumstances voiding liability (the provisions of Sections 352 to 354 of the Commercial Code and the related provisions of the Energy Act).

Article 11

Dispute Resolution

- a) The Parties hereby agree to make every effort to reach an amicable settlement of any disputes arising from this Agreement.
- b) In the event the Parties fail to reach an amicable settlement of the dispute, either of the Parties may file a lawsuit with the regular court within the territorial jurisdiction of the Market Operator. This change in territorial jurisdiction has been agreed upon between the Parties pursuant to Section 89a) of the Civil Procedure Code.

Article 13

Communication

- a) In Appendix 2 to the Agreement, the Parties have designated persons authorized for communication in contractual and operations matters. Contractual matters mean primarily any proposed changes to this Agreement, including its Appendices. Operations matters mean primarily the provision of data on sale bids and purchase bids, acceptance, evaluation of BMR, terms of payment and claims. The persons listed in Appendix 2 are authorized under this Agreement to conduct joint negotiations within the scope of the matters they are authorized to handle. In the event the conclusions of such negotiations result in proposed change to the Agreement, it is deemed solely a proposal for change to the Agreement. Persons authorized for such negotiations are not authorized to negotiate changes to or termination of this Agreement.

- b) A basis for change in contractual matters, including registered information about the BMR Participant and its representatives, is the submission of written documentation, which is understood as a registered letter or personal delivery. The time of delivery in this case is deemed the date of delivery of the documents by registered mail or the date of personal delivery and receipt by the Market Operator.
- c) A message referring to operations matters may be sent electronically (by e-mail, fax) in a secure manner pursuant to the Business Terms. The time of delivery by e-mail or fax is deemed the date of receipt of the e-mail or receipt of the automatic fax transmission confirmation.
- d) The BMR Participant shall obtain security features for access to CS OTE through a method defined in the Business Terms. A list of access cards, including access rights for specific cards and persons authorized for communication on behalf of the BMR Participant, who are the cardholders, is part of Appendix 2 to this Agreement.

Article 14 Confidentiality

- a) Both Parties hereby undertake to treat any and all information contained in this Agreement or made available to them under this Agreement as confidential and, therefore, shall keep it in secrecy, agree to use it for no other purposes than for performance of this Agreement, protect it from disclosure and not divulge it to any third party without prior written consent of the disclosing Party until the relevant information is in the public domain. The Parties shall not disclose the confidential information to any third party other than their advisors and employees designated to fulfil their obligations under this Agreement. The confidentiality obligation does not apply to information available to the general public or information disclosure of which is warranted by a generally binding legal regulation.
- b) Should either of the Parties commit wilful breach of the confidentiality obligation under Letter a) of this Article of this Agreement, it is obligated to pay the other Party a penalty of CZK 200,000 (two hundred thousand Czech crowns) for each breach of the confidentiality obligation.
- c) The BMR Participant declares that the transmission system operator may, based on the BMR Participant's consent, provide the Market Operator with information about the quantity and price of regulating energy.
- d) The BMR Participant hereby acknowledges that the CS OTE supplier has been provided access to information ensuing from this Agreement, whereby the supplier also deems the information confidential. The Market Operator is responsible for the CS OTE supplier's compliance with the terms of information protection.

Article 15 Term of Agreement

- a) This Agreement is entered into for an indeterminate period and shall come into force on the date of signing by both Parties. The effectiveness of this Agreement

is conditioned by coming into effect of the Agreement on Settlement of Imbalances between the BMR Participant and the Market Operator, or by the submission of the Subject of Settlement's consent with the participation in BMR of the relevant BMR Participant for which the Subject of Settlement received imbalance responsibility on the basis of the verified form "Registration of Data on Transfer of Imbalance Responsibility". This Agreement comes into force as of the date of establishing the cash collection rights under Article 6, Letter a) of this Agreement, but no sooner than on the date of signing by both Parties.

- b) The Market Operator has the right to withdraw from the Agreement in the event the Agreement on Settlement of Imbalances between the BMR Participant and the Market Operator was terminated, or the Subject of Settlement's consent with the BMR Participant's participation in BMR was invalidated.
- c) The Market Operator has the right to withdraw from the Agreement in the event the BMR Participant fails to meet the obligations arising from this Agreement, unless the Agreement stipulates otherwise, and continues to fail to meet the obligations, despite receiving written notice, within the timeframe set forth in the notice.
- d) The withdrawal from the Agreement must be submitted in writing and comes into effect at its delivery to the other Party. In the event of doubt, the withdrawal notice is deemed delivered on the third day after it was posted.
- e) Either Party may terminate the Agreement whereas the Market Operator is obligated to state the reason for termination. The termination term runs for one month starting on the first day of the month following delivery of written notice to the other Party.
- f) Furthermore, the Agreement may be terminated by mutual agreement between the Contracting Parties.

Article 16

Place of Supply for Purposes of VAT

I.

Statement of BMR Participant

- a) BMR Participant hereby declares that the organizational unit referred to in Article 1 of this Agreement is not a business establishment pursuant to the Value Added Tax Act, as amended. Furthermore, BMR Participant hereby declares that it has no other representation in the territory of the Czech Republic that may be deemed a business establishment and that no supply provided by the Operator is intended for the organizational unit or any other representation of BMR Participant in the Czech Republic.
- b) BMR Participant hereby undertakes to notify the Market Operator without undue delay, but no later than within 10 days, about any change in the line of business of the organizational unit that would result in setting up a business establishment and, furthermore, in the event any other establishment arises for BMR Participant in the territory of the Czech Republic. Should such event occur, relevant

information must be provided in writing without undue delay, but no later than within 10 days following the date of setting up a business establishment of BMR Participant in the Czech Republic.

- c) BMR Participant hereby undertakes that in the event the relevant tax administration authorities deem its organizational unit or other representation in the Czech Republic a business establishment for purposes of value added tax and, as a result, the Market Operator is required to pay additional tax and/or the tax administrator levies sanction or tax attribution thereof pursuant to relevant legal regulations, such as fines and penalties, tax increase, or late payment interest, due to erroneous value-added tax declaration, BMR Participant shall fully refund all such assessed and additionally assessed tax payments and reasonable expenses of the Market Operator arising from administrative proceedings related to the assessment and additional assessment, with the exception of the expenses arising from proceedings whereby the tax administrator has ordered the Market Operator to pay these expenses due to inactivity or breach of legal obligations by the Market Operator pursuant to Section 30 (7) of Act No. 337/1992 Coll., on Administration of Taxes and Fees.
- d) BMR Participant shall make the refund based on written notice by the Market Operator and following submission of documentation on additional tax assessment and levying related sanctions and tax attribution by the tax administrator for the Market Operator, and documents proving that the Market Operator has paid the tax administrator the additionally assessed tax and related sanctions and tax attribution. BMR Participant shall make the refund without undue delay, no later than within one week after delivery of said notice and documentation listed above to BMR Participant regardless of whether the decision on additional tax assessment and other levied payments has become enforceable and legitimate. BMR Participant shall reimburse the Market Operator for the sanctions and tax attribution levied by the tax administrator due to late tax payment up to the amount of the sanctions and tax attribution in accordance with late tax payment by the substitute due date of payment of additionally assessed tax pursuant to Section 46 of Act No. 337/1992 Coll., on Administration of Taxes and Fees.
- e) The obligation of BMR Participant under the foregoing Article is in no way affected by whether the Market Operator has exercised statutory remedial measures against the decision on additional tax assessment and other levied payments, or not. In the event the decision hereof is cancelled or mitigated and the additionally assessed or levied payment in full or partially returned to the Market Operator or set off against another tax obligation the refund of which is not within the scope of the BMR Participant's obligations under the foregoing Article, the Market Operator is obligated to reimburse BMR Participant the corresponding amount reduced by reasonable expenses incurred to exercise remedial measures that resulted in cancellation or mitigation of the relevant decision.

II.

Statement of the Market Operator

- a) In connection with a possible decision of the tax administrator on additional tax assessment due to the erroneous value added tax declaration described above, the Market Operator hereby undertakes to discuss with BMR Participant any use

of statutory remedial actions against this decision of the tax administrator and related proper evidence so that the Market Operator may exercise the statutory remedies, if needed, within the given time limit.

- b) Furthermore, the Market Operator hereby undertakes that in the event it does not exercise any statutory remedies or in the event the decision on additional tax assessment due to the erroneous value added tax declaration will not be cancelled or mitigated as a result of exercising the statutory remedial actions, the Market Operator shall amend the tax documents pursuant to the Value Added Tax Act for the supplies executed by the Market Operator under this Agreement to the Subject of Settlement on which the tax administrator levied additional tax due to the erroneous value added tax declaration.
- c) In the event the tax administration authorities deem the organization unit or other representation of BMR Participant in the Czech Republic a business establishment for purposes of value added tax and, as a result, BMR Participant is subject to additional value added tax assessment for the supplies executed by BMR Participant under this Agreement on Settlement of Imbalances to the Market Operator, the Market Operator hereby undertakes to refund the additionally assessed tax to BMR Participant based on the amended tax documents issued by BMR Participant pursuant to the Value Added Tax Act and delivered to the Market Operator together with documents on additional tax assessment by the tax administrator.

Article 17

Final Provisions

- a) All rights and obligations of the Parties arising from this Agreement cease to apply as of the date of expiry of the Agreement, with the exception of the obligations contained in the provisions hereof, the nature of which warrants their survival of the Agreement.
- b) The provisions pertaining to information protection, damage settlement, contractual penalties and dispute resolution remain in effect after the expiry of this Agreement.
- c) The Parties hereby acknowledge that should any provision of this Agreement or its Appendices be deemed invalid in the future, then such provision shall not invalidate the other provisions of this Agreement. In such event the invalid provision of the Agreement shall be substituted with an enforceable provision, which will most closely correspond to the contents of the invalid provision.
- d) This Agreement may be modified and supplemented solely by attaching written Appendices numbered in a rising order and signed by authorized representatives of the Parties hereof. The receiving Party is obligated to provide an opinion on a draft Appendix within 14 days following its receipt. The Party which has sent the draft Appendix is bound by it for the same period.
- e) Legal relations between the Parties are governed by Czech law. The governing language of the Agreement is Czech.
- f) Legal relations between the Parties hereto are governed, aside from the provisions contained in the text of this Agreement, by the Business Terms. The

BMR Participant hereby acknowledges that the contents of the Business Terms are known to it. In the event any provision of this Agreement diverges from or contradicts the wording of the Business Terms, then the wording of the Agreement supersedes the wording of the Business Terms.

- g) Both Parties fully accept the integral parts of this Agreement, attached as the following Appendices:
 - i. Appendix 1 – Business Terms in the electronic form (www.ote-cr.cz)
 - ii. Appendix 2 – Persons authorized for communication in contractual and operations matters
- h) In the event any provision of this Agreement is superseded by new legislation, both Parties hereby undertake to substitute the affected provision of this Agreement with a new provision ensuing from the new legislation, or they shall agree upon a provision which will as closely as possible achieve the purpose intended by both Parties when drafting this Agreement. All other provisions of the Agreement shall remain unaffected.
- i) This Agreement has been executed in two counterparts of which each Party receives one original copy. The Business Terms are valid and binding for both Parties as of the day of approval by the Energy Regulatory Office and posting on the website www.ote-cr.cz. They are an integral part of this Agreement in the electronic form.
- j) The Parties hereby acknowledge they have read this Agreement in detail, agree with its contents and are not aware of any obstacles, third party claims or other legal defects that would prevent entering into this Agreement or render it invalid. In witness whereof, the authorized representatives of the Parties attach their signatures below.

Prague, date

Place, date

OTE, a.s.:

Name of Company:

.....
 Ing. Jiří Šťastný
 Chairman of the Board

.....
 Ing. Michal Ivánek
 Vice-Chairman of the Board

Persons authorized for communication in contractual and operations matters

First Name	Surname	Scope of Communication	Telephone	E-mail	Mobile phone	Access card holder (YES/NO)	Access card number (ID USER)	Scope of access card authorization (READ / WRITE)
On behalf of BMR Participant								
On behalf of OTE, a.s.								
Jaroslav	Hodánek	Contractual, CS OTE	+420 296 579 167	jhodanek@ote-cr.cz				
Pavel	Rodryč	Short-Term Market	+420 296 579 193	prodryc@ote-cr.cz				
Ondřej	Záviský	Billing, Financial Security	+420 296 579 187	ozavisky@ote-cr.cz				